



Board Meeting Minutes

Wednesday May 28, 2025 @ 6:00 P.M.
102 West Forest Street
Brigham City, UT 84302

In Attendance: Jay Capener, Chairman
Lesley Kendrick, Vice-Chairman
Boyd Bingham
DJ Bott
Brodie Calder
Kelly Lemmon (Electronic)
Tim Munns
Joseph Summers
Mike Braegger
Riggin Holmgren

Excused: Lyle Holmgren, Financial Chairman

Staff: Chance Baxter, General Manager
Jamie Williams, Office Manager

Other: Ridley Griggs, Hansen, Allen & Luce
Jon Schutz, Cohn Kinghorn
Zac Burt, Jones & Associates (Willard City)
Kent Anderson
Randy Moulding

WELCOME

Chairman Jay Capener called the meeting to order at 6:00 pm

INVOCATION & PLEDGE OF ALLEGIANCE

Offered by Trustee Boyd Bingham

DECLARATION OF CONFLICTS OF INTEREST

No conflicts declared

CONSENT AGENDA

A- Adoption of Agenda

B- Approval of Minutes – April 23, 2025

Trustee Tim Munns made a motion to adopt items A-B on the consent agenda, motion was seconded by Trustee Riggin Holmgren; all members vote aye, motion passed.

APPROVAL OF FINANCIAL STATEMENTS – April 2025

In the absence of Financial Chairman Lyle Holmgren, Chairman Jay Capener asked the board if they had any questions regarding the April 2025 financial statements, seeing there were no questions or further discussion, Trustee DJ Bott made a motion to approve the financial statements as presented, motion was seconded by Trustee Mike Braegger; all members vote aye, motion passed.

DISCUSSION

Brigham City and Perry City petitions to withdraw from the District – Jon Schutz, Legal Counsel

Jon Schutz updated the Board regarding petitions from Brigham City and Perry City to withdraw from the District. Both Brigham City and Perry submitted withdrawal requests that were received at the district office on May 19th. The District rejected initial petitions for not meeting 51% voter signature requirements under statute 17B-15-041A sub 4. Brigham City clarified they want the District board to initiate the withdrawal process rather than pursuing petition route. This creates a different legal pathway requiring

board decision to hold public hearings. No 90-day deadline applies to this approach. Perry City has not responded and as of today their position remains unclear. Future presentations will be scheduled for board consideration before any action is taken.

DISCUSSION

Presentation on Bothwell Modeling for Anderson and Moulding Developments – Ridley Griggs, HAL

Four pipeline segments (A, B, C, D) identified for phased construction. Segment A previously planned as 12-inch now requires 16-inch sizing. District budgeted \$1 million for segment A in 2025, responsible for capacity increase from 8-inch to 16-inch. Segments B and C also upsized to 16-20 inch pipes. Federal and state funding opportunities being pursued. Impact fees will recover costs from new developments, but if federal funding secured, impact fees will drop significantly.

BEAR RIVER WATER CONSERVANCY DISTRICT

Hydraulic Evaluation of the Bothwell System

May 28, 2025

HANSEN
ALLER
& LUCE
CONSULTANTS

HISTORY

- Evaluated April 2023
- No capacity remaining
- Segments identified for pipeline construction phasing



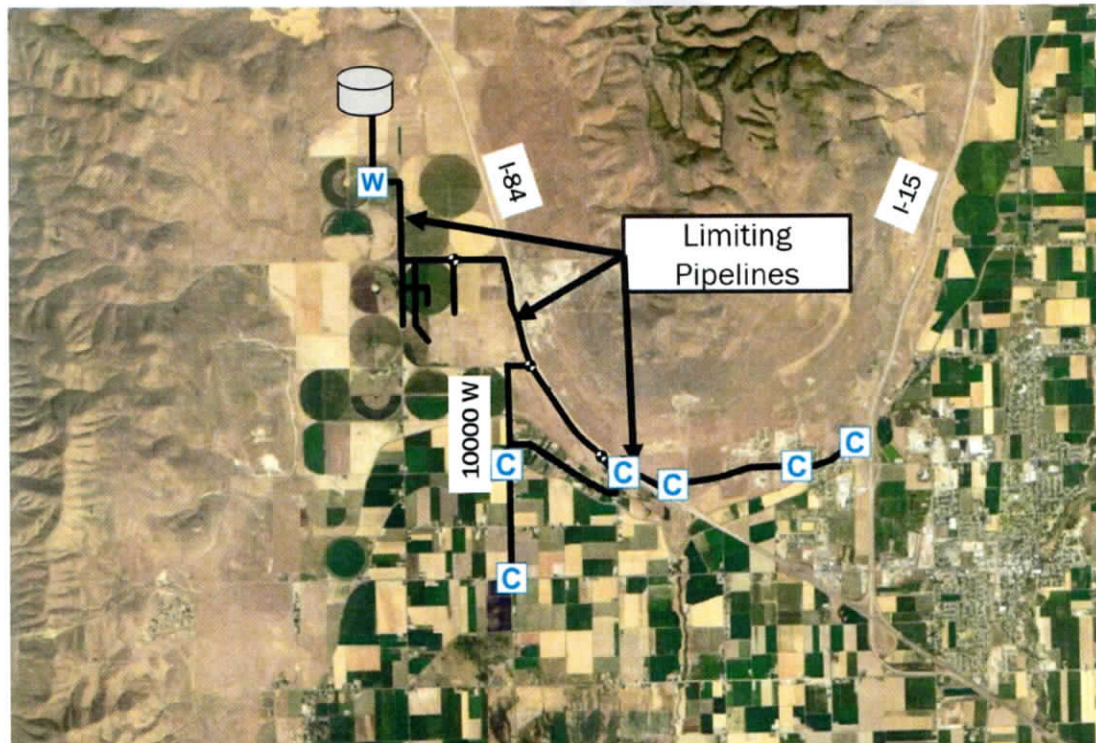
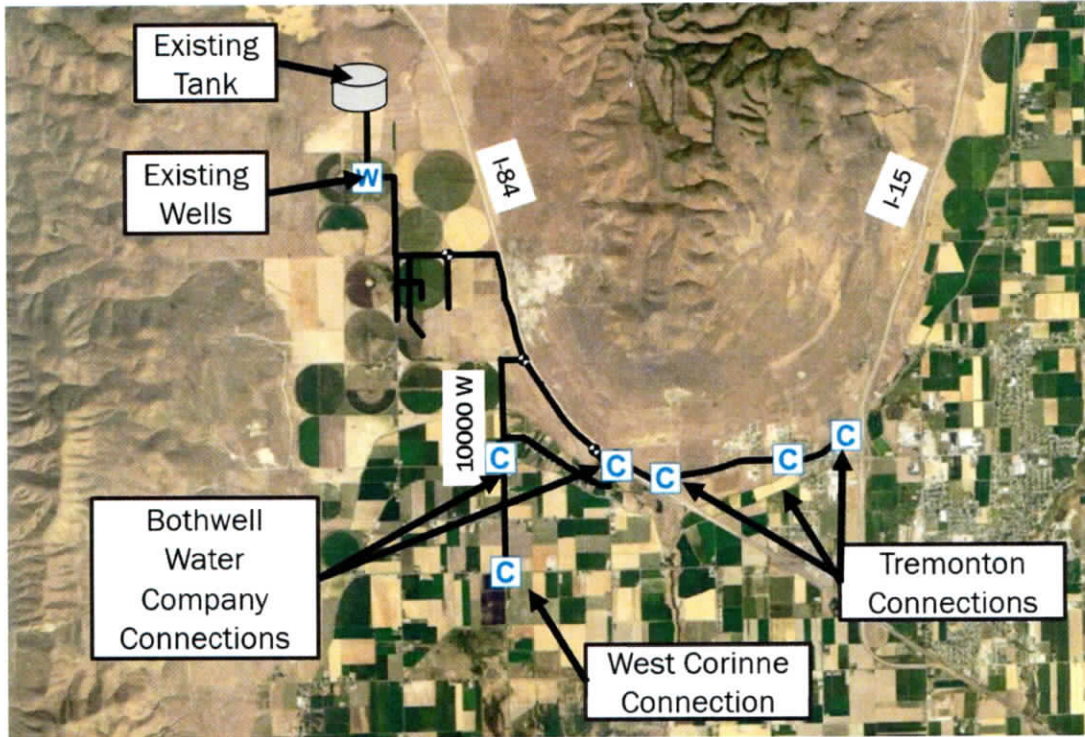
HANSEN
ALLER
& LUCE
CONSULTANTS

HISTORY

- Updated Evaluation January 2024
 - Changes in contract amounts
 - Assumed Segment A pipeline would be constructed in partnership with developers

2025 UPDATES

- Changes
 - Contract amounts
 - Future demand projections
 - Segment A not constructed
 - 1,000 gpm fire flow capacity required for new development per Box Elder County Fire Marshal (2024)
 - Development interest in new areas
 - Thatcher Hills Water Company potential interconnection
 - Potential funding opportunities (state and federal)



EXISTING SYSTEM

Table 2
System Capacity Summary

Scenario	Flow (gpm) ¹	Pipeline Capacity ¹	Surplus / Deficit
2025 Peak Day Demand ²	1,145	1,330	+185
2025 Peak Instantaneous Demand	1,245	1,330	+85
2025 Peak Day Demand Plus 500 gpm Fire Flow	1,645	1,330	-315

