

**Bear River Water Conservancy District
Check Register
All Bank Accounts - 04/01/2025 to 04/30/2025**

<u>Payee Name</u>	<u>Reference Number</u>	<u>Invoice Number</u>	<u>Invoice Ledger Date</u>	<u>Payment Date</u>	<u>Amount</u>	<u>Description</u>	<u>Ledger Account</u>	<u>Activity Code</u>
1Wire Fiber	4481	1431175	04/01/2025	04/04/2025	394.44	Internet & Phone Service	6282 - Telephone Telephone	
Badger Meter	4482	80191823	03/28/2025	04/04/2025	641.70	Monthly Subscription - Cellular	6449 - Operating Supplies	
Bishop Consulting Group	4483	1010	03/31/2025	04/04/2025	3,750.00	March 2025 - Consulting/lobbying services	6310 - Lobbying	
Blue Stakes of Utah	4484	UT202500516	03/31/2025	04/04/2025	58.75	1st quarter notifications	6449 - Operating Supplies	
Brigham City Corporation - Utilities	4485	3312025	03/31/2025	04/04/2025	4,073.14	2/28/2025-3/31/2025	6672 - Water Purchased-BC	
Brigham City Corporation - Utilities	4485	33120252	03/31/2025	04/04/2025	465.48	2/19/2025-3/21/2025	6281 - Utilities Utilities	
Brigham City Corporation - Utilities	4485	33120253	03/31/2025	04/04/2025	98.81	2/18/2025-3/21/2025	6281 - Utilities Utilities	
					\$4,637.43			
Brigham City Lab	4486	11147	03/28/2025	04/04/2025	20.00	250303-21	6452 - Collinston System O&M Expens	
Brigham City Lab	4486	11147	03/28/2025	04/04/2025	20.00	250303-35	6453 - Harper Ward System O&M Expe	
Brigham City Lab	4486	11147	03/28/2025	04/04/2025	20.00	250303-36	6452 - Collinston System O&M Expens	
Brigham City Lab	4486	11147	03/28/2025	04/04/2025	20.00	250303-37	6454 - So Willard System O&M Expens	
Brigham City Lab	4486	11147	03/28/2025	04/04/2025	20.00	250303-37	6454 - So Willard System O&M Expens	
Brigham City Lab	4486	11147	03/28/2025	04/04/2025	20.00	250303-38	6454 - So Willard System O&M Expens	
Brigham City Lab	4486	11147	03/28/2025	04/04/2025	20.00	250303-39	6451 - Bothwell System O&M Expense	
Brigham City Lab	4486	11147	03/28/2025	04/04/2025	20.00	250303-40	6451 - Bothwell System O&M Expense	
Brigham City Lab	4486	11147	03/28/2025	04/04/2025	20.00	250303-41	6450 - Beaver Dam O&M Expenses	
					\$180.00			
Chemtech Ford	4487	25C1436	03/26/2025	04/04/2025	1,441.00	Post Treatment Sample Station	6450 - Beaver Dam O&M Expenses	
Chemtech Ford	4487	25C1914	04/02/2025	04/04/2025	1,441.00	Group Source Sampling Station	6451 - Bothwell System O&M Expense	
					\$2,882.00			
Clean Crew	4488	2-0155	03/29/2025	04/04/2025	900.00	Office Cleaning - March	6262 - Building Repairs & Maintenance	
Deweyville Town	4489	3312025	03/31/2025	04/04/2025	5,000.00	1st quarter 2025	6673 - Water Purchased-Deweyville	
Econo Waste Inc	4490	653861	04/01/2025	04/04/2025	169.00	Waste Removal Service	6262 - Building Repairs & Maintenance	
Frontier Precision	4491	INV321116	03/26/2025	04/04/2025	1,909.50	Cellular	6452 - Collinston System O&M Expens	
Frontier Precision	4491	INV321116	03/26/2025	04/04/2025	1,909.50	Cellular	6453 - Harper Ward System O&M Expe	
					\$3,819.00			
Hansen Allen & Luce Inc.	4492	54139	03/10/2025	04/04/2025	9,208.80	2/1/2025-2/28/2025	1600 - Work in Process	
Hansen Allen & Luce Inc.	4492	54155	03/11/2025	04/04/2025	1,270.75	2/1/2025-2/28/2025	6313 - Engineering	