1. Flow and capacity consider the limiting section of pipe only
2. See Table 1

EXISTING STORAGE CAPACITY

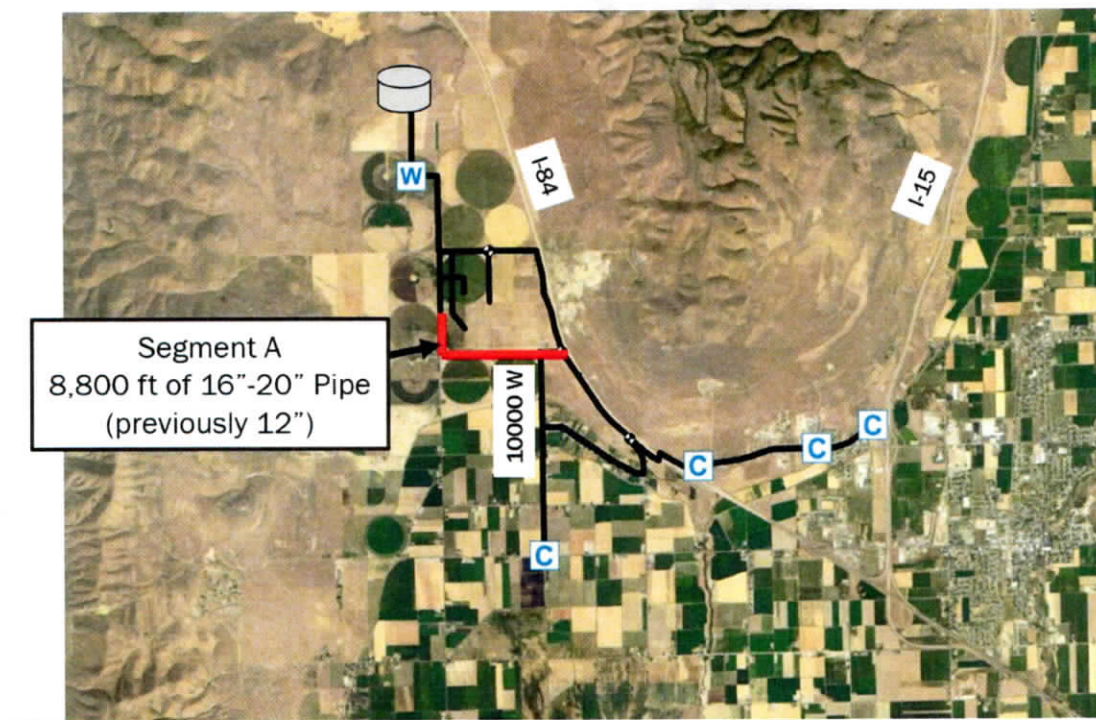
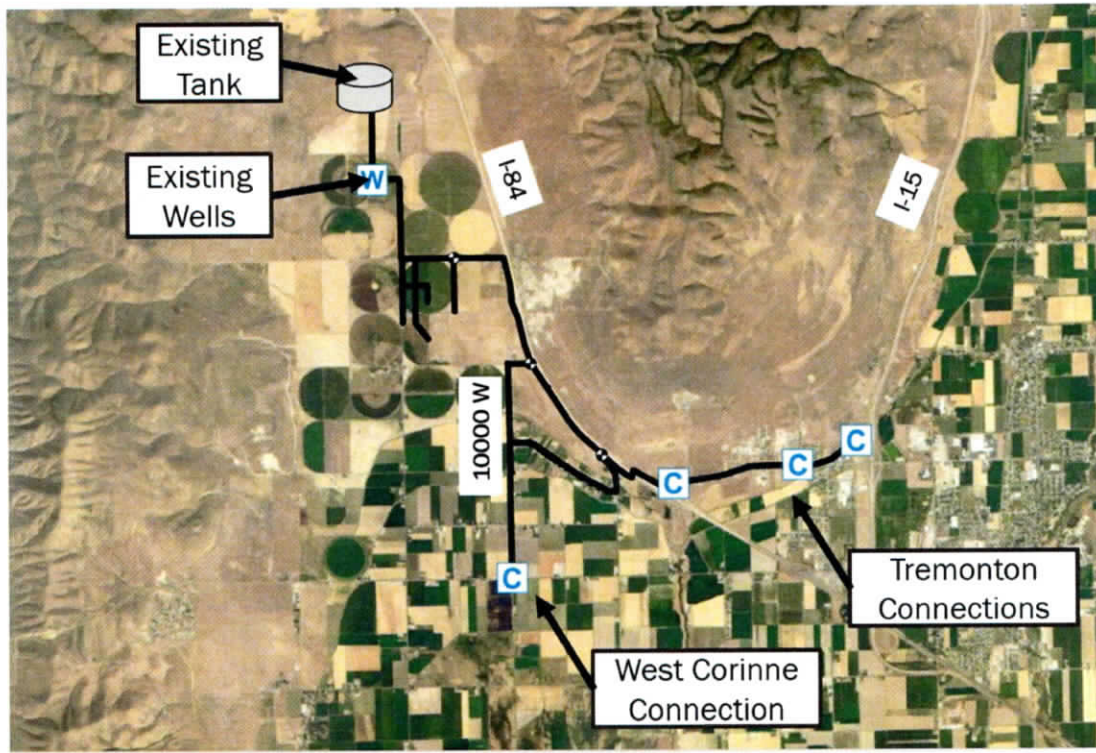
- Storage is at capacity
- New development and/or new wholesale agreements require more storage
- 1,000 gpm fire flow capacity requires more storage

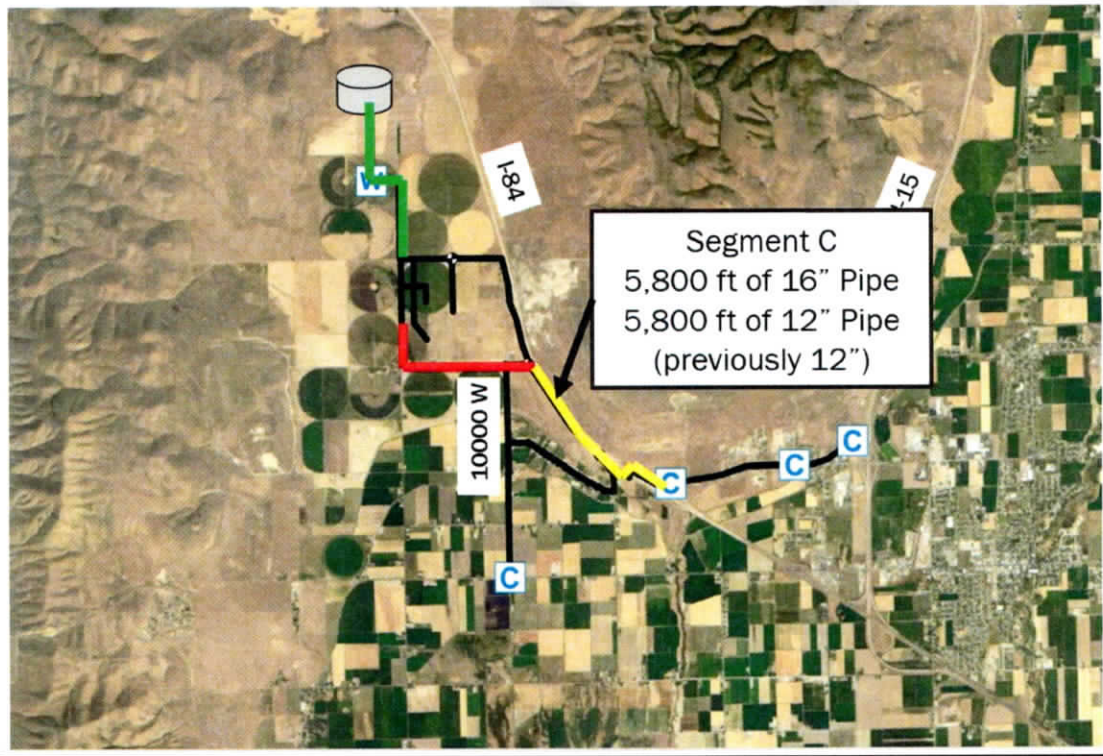
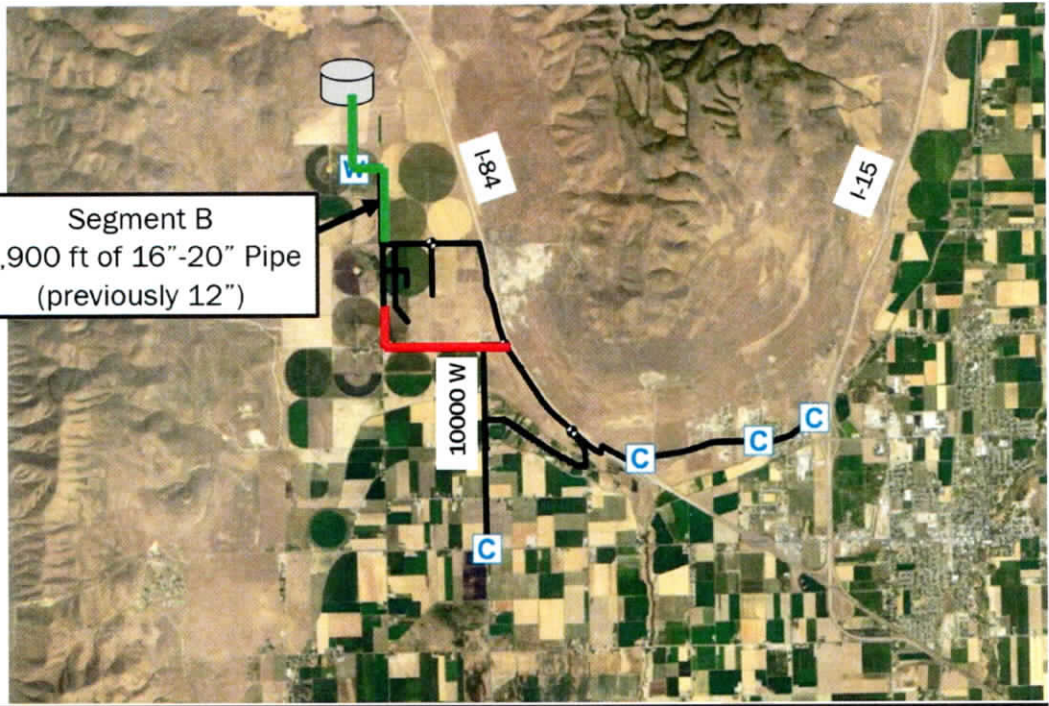
RISK AND REDUNDANCY

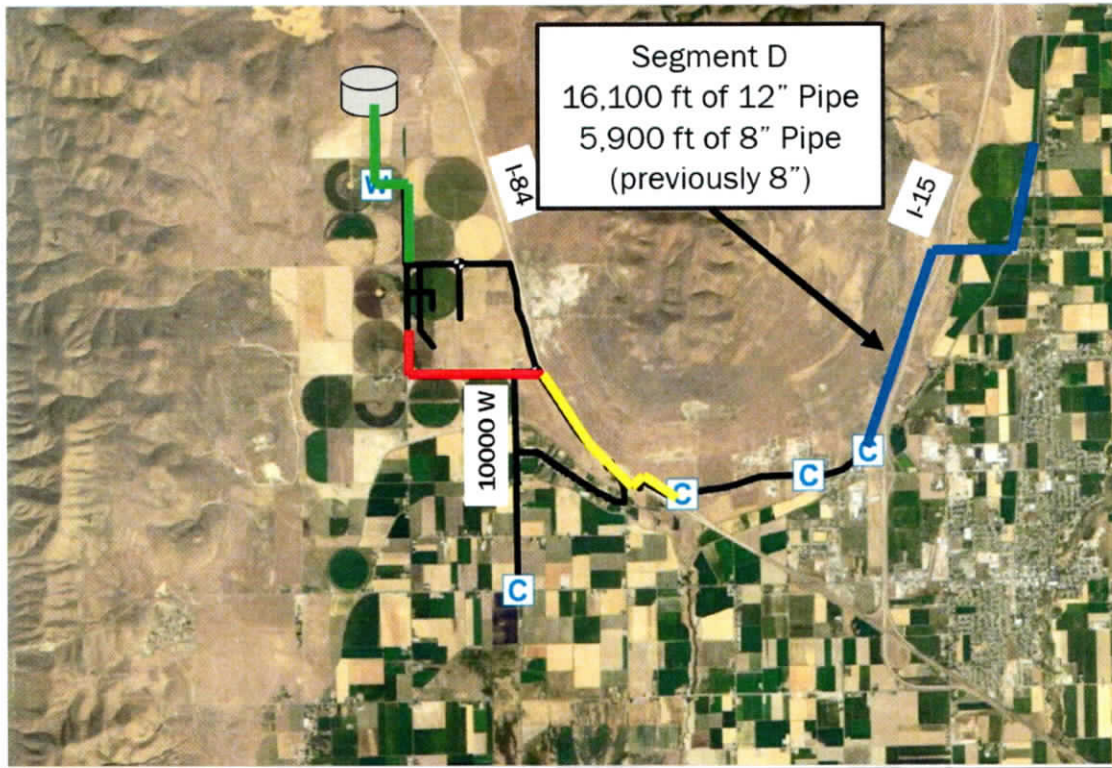
- District has no alternative options if a pipe breaks
- Some pipes are roughly 35 years old
 - 50 year expected lifespan

FUTURE SYSTEM

- 1,000 gpm fire flow capacity
- Connection with Thatcher Hills Water Company based on Board recommendations (April meeting)
- Potential wholesale supply to Garland
- Additional wholesale supply to Riverside-North Garland and Ukon Water Companies
- More storage







THATCHER-PENROSE DEVELOPMENTS

Anderson-Moulding Water Petition

April 2025

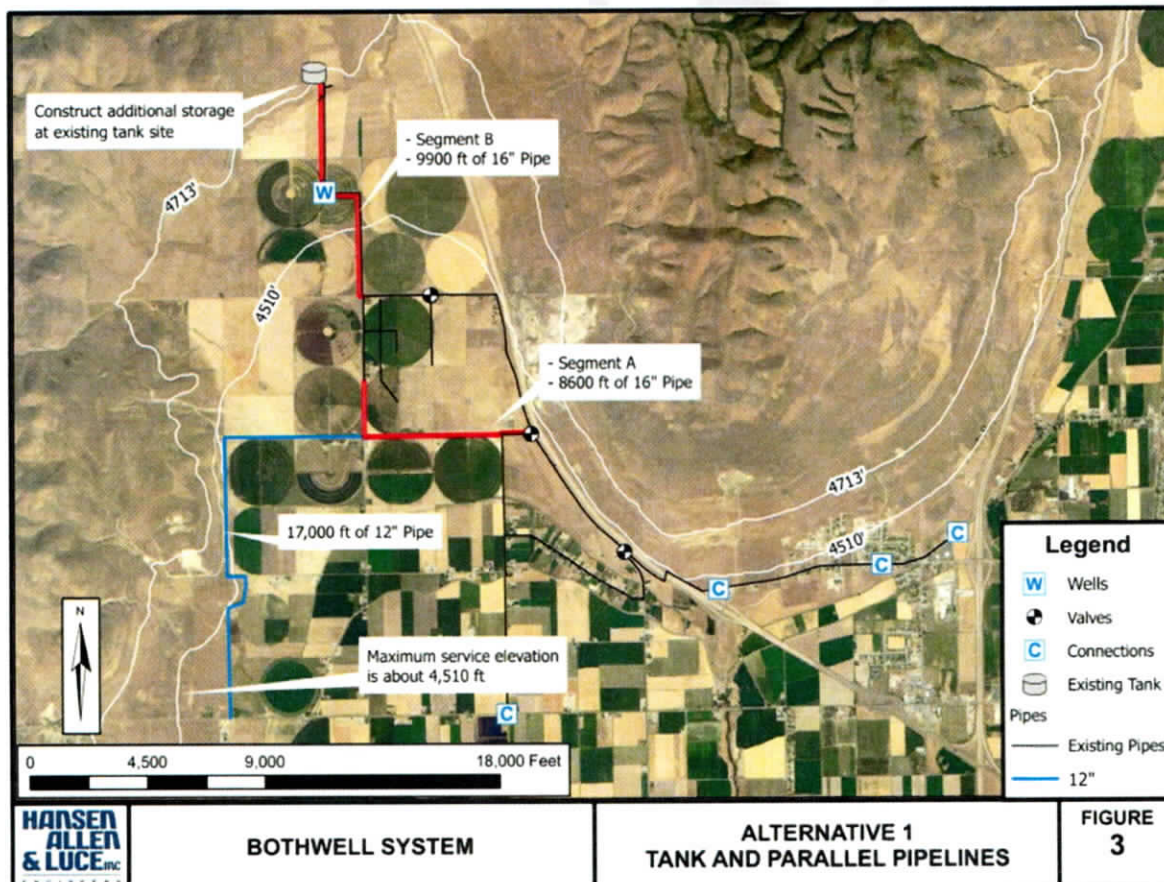
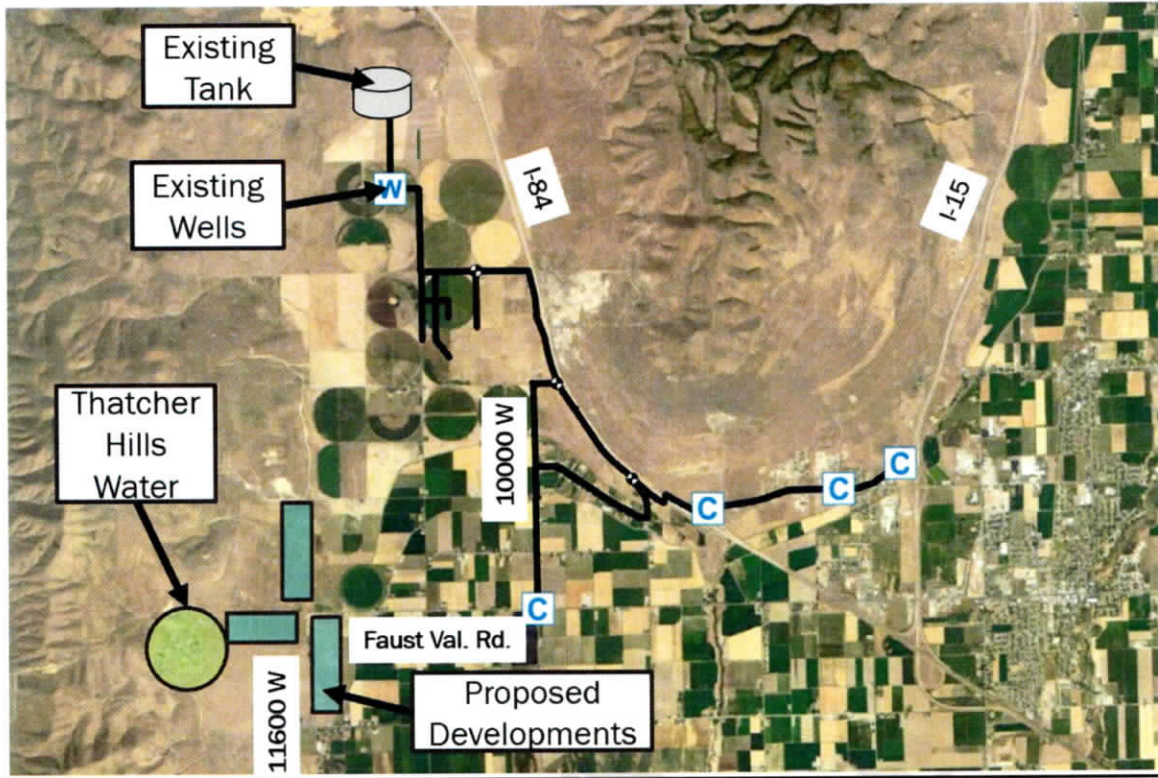
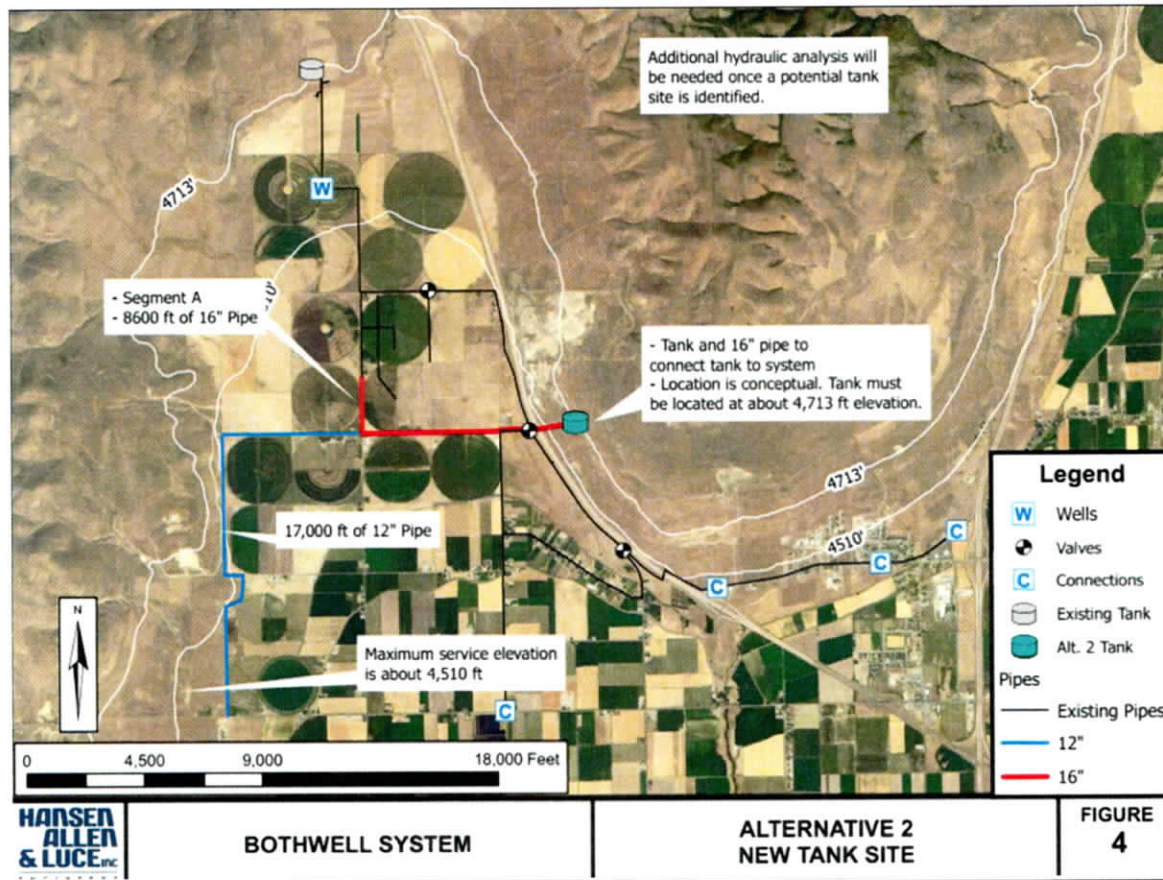
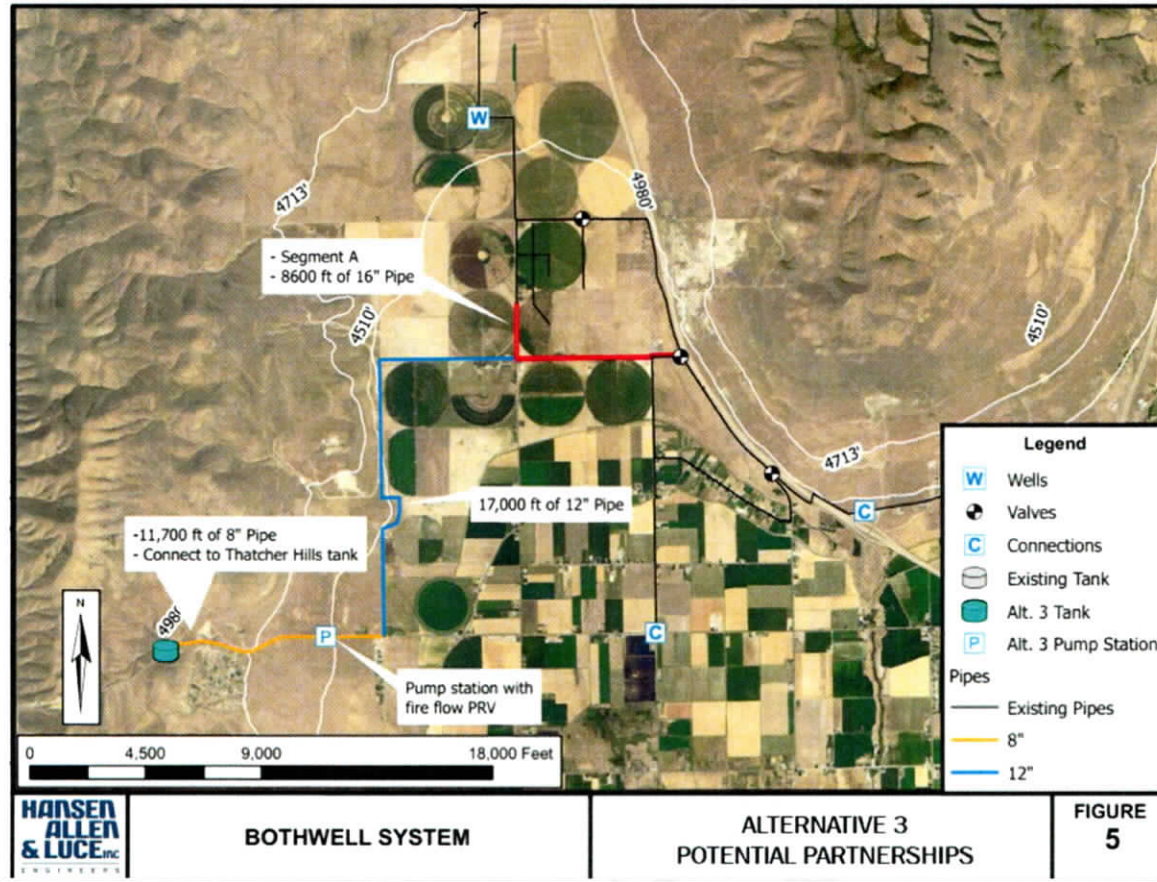