Hansen Allen & Luce Inc.	4492	54254	03/26/2025	04/04/2025	1,711.25	2/1/2025-2/28/2025	6313 - Engineering	
Hansen Allen & Luce Inc.	4492	54255	03/26/2025	04/04/2025	1,705.50	2/1/2025-2/28/2025	6313 - Engineering	
Hansen Allen & Luce Inc.	4492	54315	03/27/2025	04/04/2025	2,207.86	2/1/2025-2/28/2025	6313 - Engineering	
Hansen Allen & Luce Inc.	4492	54316	03/27/2025	04/04/2025	13,339.85	2/1/2025-2/28/2025	1600 - Work in Process	
					\$29,444.01			
In-Situ	4493	HV29410	04/01/2025	04/04/2025	564.69	Professional Cellular	6452 - Collinston System O&M Expens	
Les Olson IT	4494	MNS53449	03/21/2025	04/04/2025	989.00	Monthly IT Support	6263 - Computer/Networking	
Mountainland Supply Company	4495	S106585291.001	03/24/2025	04/04/2025	1,127.69	meter parts	6451 - Bothwell System O&M Expense	
North American Weather Consultant	4496	1116	04/03/2025	04/04/2025	4,452.96	Generator hours / March 2025	6480 - Weather Modification Expense	
Renegade Rentals	4497	25943-0	03/27/2025	04/04/2025	14.54	Misc Parts	6449 - Operating Supplies	
Renegade Rentals	4497	25947-0	03/27/2025	04/04/2025	4.17	Lawn Mower Parts	6449 - Operating Supplies	
Renegade Rentals	4497	25948-0	03/27/2025	04/04/2025	25.08	Lawn Mower Parts	6449 - Operating Supplies	
Renegade Rentals	4497	26069-0	04/01/2025	04/04/2025	39.90	Lawn Mower Parts	6449 - Operating Supplies	
					\$83.69			
Rural Water Association	4498	24066	03/01/2025	04/04/2025	2,020.00	Rural Water Conference 2025	6210 - Memberships & Registrations	
Rural Water Association	4498	24476	03/21/2025	04/04/2025	160.00	Annual Conference - Skeet Shoot	6233 - Travel Expenses	
Rural Water Association	4498	24557	03/01/2025	04/04/2025	30.00	Conference - Extra Lunch (1)	6233 - Travel Expenses	
Rural Water Association	4498	24597	03/01/2025	04/04/2025	60.00	Conference - Extra Lunch (2)	6233 - Travel Expenses	

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Rural Water Association	4498	24884	03/28/2025	04/04/2025	372.00	Annual Membership Dues	6210 - Memberships & Registrations	
					\$2,642.00			
JUB Engineers - Logan	4499	0183128	04/01/2025	04/04/2025	6,478.00	County Water Master Plan (BRWCD)	6314 - Exploration & Studies	
JUB Engineers - Logan	4499	0183128	04/01/2025	04/04/2025	6,478.00	County Water Master Plan (CIB)	6322 - County Water Master Plan	
					\$12,956.00			
JUB Engineers - Logan	4500	0182033	02/25/2025	04/04/2025	34,114.00	BR Lower - Plan EIS #12	6313.5 - BR Canal PL 566	
JUB Engineers - Logan	4501	0182921	03/25/2025	04/04/2025	237,792.00	BR Lower - Plan EIS #13	6313.5 - BR Canal PL 566	
Baxter, Chance	4502	RI0401253	04/01/2025	04/04/2025	150.00	Quarterly Phone Reimbursement	6282 - Telephone Telephone	
Jeppesen, Kylee	4503	RI0401255	04/01/2025	04/04/2025	150.00	Quarterly Phone Reimbursement	6282 - Telephone Telephone	
Williams, Jamie	4504	RI0401257	04/01/2025	04/04/2025	150.00	quarterly phone reimbursement	6282 - Telephone Telephone	
Williams, Richard	4505	RI0401258	04/01/2025	04/04/2025	150.00	Quarterly Phone Reimbursement	6282 - Telephone Telephone	