FIGURE 3



POTENTIAL PARTNERSHIPS

- Thatcher Hills Water Company
 - Redundant supply to Thatcher Hills
 - Redundant supply and storage to BRWCD
- Thatcher-Penrose Improvement District
 - Additional point of connection
 - Improves system hydraulics for TPID
 - Relieves demand on undersized pipes in TPID system
 - Better location for wholesale delivery



Alternative	Benefits	Limitations
1 – Tank and Parallel Pipelines	<ul style="list-style-type: none"> Improved fire flow capacity in the Bothwell system Resolves existing storage limitation in the Bothwell system 	<ul style="list-style-type: none"> Maximum service elevation is about 4,510 ft
2 – New Tank Site	<ul style="list-style-type: none"> Improved fire flow capacity in the Bothwell system Resolves existing storage limitation in the Bothwell system 	<ul style="list-style-type: none"> Maximum service elevation is about 4,510 ft Detailed analysis is needed to verify a new tank site would be compatible with system hydraulics
3 – Potential Partnerships	<ul style="list-style-type: none"> Improved fire flow capacity in the Bothwell system Interconnection provides redundant source to THWC and BRWCD Improved TPID system performance All elevations of development can be served 	<ul style="list-style-type: none"> Existing storage limitation is not resolved, but is mitigated by access to additional fire and emergency storage in THWC system Additional coordination with THWC needed to verify feasibility

CONCLUSIONS

- There are several possible options
- Coordination with stakeholders is recommended

RECOMMENDATION TO DISTRICT BOARD

- Provide a will-serve letter to Moulding and Anderson contingent on constructing system improvements as described in this presentation



ACTION ITEM

A- Willard City – Wholesale Water Contract (11 A/F)

Willard City petitioned for a 11 acre feet wholesale water contract for a 24-home subdivision in South Willard. First such request in South Willard system. The agreement will be between the District and Willard City for wholesale delivery, Willard City will handle retail to the development. Developer will construct all infrastructure including meter station and pays impact fees. Service approved contingent on July 25th moratorium expiration. Take-or-pay contract structure will be established.

Trustee DJ Bott made a motion to approve the wholesale water contract with Willard City pending the end of the moratorium the end of July 25th 2025, motion seconded by Trustee Brodie Calder; all members vote aye, motion passed.

B- Willard City – Financial Assistance for PRV Component \$75,000

Willard City requested \$75,000 assistance from the District for a PRV replacement during a street improvement project on 6th South. The existing PRV is antiquated, buried in dirt, not functioning properly, creating a system choke point. The total project cost is estimated at \$90-95,000 for removal and replacement. District has assisted other municipalities and towns with similar requests. Funds are available in district budget.

Trustee DJ Bott expressed his opposition to the request from Willard City for financial assistance. Bott believes Willard City has the ability to bond, raise rates, or make the payment themselves. Bott is not in favor of the District providing financial assistance. Trustee DJ Bott made a motion to deny the request from Willard City, motion was seconded by Trustee Brodie Calder. Chairman Jay Capener called for a Roll Call vote: Mike Braegger, nay; Riggin Holmgren, nay; Brodie Calder, aye; Joe Summers, nay; DJ Bott, aye; Tim Munns, nay; Kelly Lemmon, nay; motion failed (5-2).

Trustee Tim Munns made a motion to approve Willard City's request for assistance with a PRV replacement for \$75,000, motion seconded by Trustee Riggin Holmgren. Roll Call: Mike Braegger, aye; Riggin Holmgren, aye; Brodie Calder, nay; Joe Summers, aye; DJ Bott, nay; Tim Munns, aye; Kelly Lemmon, aye; motion passed (5-2).

C- Anderson approval of will serve letter based on Bothwell Modeling Presentation (200 con.)

Trustee Brodie Calder made a motion approve the will serve letter for the Anderson Development, with conditions stated from the engineer recommendation, motion seconded by Trustee Tim Munns; all members vote aye, motion passed.

D- Moulding approval of will serve letter based on Bothwell Modeling Presentation (50 con.)

Trustee DJ Bott made a motion to approve the will serve letter for the Moulding Development based on District policies and the Bothwell Modeling Presentation, motion seconded by Trustee Riggin Holmgren; all members vote aye, motion passed.

PUBLIC COMMENT

No public comments

TRUSTEES REPORT

Mike Braegger

No Report

Riggin Holmgren

No Report

Brodie Calder

Ukon's finishing up their well, we should have some reports back here soon of what's going to happen with water resources and temperature and everything. They're getting close to being finished up.

Kelly Lemmon

No Report

Joe Summers

No report

DJ Bott

Please don't take offense to what I'm about to say but it is curious that a project that would Brigham City suggested with the manager of the Bear river conservative district that was zero impact to Bear River's budget and Brigham City's budget raised such a firestorm that we withdrew our request and yet we helped the city tonight with monetary. Please don't take offense to that but I do find it curious. That's all my comments.

Tim Munns

No Report

Jay Capener

No report

(Trustee Boyd Bingham and Vice-Chairman Lesley Kendrick were excused early, no report)

ADJOURNMENT

Trustee DJ Bott made a motion to adjourn, motion was seconded by Trustee Riggin Holmgren; all members vote aye, motion passed.

Bear River Water Conservancy District
Standard Financial Report
Operations - 05/01/2025 to 05/31/2025
41.67% of the fiscal year has expired

Net Position	Prior Year Actual	May Actual	Current Year Actual
Assets:			
Current Assets			
Cash and cash equivalents			
1100 First Community Checking	409,140.03	192,192.43	147,556.13
1101 First Community Savings	80,154.73	88.21	80,572.85
1103 Petty Cash	1,659.19	81.49	1,635.38
1110 Xpress Bill Pay Clearing	34,743.23	(5,021.93)	32,063.87
1120 PTIF 0239	1,692,014.73	3,170.46	1,435,489.58
1121 PTIF 2258 Depreciation Savings	680,540.29	(124,716.02)	1,271,104.82
1130 PTIF 4446 Bothwell Impact Fee	70,008.92	269.88	71,322.80
1131 PTIF 4447 HW Impact Fee	20,487.94	52.03	13,751.69
1133 PTIF 4815 Valley Investment	41,333.35	226.46	59,847.37
1134 PTIF 8438 Collinston Impact Fee	24,403.78	82.53	21,810.03
1135 PTIF 8439 Beaver Dam Impact Fe	50,707.58	195.47	51,659.22
1136 PTIF 8585 S.W. Impact Fee	14,292.73	55.10	14,560.96
1141 PTIF 5071 2008 LBA CapFac SW/	273,301.04	1,053.55	278,430.16
1142 PTIF 5072 1993-99 CapFac BW/H	125,083.32	10,828.21	137,776.82
1143 PTIF 5074 2020 Flat Canyon from	117,503.03	452.96	119,708.24
1144 PTIF 5076 1995B Res 2008D TP	76.52	0.00	0.00
1147 PTIF 5082 1993 Res 2008A Land	2,444.92	0.00	0.00
1148 PTIF 5379 2014-2008 LBA Res S	257,570.65	992.91	262,404.56
1149 PTIF 5675 2011 Cap Fac BD	12,162.07	828.70	13,172.14
1150 PTIF 5676 2011 Reserve BD	10,951.95	42.22	11,157.49
1151 PTIF 8317 2016 Res MP	9,169.32	35.35	9,341.41
1152 PTIF 6001 Project Funding SRF	2.49	(2.53)	0.00
1153 PTIF 7374 SRF	1,349,042.70	858.42	226,861.76
1175 Undeposited Receipts	(1,257,649.70)	0.00	0.00
Total Cash and cash equivalents	4,019,144.81	81,765.90	4,260,227.28
Receivables			
1311 Accounts Receivable	157,646.65	667.01	11,727.38
1312 Lease Receivable	284,313.42	0.00	284,313.42
1319 Allowance for Doubtful Accts.	(2,000.00)	0.00	(2,000.00)
1411 REC. FROM OTHER GOV'TS	342,647.68	0.00	0.00
Total Receivables	782,607.75	667.01	294,040.80
Other current assets			
1541 Prepaid Insurance	5,736.60	0.00	5,736.60
Total Other current assets	5,736.60	0.00	5,736.60
Total Current Assets	4,807,489.16	82,432.91	4,560,004.68
Non-Current Assets			
Capital assets			
Work in Process			
1600 Work in Process	4,364,943.65	166,573.92	6,177,836.05
1603.2 Flat Canyon Well	488,623.41	0.00	488,623.41
1603.3 Harper Ward Test Well	509,272.99	0.00	509,272.99
Total Work In Process	5,362,840.05	166,573.92	7,175,732.45
Property			
1601 BE County Meter Station	4,633.22	0.00	4,633.22
1602.1 Collinston Project	4,116,322.80	0.00	4,116,322.80
1602.2 Blending Plan	44,954.67	0.00	44,954.67
1602.3 Waterline Extension-Sierra 202	171,240.65	0.00	171,240.65
1604.1 SW Well 2014	552,034.15	0.00	552,034.15
1605.1 WCWC Connection Line	118,492.32	0.00	118,492.32
1606.2 Bothwell Tank Overflow Pond	2,640.57	0.00	2,640.57
1610 ROU Asset	47,031.00	0.00	47,031.00
1611 Land and Water Rights	1,242,311.82	0.00	1,242,311.82
1621 Buildings	528,972.99	0.00	528,972.99
1640 Water Distributions Systems - Ot	77,921.71	0.00	77,921.71
1641 Beaver Dam Water System	1,959,379.46	0.00	1,959,379.46
1642 Booster Station	22,535.08	0.00	22,535.08
1643 Bothwell meter station	24,428.11	0.00	24,428.11
1644 Country Classics	89,500.00	0.00	89,500.00
1646 Harper Ward System	1,119,200.63	0.00	1,119,200.63

Bear River Water Conservancy District
Standard Financial Report
Operations - 05/01/2025 to 05/31/2025
41.67% of the fiscal year has expired

	Prior Year Actual	May Actual	Current Year Actual
1647 Honeyville Connection	16,497.50	0.00	16,497.50
1648 Newman Well	481,809.72	0.00	481,809.72
1649 RS/NG Meter Station	34,733.35	0.00	34,733.35
1650 Stevenson Farms #1	120,000.00	0.00	120,000.00
1651 TP-Backup Well	293,826.10	0.00	293,826.10
1652 TP 12" bypass system	283,221.18	0.00	283,221.18
1653 Tremont Project	2,097,405.34	0.00	2,097,405.34
1654 WCorinne/Corinne Mtr Stn	79,881.97	0.00	79,881.97
1655 South Willard Water System	2,976,032.07	0.00	2,976,032.07
1657 BackupWell Enclosure	71,702.02	0.00	71,702.02
1661.1 Equipment	599,617.50	0.00	599,617.50
1661.2 Bothwell System Generator	129,602.70	0.00	129,602.70
1671.3 2020 Dodge Ram Truck	51,148.75	0.00	51,148.75
Total Property	17,357,077.38	0.00	17,357,077.38
Accumulated depreciation			
1721 Accumulated Depreciation	(5,536,061.54)	(34,373.66)	(5,707,929.84)
Total Accumulated depreciation	(5,536,061.54)	(34,373.66)	(5,707,929.84)
Total Capital assets	17,183,855.89	132,200.26	18,824,879.99
Other non-current assets			
1802 Deferred outflows of resources	169,723.00	0.00	169,723.00
1803 Suspense	23.90	0.00	23.90
Total Other non-current assets	169,746.90	0.00	169,746.90
Total Non-Current Assets	17,353,602.79	132,200.26	18,994,626.89
Total Assets:	22,161,091.95	214,633.17	23,554,631.57
Liabilities and Fund Equity:			
Liabilities:			
Current liabilities			
2131 Accounts payable	(823,788.01)	(31,099.66)	(554,864.15)
2132.1 CC - Capital One	(487.76)	0.00	(487.76)
2132.4 CC - Visa	(680.01)	2,129.32	(2,240.14)
2150 CC Clearing Account	880.41	0.00	487.76
2330 Customer Rental deposits	(3,190.00)	0.00	(3,190.00)
Total Current liabilities	(827,265.37)	(28,970.34)	(560,294.29)
Payroll liabilities			
2211 Accrued wages payable	(14,828.52)	(1,082.63)	(15,911.15)
2220 Payroll liability clearing	0.00	(162.03)	(162.03)
2221 Fed & Fica payable	0.00	3,577.76	0.00
2223.1 401K payable	(3,969.45)	3,656.11	(364.99)
2223.2 Roth payable	(199.00)	188.92	0.00
2224.1 Additional Life payable	(103.84)	(177.22)	(152.08)
2225.1 Dental Insurance payable	(562.63)	(445.74)	(595.81)
2225.2 Health Insurance payable	(10,913.51)	(9,087.44)	(11,884.53)
2225.3 HSA Contributions	(1,134.00)	(288.46)	(12,576.30)
2225.4 Long Term Disability payable	(193.92)	83.24	(203.44)
2225.7 Vision Insurance payable	(90.89)	(73.96)	(98.45)
2226 Suta payable	(305.13)	(60.45)	(425.75)
2290 Deferred Vacation payable	(17,994.61)	0.00	(17,994.61)
Total Payroll liabilities	(50,295.50)	(3,871.90)	(60,369.14)
Liabilities			
2501.2 Collinston project	(12,348.00)	0.00	(12,348.00)
2501.3 I/P Newman well	1,859.00	0.00	1,859.00
2501.4 I/P Sw project	(26,017.20)	0.00	(26,017.20)
2501.6 I/P b	(3,200.67)	0.00	(3,200.67)
2501.9 Retainage Payable	(33,625.28)	0.00	(33,625.28)
Total Liabilities	(73,332.15)	0.00	(73,332.15)
Long-term liabilities			
2515 So Willard 3S096 Interest	(543,000.00)	0.00	(543,000.00)
2516 Beaver Dam 3F144	(154,000.00)	0.00	(146,000.00)
2517 Collinston 3F214	(1,873,000.00)	0.00	(1,873,000.00)
2518 Master Plan 3F253P	(30,000.00)	0.00	(30,000.00)
2519 Flat Canyon 3S1740	(39,974.85)	0.00	(39,974.85)

Bear River Water Conservancy District
Standard Financial Report
Operations - 05/01/2025 to 05/31/2025
41.67% of the fiscal year has expired

	Prior Year Actual	May Actual	Current Year Actual
2520 HW Test Well 3S1761	(119,941.32)	0.00	(119,941.32)
2521 Lease Liability	(30,342.00)	0.00	(30,342.00)
Total Long-term liabilities	(2,790,258.17)	0.00	(2,782,258.17)
Deferred inflows			
2601 Net Pension liability	(78,368.00)	0.00	(78,368.00)
2602 Deferred Inflows Of resources	(1,468,304.27)	0.00	(1,468,304.27)
Total Deferred inflows	(1,546,672.27)	0.00	(1,546,672.27)
Total Liabilities:	(5,287,823.46)	(32,842.24)	(5,022,926.02)
Equity - Paid In / Contributed			
2791.1 Cap Contibribtion: Beaver Dam	(1,650.00)	0.00	(1,650.00)
2791.2 Cap Contibribtion: Collinston	(553,360.50)	0.00	(553,360.50)
2791.3 Cap Contibribtion: Harper Subscri	(333,000.00)	0.00	(333,000.00)
2791.4 CapContibribtion: Tremonton Proj	(76,600.00)	0.00	(76,600.00)
2791.5 Cap Contibribtion: Water Systems	(209,500.00)	0.00	(209,500.00)
2791.6 Cap Contibribtion: Contributed Ca	(150,200.02)	0.00	(150,200.02)
2981 Retained Earnings	(15,548,957.97)	(181,790.93)	(17,207,395.03)
Total Equity - Paid In / Contributed	(16,873,268.49)	(181,790.93)	(18,531,705.55)
Total Liabilites and Fund Equity:	(22,161,091.95)	(214,633.17)	(23,554,631.57)
Total Net Position	0.00	0.00	0.00

Bear River Water Conservancy District
Standard Financial Report
Operations - 05/01/2025 to 05/31/2025
41.67% of the fiscal year has expired