Stephens, Wyatt	4506	412025	04/01/2025	04/04/2025	150.00	Phone Reimbursement / 1st qtr 2025	6282 - Telephone Telephone	
Bear River Valley Co-op	4507	1766457	04/10/2025	04/23/2025	69.99	Weed Spray	6449 - Operating Supplies	
Bear River Valley Co-op	4507	1774249	04/21/2025	04/23/2025	89.99	Solo Sprayer	6449 - Operating Supplies	
					\$159.98			
BIG O TIRES	4508	044265-233373	04/22/2025	04/23/2025	168.33	2023 Ford F350 Service	6261 - Automotive Repairs	
Cache Water District	4509	2025-15	04/22/2025	04/23/2025	750.00	Northern Utah Water Users	6210 - Memberships & Registrations	
Chemtech Ford	4510	25D0227	04/08/2025	04/23/2025	196.00	Newman, backup well testing	6451 - Bothwell System O&M Expense	
Chemtech Ford	4510	25D0795	04/22/2025	04/23/2025	2,045.00	PSA - New Source	6454 - So Willard System O&M Expens	
					\$2,241.00			
DGO/Fleet Operations-Fuel Network	4511	F2509E00724	04/01/2025	04/23/2025	1,168.82	System Fuel - March	6457 - System O&M Expenses Fuel	
Freedom Mailing Services, Inc.	4512	50183	04/04/2025	04/23/2025	200.08	Mailing of monthly utility bills	6491 - Printing and Reproduction	
Gateway Mapping	4513	0183443	04/10/2025	04/23/2025	202.30	Routine GIS Services 3/2/2025-3/29/2025	6460 - Contracted-Misc Services	
Grainger	4514	9458436699	04/01/2025	04/23/2025	654.36	Dayton Shutter Mount Exhaust Fan	6451 - Bothwell System O&M Expense	
Home Depot Credit Services	4515	8012069	04/03/2025	04/23/2025	76.83	Supplies	6449 - Operating Supplies	
Joi Studios	4517	01523	04/01/2025	04/23/2025	125.00	Corporate Headshot	6241 - Office Supplies & Postage	
JUB Engineers - Logan	4518	0183132	03/28/2025	04/23/2025	5,042.20	02/02/2025-03/01/2025 Secondary Water Feasibility	6314 - Exploration & Studies	
Mabey, Wright & James PLLC	4519	1266	03/31/2025	04/23/2025	1,410.00	General Matters	6311 - Legal	
Miller Gas Co. Inc.	4520	277734	04/11/2025	04/23/2025	259.00	Mobile FM 32 Food Grade Oil	6451 - Bothwell System O&M Expense	
O'Reilly	4521	3103-453483	04/17/2025	04/23/2025	5.79	Carb Cleaner	6449 - Operating Supplies	
Patriot Construction	4522	PMT5	04/15/2025	04/23/2025	109,731.79	Payment #5 (Harper Ward Tank and Pond	1600 - Work in Process	
PEHP Group Insurance	4523	4202025	04/20/2025	04/23/2025	27.29	Additional Life Adjustment - Wyatt Stephens	6133 - Employee Health Insurance	
PEHP Group Insurance	4523	PR032925-637	04/01/2025	04/23/2025	0.25	AD&D Employee	2225.2 - Health Insurance payable	
PEHP Group Insurance	4523	PR032925-637	04/01/2025	04/23/2025	21.03	Group Term Life Ins	2224.1 - Additional Life payable	
PEHP Group Insurance	4523	PR032925-637	04/01/2025	04/23/2025	36.98	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	4523	PR032925-637	04/01/2025	04/23/2025	53.67	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	4523	PR032925-637	04/01/2025	04/23/2025	222.87	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	4523	PR032925-637	04/01/2025	04/23/2025	4,543.47	Health Insurance	2225.2 - Health Insurance payable	
PEHP Group Insurance	4523	PR041225-637	04/15/2025	04/23/2025	0.25	AD&D Employee	2225.2 - Health Insurance payable	
PEHP Group Insurance	4523	PR041225-637	04/15/2025	04/23/2025	21.03	Group Term Life Ins	2224.1 - Additional Life payable	
PEHP Group Insurance	4523	PR041225-637	04/15/2025	04/23/2025	36.98	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	4523	PR041225-637	04/15/2025	04/23/2025	53.67	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	4523	PR041225-637	04/15/2025	04/23/2025	222.87	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	4523	PR041225-637	04/15/2025	04/23/2025	4,543.47	Health Insurance	2225.2 - Health Insurance payable	
					\$9,783.83			

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Renegade Rentals	4524	26373-0	04/11/2025	04/23/2025	26.55	Lawn Mower Parts	6449 - Operating Supplies	
Roberts Landscape Consulting	4525	414202501	04/14/2025	04/23/2025	240.00	Backflow Testing	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	4526	4172025	04/17/2025	04/23/2025	22.02	03/18/2025-04/16/2025	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	4526	472025	04/07/2025	04/23/2025	487.11	3/6/2025-4/4/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4526	482025	04/08/2025	04/23/2025	60.70	3/7/2025-4/7/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4526	4820252	04/08/2025	04/23/2025	410.09	3/7/2025-4/7/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4526	4820253	04/08/2025	04/23/2025	442.53	3/7/2025-4/7/2025	6450 - Beaver Dam O&M Expenses	
Rocky Mountain Power	4526	4820254	04/08/2025	04/23/2025	326.55	3/7/2025-4/7/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4526	4820255	04/08/2025	04/23/2025	10.26	3/5/2025-4/3/2025	6453 - Harper Ward System O&M Expe	
					\$1,759.26			
Thatcher Company	4527	2024100901576	04/08/2025	04/23/2025	-1,050.00	Credit on account	6451 - Bothwell System O&M Expense	
Thatcher Company	4527	2025100104640	04/08/2025	04/23/2025	4,802.25	4 Cyl chlorine gas (4)	6451 - Bothwell System O&M Expense	
					\$3,752.25			
Utah Water Ways	4528	4212025	04/21/2025	04/23/2025	4,300.00	Statewide Conservation Campaign	6210 - Memberships & Registrations	
Verizon	4529	6110329052	04/06/2025	04/23/2025	40.01	Beaver Dam Scada	6450 - Beaver Dam O&M Expenses	
Verizon	4529	6110329052	04/06/2025	04/23/2025	52.01	SCADA Office	6282 - Telephone Telephone	
Verizon	4529	6110329052	04/06/2025	04/23/2025	120.03	Bothwell SCADA	6451 - Bothwell System O&M Expense	
Verizon	4529	6110329052	04/06/2025	04/23/2025	160.12	Collinston SCADA	6452 - Collinston System O&M Expens	
					\$372.17			
VISA	4530	3282025	04/16/2025	04/23/2025	4,218.41	03/01/2025-03/31/2025	2150 - CC Clearing Account	
Greer's Hardware	4531	B849084	03/13/2025	04/23/2025	4.22	parts and supplies	6449 - Operating Supplies	
Amazon Capital Services	4532	17KF-K14J-94HJ	04/22/2025	04/23/2025	29.03	Office Supplies	6241 - Office Supplies & Postage	
Amazon Capital Services	4532	1DF7-QFDC-YJ6	04/14/2025	04/23/2025	101.84	12v Diaphragm Pump	6449 - Operating Supplies	
					\$130.87			
Hansen Allen & Luce Inc.	4533	54559	04/18/2025	04/23/2025	871.50	General Consulting 03/01/2025-03/31/2025	6313 - Engineering	
Hansen Allen & Luce Inc.	4533	54566	04/21/2025	04/23/2025	1,116.93	Project Meetings	6313 - Engineering	