	Prior Year Actual	May Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
Income or Expense						
Income From Operations:						
Operating income						
Water sales						
5141 Beaver Dam Dry Taps	600.00	50.00	250.00	600.00	350.00	41.67%
5142 Beaver Dam Retail	22,293.25	2,039.40	8,240.00	23,175.00	14,935.00	35.56%
5152 Bothwell M&I Retail	72,274.20	7,567.41	19,497.90	72,100.00	52,602.10	27.04%
5153 Bothwell M&I Wholesale	370,335.91	0.00	94,421.26	300,760.00	206,338.74	31.39%
5161 Collinston Dry Taps	10,263.33	810.00	4,080.00	11,572.00	7,492.00	35.26%
5162 Collinston Retail	74,564.14	6,495.18	20,264.61	70,040.00	49,775.39	28.93%
5163 Collinston Wholesale	79,050.00	0.00	0.00	81,370.00	81,370.00	0.00%
5172 Harper Ward Retail	116,796.00	9,399.78	26,656.67	114,330.00	87,673.33	23.32%
5173 Harper Ward Dry Taps	110.00	0.00	0.00	0.00	0.00	0.00%
5182 South Willard Retail	2,872.00	187.46	846.66	2,925.00	2,078.34	28.95%
5183 South Willard Wholesale	32,212.50	0.00	7,184.40	22,145.00	14,960.60	32.44%
5190 Water Testing Reimbursed	120.00	0.00	60.00	247.00	187.00	24.29%
Total Water sales	781,491.33	26,549.23	181,501.50	699,264.00	517,762.50	25.96%
Rental income						
5212 Farm Power Reimbursement	40,957.12	0.00	0.00	40,000.00	40,000.00	0.00%
5213 Farm Rent	87,756.00	0.00	0.00	83,121.00	83,121.00	0.00%
5215 Riverside North Garland Lease	2,218.00	0.00	0.00	2,218.00	2,218.00	0.00%
5216 Ukon Sublease	12,286.22	0.00	12,286.22	12,286.00	(0.22)	100.00%
Total Rental income	143,217.34	0.00	12,286.22	137,625.00	125,338.78	8.93%
Total Operating income	924,708.67	26,549.23	193,787.72	836,889.00	643,101.28	23.16%
Operating expense						
Water system operations						
Payroll expenses						
Wages						
6110 Gross Wages	401,499.77	30,226.89	163,444.93	649,136.00	485,691.07	25.18%
6111 Gross Wages: Bonuses	7,000.00	0.00	0.00	12,360.00	12,360.00	0.00%
6112 Trustees Payroll Expense	8,490.00	1,045.00	4,120.00	10,000.00	5,880.00	41.20%
6144 Payroll Expense-Other	(497.20)	0.00	0.00	4,944.00	4,944.00	0.00%
Total Wages	416,492.57	31,271.89	167,564.93	676,440.00	508,875.07	24.77%
Benefits						
6131 FICA Expense	32,065.95	2,370.29	12,708.61	54,936.00	42,227.39	23.13%
6132 SUTA Expense	856.38	62.54	335.11	1,507.00	1,171.89	22.24%
6133 Employee Health Insurance	111,458.40	9,086.91	43,927.63	198,780.00	154,852.37	22.10%
6134 Dental Insurance Expense	5,871.40	450.42	2,346.36	10,815.00	8,468.64	21.70%
6135 Employee Life Insurance	525.77	42.06	201.88	919.00	717.12	21.97%
6136 Employee LT Disability	1,993.52	143.58	798.33	3,743.00	2,944.67	21.33%
6138 Vision Insurance Expense	942.16	73.96	381.60	1,795.00	1,413.40	21.26%
6139 HSA Contribution-Employer Paid	19,189.80	12.60	10,052.50	34,608.00	24,555.50	29.05%
6140 Retirement & Benefits	78,491.13	5,755.32	31,137.36	129,275.00	98,137.64	24.09%
6141 Workers Compensation	3,011.19	268.64	1,308.53	6,489.00	5,180.47	20.17%
6143 General Gov Pension Expense	(1,929.00)	0.00	0.00	4,153.00	4,153.00	0.00%
Total Benefits	252,476.70	18,266.32	103,197.91	447,020.00	343,822.09	23.09%
Total Payroll expenses	668,969.27	49,538.21	270,762.84	1,123,460.00	852,697.16	24.10%
Operations						
6191 Uniforms-Office Personnel	241.99	0.00	201.89	450.00	248.11	44.86%
6192 Uniforms-Systems Operators	609.97	0.00	399.89	600.00	200.11	66.65%
6210 Memberships & Registrations	16,467.77	950.00	10,836.45	20,000.00	9,163.55	54.18%
6231 Conferences Training	4,980.00	0.00	375.00	0.00	(375.00)	0.00%
6232 Mileage Reimbursement	6,775.35	117.60	2,678.30	10,000.00	7,321.70	26.78%
6233 Travel Expenses	5,540.33	(41.25)	9,341.20	10,000.00	658.80	93.41%
6241 Office Supplies & Postage	10,756.27	653.61	2,646.79	12,000.00	9,353.21	22.06%
6261 Automotive Repairs	5,575.25	76.36	1,789.87	8,000.00	6,210.13	22.37%
6262 Building Repairs & Maintenance	24,999.76	1,364.00	7,534.36	20,000.00	12,465.64	37.67%
6263 Computer/Networking	19,982.78	2,996.49	7,257.49	20,000.00	12,742.51	36.29%
6264 Equipment Repairs	225.09	0.00	0.00	350.00	350.00	0.00%
6281 Utilities Utilities	11,280.04	172.61	5,643.52	15,000.00	9,356.48	37.62%
6282 Telephone Telephone	8,715.39	446.45	3,582.25	12,000.00	8,417.75	29.85%
6293 Licenses and Permits	0.00	0.00	0.00	250.00	250.00	0.00%
6310 Lobbying	0.00	3,750.00	18,750.00	50,000.00	31,250.00	37.50%

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41.67% of the fiscal year has expired

	Prior Year Actual	May Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
6311 Legal	36,371.90	4,864.33	10,049.33	60,000.00	49,950.67	16.75%
6312 Accounting	25,675.00	10,000.00	33,650.00	50,000.00	16,350.00	67.30%
6313 Engineering	86,226.00	1,567.50	26,857.63	100,000.00	73,142.37	26.86%
6314 Exploration & Studies	84,035.03	35,120.50	51,004.60	300,000.00	248,995.40	17.00%
6320 Engineering Howell Town	516.50	0.00	852.75	15,000.00	14,147.25	5.69%
6322 County Water Master Plan	83,863.50	35,120.50	40,358.00	175,000.00	134,642.00	23.06%
6448 Equipment and Tools	54,466.29	476.15	1,385.59	80,000.00	78,614.41	1.73%
6449 Operating Supplies	31,541.28	984.25	6,349.33	20,000.00	13,650.67	31.75%
6450 Beaver Dam O&M Expenses	18,490.89	2,525.17	7,312.37	30,000.00	22,687.63	24.37%
6451 Bothwell System O&M Expenses	135,832.88	17,127.76	42,266.84	140,000.00	97,733.16	30.19%
6452 Collinston System O&M Expense	38,308.65	1,623.06	12,599.35	75,000.00	62,400.65	16.80%
6453 Harper Ward System O&M Expe	22,189.73	70.27	2,080.81	125,000.00	122,919.19	1.66%
6454 So Willard System O&M Expens	31,653.43	2,246.67	16,877.49	30,000.00	13,122.51	56.26%
6456 SCADA	13,100.63	0.00	18,476.05	50,000.00	31,523.95	36.95%
6457 System O&M Expenses Fuel	14,258.59	1,372.07	4,651.05	20,000.00	15,348.95	23.26%
6460 Contracted-Misc Services	596.80	0.00	814.20	5,000.00	4,185.80	16.28%
6461 Water Service Connection Costs	10,757.18	1,600.00	1,600.00	10,000.00	8,400.00	16.00%
6480 Weather Modification Expense	61,736.53	0.00	30,399.46	60,000.00	29,600.54	50.67%
6490 Advertising Advertising	4,385.70	0.00	45.88	7,000.00	6,954.12	0.66%
6491 Printing and Reproduction	3,298.55	301.02	1,104.25	5,000.00	3,895.75	22.09%
6510 Auto Insurance	3,311.95	0.00	0.00	4,000.00	4,000.00	0.00%
6511 Fidelity Bonds	4,812.55	1,102.50	2,953.00	10,000.00	7,047.00	29.53%
6512 Liability Insurance	8,908.57	0.00	0.00	10,000.00	10,000.00	0.00%
6611 Bank Service Charges	1,253.15	100.00	635.02	1,500.00	864.98	42.33%
6612 Merchant Card Services	2,847.13	297.38	1,528.27	3,500.00	1,971.73	43.66%
6613 Bad Debt Expense	0.00	0.00	(4,312.50)	150.00	4,462.50	-2,875.00%
Total Operations	894,588.40	126,985.00	380,575.78	1,564,800.00	1,184,224.22	24.32%
Water purchased						
6672 Water Purchased-BC	48,877.68	0.00	12,219.42	50,000.00	37,780.58	24.44%
6673 Water Purchased-Deweyville	23,338.00	0.00	5,000.00	20,000.00	15,000.00	25.00%
Total Water purchased	72,215.68	0.00	17,219.42	70,000.00	52,780.58	24.60%
Depreciation						
6690 Depreciation Depreciation	412,483.34	34,373.66	171,868.30	400,000.00	228,131.70	42.97%
Total Depreciation	412,483.34	34,373.66	171,868.30	400,000.00	228,131.70	42.97%
Total Water system operations	2,048,256.69	210,896.87	840,426.34	3,158,260.00	2,317,833.66	26.61%
Total Operating expense	2,048,256.69	210,896.87	840,426.34	3,158,260.00	2,317,833.66	26.61%
Total Income From Operations:	(1,123,548.02)	(184,347.64)	(646,638.62)	(2,321,371.00)	(1,674,732.38)	27.86%
Non-Operating Items:						
Non-operating income						
Property taxes						
5501 Property Taxes	803,904.82	43,156.37	1,376,606.08	1,787,326.00	410,719.92	77.02%
5502 Property Tax RDA	190,025.00	0.00	0.00	125,080.00	125,080.00	0.00%
Total Property taxes	993,929.82	43,156.37	1,376,606.08	1,912,406.00	535,799.92	71.98%
Grants						
5510 State Grants	1,043,661.50	18,620.50	88,300.50	150,000.00	61,699.50	58.87%
5511 Weather Modification	4,894.00	0.00	0.00	30,000.00	30,000.00	0.00%
5515 Federal Grants	1,113,905.76	313,368.00	1,082,235.35	0.00	(1,082,235.35)	0.00%
5515.1 BR Canal PL 566	57,362.50	0.00	0.00	750,000.00	750,000.00	0.00%
5516 County ARPA Fund Grant	245,753.46	0.00	0.00	0.00	0.00	0.00%
Total Grants	2,465,577.22	331,988.50	1,170,535.85	930,000.00	(240,535.85)	125.86%
Impact fees						
5520 Other income	6,018.93	81.49	442.69	0.00	(442.69)	0.00%
5522 Bothwell Impact Fees	0.00	0.00	0.00	130,475.00	130,475.00	0.00%
5523 Collinston Impact Fees	0.00	0.00	0.00	58,172.00	58,172.00	0.00%
5524 Harper Ward Impact Fees	0.00	0.00	0.00	24,440.00	24,440.00	0.00%
5525 South Willard Impact Fees	0.00	0.00	0.00	8,179.00	8,179.00	0.00%
Total Impact fees	6,018.93	81.49	442.69	221,266.00	220,823.31	0.20%
Other non-operating income						
5310 Connection Fees Collected	15,264.00	0.00	7,207.00	60,000.00	52,793.00	12.01%
5410 Finance Charge Income	5,673.03	0.00	2,065.97	2,800.00	734.03	73.78%
5610 Interest Income	207,848.77	15,717.21	86,391.09	63,092.00	(23,299.09)	136.93%

Bear River Water Conservancy District
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41.67% of the fiscal year has expired