Hansen Allen & Luce Inc.	4533	54567	04/21/2025	04/23/2025	1,369.25	Howell Town Chlorinator 03/01/2025-03/31/2025	6320 - Engineering Howell Town	
					\$3,357.68			
Hansen Allen & Luce Inc.	4534	54343	04/03/2025	04/23/2025	20,532.30	03/01/2025-03/31/2025 South Willard Well	1600 - Work in Process	
Hansen Allen & Luce Inc.	4535	54560	04/18/2025	04/23/2025	21,435.06	03/01/2025-03/31/2025	1600 - Work in Process	
JUB Engineers - Logan	4564	0184084	04/28/2025	04/28/2025	16,784.00	BR Lower - Plan EIS #14	6313.5 - BR Canal PL 566	
Adobe	CC	3066428078	04/08/2025	04/08/2025	21.38	Adobe Subscription Monthly (Jamie)	6241 - Office Supplies & Postage	
Alpine Gardens	CC	4232025	04/23/2025	04/23/2025	361.42	Trees (Joe Kliger Contract)	1600 - Work in Process	
Bear River Bowl	CC	4102025	04/10/2025	04/10/2025	41.45	Business Lunch w/ Tremonton City	6233 - Travel Expenses	
Bluedot	CC	98D979AE-12636	04/19/2025	04/19/2025	50.00	Bluedot Subscription	6241 - Office Supplies & Postage	
Cable & Wireless Technologies, Inc.	CC	156753	04/23/2025	04/23/2025	3,570.52	Cable	1600 - Work in Process	
Diamond Parking	CC	492025	04/09/2025	04/09/2025	14.00	Parking - Chance	6233 - Travel Expenses	
Golden Spike Burgers	CC	432025	04/03/2025	04/03/2025	31.68	business lunch - Chance Baxter	6233 - Travel Expenses	
Quick Quack Car Wash	CC	442025	04/04/2025	04/04/2025	75.99	Operator Car Wash Subscription	6449 - Operating Supplies	
					\$4,166.44			
Amazon Capital Services	EFT	1MFX-NKKQ-91G	03/12/2025	04/03/2025	31.08	supplies	6241 - Office Supplies & Postage	
Dept of Treasury Internal Revenue S	EFT	PR032925-553	04/01/2025	04/04/2025	434.96	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR032925-553	04/01/2025	04/04/2025	1,045.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR032925-553	04/01/2025	04/04/2025	1,859.80	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR033125-553	04/01/2025	04/04/2025	23.38	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR033125-553	04/01/2025	04/04/2025	99.82	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR041225-553	04/15/2025	04/18/2025	434.70	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR041225-553	04/15/2025	04/18/2025	1,045.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR041225-553	04/15/2025	04/18/2025	1,858.64	Social Security Tax	2221 - Fed & Fica payable	

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Enbridge Gas UT WY ID	EFT	3262025	03/26/2025	04/07/2025	269.59	2/24/2025-3/26/2025	6281 - Utilities Utilities	
PathPoint Merchant Services	EFT	4302025	04/30/2025	04/30/2025	90.81	04/01/2025-04/30/2025	6612 - Merchant Card Services	
Utah Dept. of Workforce Services	EFT	PR010425-677	01/07/2025	04/10/2025	38.68	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR011825-677	01/21/2025	04/10/2025	45.05	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR013125-677	02/04/2025	04/10/2025	1.97	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR020125-677	02/04/2025	04/10/2025	29.84	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR021525-677	02/18/2025	04/10/2025	28.89	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR030125-677	03/04/2025	04/10/2025	30.88	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR031525-677	03/18/2025	04/10/2025	2.37	State Unemployment	2226 - Suta payable	
Utah Local Governments Trust	EFT	1618076	03/03/2025	04/09/2025	5.20	Accidental Dental	6134 - Dental Insurance Expense	
Utah Local Governments Trust	EFT	1618077	03/03/2025	04/09/2025	748.00	Position Bond	6511 - Fidelity Bonds	
Utah Local Governments Trust	EFT	1618078	03/03/2025	04/09/2025	1,102.50	Position Bond	6511 - Fidelity Bonds	
Utah Local Governments Trust	EFT	1618079	03/03/2025	04/09/2025	268.64	workers comp	6141 - Workers Compensation	
Utah Local Governments Trust	EFT	1618475	04/01/2025	04/09/2025	3.12	10210 Accidental Dental	6134 - Dental Insurance Expense	
Utah Local Governments Trust	EFT	1618476	04/01/2025	04/09/2025	259.96	workers comp	6141 - Workers Compensation	
Utah Retirement Systems	EFT	PR031525-683	03/18/2025	04/09/2025	170.28	457	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR031525-683	03/18/2025	04/09/2025	188.92	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR031525-683	03/18/2025	04/09/2025	1,013.88	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR031525-683	03/18/2025	04/09/2025	2,483.43	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR032925-683	04/01/2025	04/09/2025	170.28	457	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR032925-683	04/01/2025	04/09/2025	188.92	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR032925-683	04/01/2025	04/09/2025	1,031.98	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR032925-683	04/01/2025	04/09/2025	2,484.14	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR041225-683	04/15/2025	04/18/2025	170.28	457	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR041225-683	04/15/2025	04/18/2025	188.92	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR041225-683	04/15/2025	04/18/2025	1,013.58	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR041225-683	04/15/2025	04/18/2025	2,482.65	URS Retirement	2223.1 - 401K payable	
Utah State Tax Commission	EFT	PR032925-685	04/01/2025	04/04/2025	610.00	State Income Tax	2222 - State Withholding Payable	
Utah State Tax Commission	EFT	PR041225-685	04/15/2025	04/18/2025	611.00	State Income Tax	2222 - State Withholding Payable	
Utah State Tax Commission	EFT	PR042625-685	04/29/2025	04/29/2025	617.00	State Income Tax	2222 - State Withholding Payable	
Xpress Bill Pay	EFT	INV-XPR022734	03/31/2025	04/05/2025	238.67	March 2025 / Credit card processing	6612 - Merchant Card Services	
					\$23,421.81			
					\$583,828.69			

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	<u>Prior Year Actual</u>	<u>April Actual</u>	<u>Current Year Actual</u>
Net Position			
Assets:			
Current Assets			
Cash and cash equivalents			
1100 First Community Checking	409,140.03	149,518.80	(44,636.30)
1101 First Community Savings	80,154.73	82.60	80,484.64
1103 Petty Cash	1,659.19	0.00	1,553.89
1110 Xpress Bill Pay Clearing	34,743.23	4,543.20	37,085.80
1120 PTIF 0239	1,692,014.73	(453,321.52)	1,432,319.12
1121 PTIF 2258 Depreciation Savings	680,540.29	1,042,251.49	1,395,820.84
1130 PTIF 4446 Bothwell Impact Fee	70,008.92	261.08	71,052.92