	Prior Year Actual	May Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
Total Other non-operating income	228,785.80	15,717.21	95,664.06	125,892.00	30,227.94	75.99%
Total Non-operating income	3,694,311.77	390,943.57	2,643,248.68	3,189,564.00	546,315.32	82.87%
Non-operating expense						
Interest expense						
6813 Collinston 3F Series 2014	24,144.01	0.00	0.00	11,796.00	11,796.00	0.00%
6816 South Willard DDW S096	26,017.20	0.00	0.00	11,892.00	11,892.00	0.00%
6819 Tremonton B DWR RD R	2,012.00	0.00	0.00	3,230.00	3,230.00	0.00%
Total Interest expense	52,173.21	0.00	0.00	26,918.00	26,918.00	0.00%
Contributions to other governments						
6313.5 BR Canal PL 566	526,145.20	24,805.00	338,173.00	750,000.00	411,827.00	45.09%
6910 Contr. to other Gov'ts-RDA Encl	0.00	0.00	0.00	125,080.00	125,080.00	0.00%
6911 Contr. to Other Governments	191,025.00	0.00	0.00	0.00	0.00	0.00%
Total Contributions to other governme	717,170.20	24,805.00	338,173.00	875,080.00	536,907.00	38.64%
Total Non-operating expense	769,343.41	24,805.00	338,173.00	901,998.00	563,825.00	37.49%
Total Non-Operating Items:	2,924,968.36	366,138.57	2,305,075.68	2,287,566.00	(17,509.68)	100.77%
Total Income or Expense	1,801,420.34	181,790.93	1,658,437.06	(33,805.00)	(1,692,242.06)	-4,905.89%

**Bear River Water Conservancy District
Check Register**

All Bank Accounts - 05/01/2025 to 05/31/2025

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Utah Local Governments Trust		M1618892	05/02/2025	05/08/2025	1,102.50	bond	6511 - Fidelity Bonds	
1Wire Fiber	4539	1432356	05/01/2025	05/08/2025	394.44	Internet & Phone Service	6282 - Telephone Telephone	
Bear River Valley Co-op	4540	1768942	04/14/2025	05/08/2025	139.25	supplies	6449 - Operating Supplies	
BIG O TIRES	4541	044265-233754	04/28/2025	05/08/2025	108.97	2024 Ford - Oil change and service	6261 - Automotive Repairs	
BIG O TIRES	4541	044265-235238	05/06/2025	05/08/2025	76.36	2014 Ford Service	6261 - Automotive Repairs	
					\$185.33			
Bishop Consulting Group	4542	1013	04/30/2025	05/08/2025	3,750.00	April 2025 Consulting/Lobbying Services	6310 - Lobbying	
Brigham City Corporation - Utilities	4543	4302025	04/30/2025	05/08/2025	4,073.14	3/31/2025-4/30/2025	6672 - Water Purchased-BC	
Brigham City Corporation - Utilities	4543	43020252	04/30/2025	05/08/2025	484.74	3/20/2025-4/22/2025	6281 - Utilities Utilities	
Brigham City Corporation - Utilities	4543	43020253	04/30/2025	05/08/2025	73.94	3/21/2025-4/22/2025	6281 - Utilities Utilities	
					\$4,631.82			
Chemtech Ford	4544	25D0785	04/10/2025	05/08/2025	392.00	South Willard Well 2 - Sampling	6454 - So Willard System O&M Expense	
Chemtech Ford	4544	25D2359	05/01/2025	05/08/2025	40.00	newman well TDS	6451 - Bothwell System O&M Expense	
					\$432.00			
Child Richards	4545	152142	04/15/2025	05/08/2025	5,100.00	Single Audit 2024	6312 - Accounting	
Child Richards	4545	152142	04/15/2025	05/08/2025	16,050.00	Audit 2024	6312 - Accounting	
					\$21,150.00			
DGO/Fleet Operations-Fuel Network	4546	F2510E00771	05/02/2025	05/08/2025	1,372.07	System Fuel - April 2025	6457 - System O&M Expenses Fuel	
Econo Waste Inc	4547	655052	05/01/2025	05/08/2025	169.00	Waste Removal Service - Dumpster	6262 - Building Repairs & Maintenance	
Golden Spike Electric	4548	29206	04/16/2025	05/08/2025	235.00	generator repair	6454 - So Willard System O&M Expense	
Golden Spike Electric	4548	29207	04/16/2025	05/08/2025	1,070.39	Exhaust fan repair	6451 - Bothwell System O&M Expense	
					\$1,305.39			
Greer's Hardware	4549	B852850	04/07/2025	05/08/2025	2.81	bothwell- key duplication	6451 - Bothwell System O&M Expense	
Griswold Industries	4550	916270	04/11/2025	05/08/2025	3,874.87	Service	6451 - Bothwell System O&M Expense	
Les Olson IT	4551	MNS54508	04/24/2025	05/08/2025	1,294.00	Monthly IT Support	6263 - Computer/Networking	
Mountainland Supply Company	4552	S106908304.001	04/22/2025	05/08/2025	100.00	wire cut fee	1600 - Work in Process	
Mountainland Supply Company	4552	S106908304.002	04/23/2025	05/08/2025	6,849.23	Conduit	1600 - Work in Process	
					\$6,949.23			
Orkin	4553	278134925	05/01/2025	05/08/2025	105.00	May 2025 service	6262 - Building Repairs & Maintenance	
PEAK Companies	4554	6342517	05/01/2025	05/08/2025	150.00	Monitoring 05/01/2025-07/31/2025	6262 - Building Repairs & Maintenance	
PEHP Long Term Disability	4555	42025	04/30/2025	05/08/2025	-11.35	new rate adjustment (from .005 to .00475)	6136 - Employee LT Disability	
PEHP Long Term Disability	4555	PR032925-638	04/01/2025	05/08/2025	75.72	Long Term Disability	2225.4 - Long Term Disability payable	
PEHP Long Term Disability	4555	PR041225-638	04/15/2025	05/08/2025	75.67	Long Term Disability	2225.4 - Long Term Disability payable	
PEHP Long Term Disability	4555	PR042625-638	04/29/2025	05/08/2025	75.43	Long Term Disability	2225.4 - Long Term Disability payable	
					\$215.47			
Pelorus Methods Inc	4556	250601	05/01/2025	05/08/2025	900.00	Quarterly software & support	6210 - Memberships & Registrations	
Rensegade Rentals	4557	27012-0	05/01/2025	05/08/2025	25.72	Mower parts	6449 - Operating Supplies	
Rocky Mountain Power	4558	4182025	04/18/2025	05/08/2025	2,485.40	3/18/2025-4/16/2025	6451 - Bothwell System O&M Expense	
SKM Inc.	4559	29804	03/19/2025	05/08/2025	547.50	2/1/2025-2/28/2025 Flat Canyon	6456 - SCADA	
SKM Inc.	4559	30101	04/24/2025	05/08/2025	2,541.25	3/1/2025-3/31/2025	6456 - SCADA	
					\$3,088.75			
EFG-Consulting	4560	1302	05/01/2025	05/08/2025	10,000.00	April and March Services / Impact Fee Update	6312 - Accounting	
JUB Engineers - Logan	4561	0182051	03/01/2025	05/08/2025	10,461.00	County Water Master Plan (BRWCD)	6314 - Exploration & Studies	
JUB Engineers - Logan	4561	0182051	03/01/2025	05/08/2025	10,461.00	County Water Master Plan (CIB)	6322 - County Water Master Plan	

**Bear River Water Conservancy District
Check Register**

All Bank Accounts - 05/01/2025 to 05/31/2025

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
JUB Engineers - Logan	4561	0184087	04/28/2025	05/08/2025	8,159.50	County Water Master Plan (BRWCD)	6314 - Exploration & Studies	
JUB Engineers - Logan	4561	0184087	04/28/2025	05/08/2025	8,159.50	County Water Master Plan (CIB)	6322 - County Water Master Plan	
					\$37,241.00			
JUB Engineers - Logan	4562	0184110	04/28/2025	05/08/2025	4,554.40	03/02/2025-03/29/2025 Secondary Water Feasibility	6314 - Exploration & Studies	
VISA	4563	4302025	05/08/2025	05/08/2025	4,369.46	04/01/2025-04/30/2025	2150 - CC Clearing Account	
Ace Hardware	4565	059940/1	03/04/2025	05/22/2025	59.99	supplies	6449 - Operating Supplies	
Ace Hardware	4565	059947/1	03/04/2025	05/22/2025	26.99	supplies	6449 - Operating Supplies	
Ace Hardware	4565	059948/1	03/04/2025	05/22/2025	4.59	supplies	6449 - Operating Supplies	
Ace Hardware	4565	059984/1	03/07/2025	05/22/2025	37.99	supplies	6451 - Bothwell System O&M Expense	
Ace Hardware	4565	060040/1	03/12/2025	05/22/2025	17.98	Paint - Flat Canyon (Joe Kliger)	1600 - Work in Process	
Ace Hardware	4565	060220/1	03/31/2025	05/22/2025	98.97	supplies	6449 - Operating Supplies	
Ace Hardware	4565	060388/1	04/15/2025	05/22/2025	9.18	supplies	6449 - Operating Supplies	
Ace Hardware	4565	060501/1	04/23/2025	05/22/2025	2.79	supplies	6449 - Operating Supplies	
Ace Hardware	4565	060567/1	04/28/2025	05/22/2025	13.18	supplies	6449 - Operating Supplies	
Ace Hardware	4565	060579/1	04/29/2025	05/22/2025	5.58	supplies	6449 - Operating Supplies	
Ace Hardware	4565	32025	03/31/2025	05/22/2025	5.00	Finance Charge	6449 - Operating Supplies	
Ace Hardware	4565	4302025	04/30/2025	05/22/2025	5.00	Finance Charge	6449 - Operating Supplies	
					\$286.24			
Amazon Capital Services	4566	4986645	04/11/2025	05/22/2025	31.35	file folder labels	6241 - Office Supplies & Postage	
Amazon Capital Services	4566	6273044	04/08/2025	05/22/2025	48.74	cleaning and maintenance supplies	6262 - Building Repairs & Maintenance	
					\$60.09			
Bear River Valley Co-op	4567	1791130	05/14/2025	05/22/2025	224.50	Pasture seed mix - Flat Canyon	6452 - Collinston System O&M Expans	
Brigham City Corp.	4568	11223	05/08/2025	05/22/2025	20.00	250414-10	6451 - Bothwell System O&M Expense	
Brigham City Corp.	4568	11223	05/08/2025	05/22/2025	20.00	250414-10	6451 - Bothwell System O&M Expense	
Brigham City Corp.	4568	11223	05/08/2025	05/22/2025	20.00	250414-11	6451 - Bothwell System O&M Expense	
Brigham City Corp.	4568	11223	05/08/2025	05/22/2025	20.00	250414-12	6450 - Beaver Dam O&M Expenses	
Brigham City Corp.	4568	11223	05/08/2025	05/22/2025	20.00	250414-13	6452 - Collinston System O&M Expans	
Brigham City Corp.	4568	11223	05/08/2025	05/22/2025	20.00	250414-14	6454 - So Willard System O&M Expans	
Brigham City Corp.	4568	11223	05/08/2025	05/22/2025	20.00	250414-15	6454 - So Willard System O&M Expans	
Brigham City Corp.	4568	11223	05/08/2025	05/22/2025	20.00	250414-51	6452 - Collinston System O&M Expans	
Brigham City Corp.	4568	11223	05/08/2025	05/22/2025	20.00	250421-54	6453 - Harper Ward System O&M Expe	
Brigham City Corp.	4568	11234	05/14/2025	05/22/2025	20.00	250505	6451 - Bothwell System O&M Expense	
Brigham City Corp.	4568	11234	05/14/2025	05/22/2025	20.00	250505	6450 - Beaver Dam O&M Expenses	
Brigham City Corp.	4568	11234	05/14/2025	05/22/2025	20.00	250505-10	6453 - Harper Ward System O&M Expe	
Brigham City Corp.	4568	11234	05/14/2025	05/22/2025	20.00	250505-21	6452 - Collinston System O&M Expans	
Brigham City Corp.	4568	11234	05/14/2025	05/22/2025	20.00	250505-22	6454 - So Willard System O&M Expans	
Brigham City Corp.	4568	11234	05/14/2025	05/22/2025	20.00	250505-23	6454 - So Willard System O&M Expans	
Brigham City Corp.	4568	11234	05/14/2025	05/22/2025	20.00	250505-24	6453 - Harper Ward System O&M Expe	
Brigham City Corp.	4568	11234	05/14/2025	05/22/2025	20.00	250505-26	6451 - Bothwell System O&M Expense	
					\$360.00			
Clean Crew	4569	2-0161	04/26/2025	05/22/2025	720.00	Office Cleaning - April	6262 - Building Repairs & Maintenance	
Freedom Mailing Services, Inc.	4570	50400	05/06/2025	05/22/2025	207.66	Monthly utility bill processing	6491 - Printing and Reproduction	
Lang Equipment, LLC	4571	PMT2	05/09/2025	05/22/2025	113,990.00	South Willard Well #2 Drilling Project (PMT #2)	1600 - Work in Process	
Les Olson	4572	EA1546309	05/07/2025	05/22/2025	98.33	Quarterly Contract Billing - Sharp Copier	6241 - Office Supplies & Postage	
Les Olson IT	4573	MIT219025	05/07/2025	05/22/2025	1,081.49	Sophos Network Security Firewall	6263 - Computer/Networking	
Patriot Construction	4574	PMT6	05/08/2025	05/22/2025	23,334.53	HWWW Tank and Pond - PMT #6	1600 - Work in Process	
Rocky Mountain Power	4575	512025	05/12/2025	05/22/2025	25.59	4/10/2025-5/9/2025	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	4575	5162025	05/16/2025	05/22/2025	5,533.69	4/16/2025-5/15/2025	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	4575	51620252	05/16/2025	05/22/2025	23.43	4/16/2025-5/15/2025	6451 - Bothwell System O&M Expense	