1131 PTIF 4447 HW Impact Fee	20,487.94	50.34	13,699.66
1133 PTIF 4815 Valley Investment	41,333.35	219.07	59,620.91
1134 PTIF 8438 Collinston Impact Fee	24,403.78	79.84	21,727.50
1135 PTIF 8439 Beaver Dam Impact Fee	50,707.58	189.10	51,463.75
1136 PTIF 8585 S.W. Impact Fee	14,292.73	53.30	14,505.86
1141 PTIF 5071 2008 LBA CapFac SW/	273,301.04	1,019.21	277,376.61
1142 PTIF 5072 1993-99 CapFac BW/H	125,083.32	466.47	126,948.61
1143 PTIF 5074 2020 Flat Canyon from	117,503.03	438.20	119,255.28
1144 PTIF 5076 1995B Res 2008D TP	76.52	(77.38)	0.00
1147 PTIF 5082 1993 Res 2008A Land	2,444.92	(2,472.26)	0.00
1148 PTIF 5379 2014-2008 LBA Res S	257,570.65	960.55	261,411.65
1149 PTIF 5675 2011 Cap Fac BD	12,162.07	45.36	12,343.44
1150 PTIF 5676 2011 Reserve BD	10,951.95	40.84	11,115.27
1151 PTIF 8317 2016 Res MP	9,169.32	34.19	9,306.06
1152 PTIF 6001 Project Funding SRF	2.49	0.01	2.53
1153 PTIF 7374 SRF	1,349,042.70	(1,138,125.90)	226,003.34
1175 Undeposited Receipts	(1,257,649.70)	0.00	(1,257,649.70)
Total Cash and cash equivalents	4,019,144.81	(393,743.41)	2,920,811.68
Receivables			
1311 Accounts Receivable	164,946.65	7,739.78	18,360.37
1312 Lease Receivable	284,313.42	0.00	284,313.42
1319 Allowance for Doubtful Accts.	(2,000.00)	0.00	(2,000.00)
1411 REC. FROM OTHER GOV'TS	342,647.68	0.00	342,647.68
Total Receivables	789,907.75	7,739.78	643,321.47
Other current assets			
1541 Prepaid Insurance	5,736.60	0.00	5,736.60
Total Other current assets	5,736.60	0.00	5,736.60
Total Current Assets	4,814,789.16	(386,003.63)	3,569,869.75
Non-Current Assets			
Capital assets			
Work in Process			
1600 Work in Process	3,836,654.30	162,580.32	5,482,972.78
1603.2 Flat Canyon Well	488,623.41	0.00	488,623.41
1603.3 Harper Ward Test Well	509,272.99	0.00	509,272.99
Total Work in Process	4,834,550.70	162,580.32	6,480,869.18
Property			
1601 BE County Meter Station	4,633.22	0.00	4,633.22
1602.1 Collinston Project	4,116,322.80	0.00	4,116,322.80
1602.2 Blending Plan	44,954.67	0.00	44,954.67
1602.3 Waterline Extension-Sierra 202	171,240.65	0.00	171,240.65
1604.1 SW Well 2014	552,034.15	0.00	552,034.15
1605.1 WCWC Connection Line	118,492.32	0.00	118,492.32
1606.2 Bothwell Tank Overflow Pond	2,640.57	0.00	2,640.57
1610 ROU Asset	47,031.00	0.00	47,031.00
1611 Land and Water Rights	1,242,311.82	0.00	1,242,311.82
1621 Buildings	528,972.99	0.00	528,972.99
1640 Water Distributions Systems - Ot	77,921.71	0.00	77,921.71
1641 Beaver Dam Water System	1,959,379.46	0.00	1,959,379.46
1642 Booster Station	22,535.08	0.00	22,535.08
1643 Bothwell meter station	24,428.11	0.00	24,428.11
1644 Country Classics	89,500.00	0.00	89,500.00
1646 Harper Ward System	1,119,200.63	0.00	1,119,200.63

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1647 Honeyville Connection	16,497.50	0.00	16,497.50
1648 Newman Well	481,809.72	0.00	481,809.72
1649 RS/NG Meter Station	34,733.35	0.00	34,733.35
1650 Stevenson Farms #1	120,000.00	0.00	120,000.00
1651 TP-Backup Well	293,826.10	0.00	293,826.10
1652 TP 12" bypass system	283,221.18	0.00	283,221.18
1653 Tremonton Project	2,097,405.34	0.00	2,097,405.34