**Bear River Water Conservancy District
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All Bank Accounts - 05/01/2025 to 05/31/2025

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Rocky Mountain Power	4575	552025	05/05/2025	05/22/2025	10.27	4/3/2025-5/2/2025	6453 - Harper Ward System O&M Expe	
Rocky Mountain Power	4575	572025	05/07/2025	05/22/2025	291.69	4/7/2025-5/6/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4575	572025	05/07/2025	05/22/2025	412.88	4/7/2025-5/6/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4575	572025	05/07/2025	05/22/2025	55.48	4/7/2025-5/6/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4575	572025	05/07/2025	05/22/2025	439.58	04/04/2025-05/05/2025	6450 - Collinston System O&M Expens	
Rocky Mountain Power	4575	572025	05/07/2025	05/22/2025	278.50	4/7/2025-5/6/2025	6450 - Beaver Dam O&M Expens	
Rocky Mountain Power	4575	592025	05/09/2025	05/22/2025	11.86	4/9/2025-5/8/2025	6451 - Bothwell System O&M Expense	
					\$7,082.97			
Strive Workplace Solutions	4576	WO-198601-1	05/21/2025	05/22/2025	170.90	office supplies	6241 - Office Supplies & Postage	
UPPER CASE Printing, Ink.	4577	3057	05/08/2025	05/22/2025	93.36	Cross connection billing insert	6491 - Printing and Reproduction	
Verizon	4578	6112826511	05/06/2025	05/22/2025	40.01	Beaver Dam Scada	6450 - Beaver Dam O&M Expenses	
Verizon	4578	6112826511	05/06/2025	05/22/2025	62.01	SCADA Text Message	6282 - Telephone Telephone	
Verizon	4578	6112826511	05/06/2025	05/22/2025	120.07	Bothwell SCADA Communications	6451 - Bothwell System O&M Expense	
Verizon	4578	6112826511	05/06/2025	05/22/2025	160.04	Collinston SCADA	6452 - Collinston System O&M Expens	
					\$372.13			
Wheeler Machinery Co.	4579	RS0000311777	05/12/2025	05/22/2025	993.00	Flat Canyon	1600 - Work in Process	
Hansen Allen & Luce Inc.	4580	54653	05/08/2025	05/22/2025	1,221.25	04/01/2025-04/30/2025 Sleepy Hollow Springs	1600 - Work in Process	
Hansen Allen & Luce Inc.	4581	54764	05/14/2025	05/22/2025	1,567.50	04/01/2025-04/30/2025 General Consulting	6313 - Engineering	
Hansen Allen & Luce Inc.	4583	54763	05/14/2025	05/22/2025	14,310.84	04/01/2025-04/30/2025 Harper Ward Well and Tank	1600 - Work in Process	
Hansen Allen & Luce Inc.	4584	54792	05/15/2025	05/22/2025	12,724.30	04/01/2025-04/30/2025 South Willard Well	1600 - Work in Process	
Adobe	CC	3094995598	05/08/2025	05/08/2025	21.38	Adobe Subscription Monthly (Jamie)	6241 - Office Supplies & Postage	
Adobe	CC	AD03391420219	05/01/2025	05/01/2025	26.72	Adobe Subscription Monthly (Chance)	6241 - Office Supplies & Postage	
Bluedot	CC	98D979AE-14822	05/19/2025	05/19/2025	50.00	Bluedot Subscription	6241 - Office Supplies & Postage	
Burton Lumber	CC	8239570	05/02/2025	05/02/2025	1,758.80	Bubble Dome	6451 - Bothwell System O&M Expense	
Jersey Mike's	CC	05212025	05/21/2025	05/21/2025	104.30	PEHP Presentation / Staff Lunch	6241 - Office Supplies & Postage	
Pizza Plus	CC	3827017	05/02/2025	05/02/2025	152.95	WSC Meeting @ Bear River Canal Co.	6241 - Office Supplies & Postage	
Quick Quack Car Wash	CC	05052025	05/05/2025	05/05/2025	75.99	Operator Car Wash Subscription	6449 - Operating Supplies	
Utah Lieutenant Governor's Office	CC	ECR-00018278	05/21/2025	05/21/2025	25.00	Entity Renewal-BRWCD	6210 - Memberships & Registrations	
Utah Lieutenant Governor's Office	CC	ECR-00018281	05/21/2025	05/21/2025	25.00	Entity Renewal-Local Building Authority	6210 - Memberships & Registrations	
					\$2,240.14			
Bugnappers	EFT	193193	04/08/2025	05/09/2025	65.00	Ornamental Bed and Weed Control	6262 - Building Repairs & Maintenance	
Bugnappers	EFT	193194	04/07/2025	05/09/2025	39.00	Lawn application 4/7/2025	6262 - Building Repairs & Maintenance	
Bugnappers	EFT	193195	04/07/2025	05/09/2025	40.00	Turf Damaging Insect Control	6262 - Building Repairs & Maintenance	
Bugnappers	EFT	195158	04/07/2025	05/09/2025	40.00	Liquid De-Thatching	6262 - Building Repairs & Maintenance	
Bugnappers	EFT	198298	05/05/2025	05/09/2025	40.00	lawn application	6262 - Building Repairs & Maintenance	
Dept of Treasury Internal Revenue S	EFT	PR042625-553	04/29/2025	05/02/2025	437.50	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR042625-553	04/29/2025	05/02/2025	1,073.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR042625-553	04/29/2025	05/02/2025	1,870.62	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR043025-553	04/29/2025	05/02/2025	37.30	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR051025-553	05/13/2025	05/16/2025	159.34	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR051025-553	05/13/2025	05/16/2025	433.82	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR051025-553	05/13/2025	05/16/2025	1,039.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR051025-553	05/13/2025	05/16/2025	1,854.90	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR052425-553	05/27/2025	05/30/2025	434.42	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR052425-553	05/27/2025	05/30/2025	1,044.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR052425-553	05/27/2025	05/30/2025	1,857.50	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR052425-553	05/27/2025	05/30/2025	105.60	3/26/2025-4/16/2025	2221 - Fed & Fica payable	
Enbridge Gas UT WY ID	EFT	4232025	04/23/2025	05/08/2025	67.36	5/1/2025-5/31/2025	6281 - Utilities Utilities	
Enbridge Gas UT WY ID	EFT	5312025	05/31/2025	05/31/2025	67.36	5/1/2025-5/31/2025	6612 - Merchant Card Services	
Utah Local Governments Trust	EFT	M1618891	05/02/2025	05/08/2025	4.68	Accidental Dental	6134 - Dental Insurance Expense	
Utah Local Governments Trust	EFT	M1618893	05/02/2025	05/02/2025	268.64	Workers Comp monthly payment	6141 - Workers Compensation	
Utah Retirement Systems	EFT	PR042625-683	04/29/2025	05/05/2025	170.28	457	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR042625-683	04/29/2025	05/05/2025	188.92	Roth IRA	2223.2 - Roth payable	

**Bear River Water Conservancy District
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All Bank Accounts - 05/01/2025 to 05/31/2025**

Payee Name	Reference Number	Invoice Number	Invoice Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Utah Retirement Systems	EFT	PR042625-683	04/29/2025	05/05/2025	1,010.74	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR042625-683	04/29/2025	05/05/2025	2,475.09	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR051025-683	05/13/2025	05/13/2025	170.28	457	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR051025-683	05/13/2025	05/13/2025	188.92	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR051025-683	05/13/2025	05/13/2025	1,030.26	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR052425-683	05/13/2025	05/13/2025	2,477.86	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR052425-683	05/27/2025	05/27/2025	170.28	457	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR052425-683	05/27/2025	05/27/2025	188.92	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR052425-683	05/27/2025	05/27/2025	1,016.98	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR052425-683	05/27/2025	05/27/2025	2,481.15	URS Retirement	2223.1 - 401K payable	
Utah State Tax Commission	EFT	PR051025-685	05/13/2025	05/16/2025	608.00	State Income Tax	2222 - State Withholding Payable	
Utah State Tax Commission	EFT	PR052425-685	05/27/2025	05/30/2025	611.00	State Income Tax	2222 - State Withholding Payable	
Xpress Bill Pay	EFT	INV-XPR023670	05/05/2025	05/05/2025	230.02	April 2025 payment processing	6612 - Merchant Card Services	
					<u>\$23,930.38</u>			
					<u>\$314,979.52</u>			