1654 WCorinne/Corinne Mtr Stn	79,881.97	0.00	79,881.97
1655 South Willard Water System	2,976,032.07	0.00	2,976,032.07
1657 BackupWell Enclosure	71,702.02	0.00	71,702.02
1661.1 Equipment	522,589.10	0.00	522,589.10
1661.2 Bothwell System Generator	129,602.70	0.00	129,602.70
1671.3 2020 Dodge Ram Truck	51,148.75	0.00	51,148.75
Total Property	17,280,048.98	0.00	17,280,048.98
Accumulated depreciation			
1721 Accumulated Depreciation	(5,484,010.20)	(137,494.64)	(5,621,504.84)
Total Accumulated depreciation	(5,484,010.20)	(137,494.64)	(5,621,504.84)
Total Capital assets	16,630,589.48	25,085.68	18,139,413.32
Other non-current assets			
1802 Deferred outflows of resources	169,723.00	0.00	169,723.00
1803 Suspense	23.90	0.00	23.90
Total Other non-current assets	169,746.90	0.00	169,746.90
Total Non-Current Assets	16,800,336.38	25,085.68	18,309,160.22
Total Assets:	21,615,125.54	(360,917.95)	21,879,029.97
Liabilites and Fund Equity:			
Liabilities:			
Current liabilities			
2131 Accounts payable	(248,450.43)	265,173.47	51,734.29
2132.1 CC - Capital One	(487.76)	0.00	(487.76)
2132.4 CC - Visa	(680.01)	(58.33)	(4,369.46)
2150 CC Clearing Account	880.41	0.00	487.76
2330 Customer Rental deposits	(3,190.00)	0.00	(3,190.00)
Total Current liabilities	(251,927.79)	265,115.14	44,174.83
Payroll liabilities			
2211 Accrued wages payable	(16,140.79)	12,571.45	(16,140.79)
2220 Payroll liability clearing	0.00	13,078.39	0.00
2221 Fed & Fica payable	0.00	(3,577.76)	(3,577.76)
2223.1 401K payable	(3,969.45)	11.48	(4,021.10)
2223.2 Roth payable	(199.00)	0.00	(188.92)
2224.1 Additional Life payable	(103.84)	0.00	25.14
2225.1 Dental Insurance payable	(562.63)	0.00	(150.07)
2225.2 Health Insurance payable	(10,913.51)	0.00	(2,797.09)
2225.3 HSA Contributions	(1,134.00)	(288.46)	(12,287.84)
2225.4 Long Term Disability payable	(193.92)	(226.82)	(286.68)
2225.7 Vision Insurance payable	(90.89)	0.00	(24.49)
2226 Suta payable	(305.13)	82.79	(365.30)
2290 Deferred Vacation payable	(17,994.61)	0.00	(17,994.61)
Total Payroll liabilities	(51,607.77)	21,651.07	(57,809.51)
Liabilities			
2501.2 Collinston project	(12,348.00)	0.00	(12,348.00)
2501.3 I/P Newman well	1,859.00	0.00	1,859.00
2501.4 I/P Sw project	(26,017.20)	0.00	(26,017.20)
2501.6 I/P b	(3,200.67)	0.00	(3,200.67)
2501.9 Retainage Payable	(33,625.28)	0.00	(33,625.28)
Total Liabilities	(73,332.15)	0.00	(73,332.15)
Long-term liabilities			
2515 So Willard 3S096 Interest	(543,000.00)	0.00	(543,000.00)
2516 Beaver Dam 3F144	(154,000.00)	0.00	(146,000.00)
2517 Collinston 3F214	(1,873,000.00)	0.00	(1,873,000.00)
2518 Master Plan 3F253P	(30,000.00)	0.00	(30,000.00)
2519 Flat Canyon 3S1740	(39,974.85)	0.00	(39,974.85)

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2520 HW Test Well 3S1761	(119,941.32)	0.00	(119,941.32)
2521 Lease Liability	(30,342.00)	0.00	(30,342.00)
Total Long-term liabilities	(2,790,258.17)	0.00	(2,782,258.17)
Deferred inflows			
2601 Net Pension liability	(78,368.00)	0.00	(78,368.00)
2602 Deferred Inflows Of resources	(914,057.73)	0.00	(914,057.73)
Total Deferred inflows	(992,425.73)	0.00	(992,425.73)
Total Liabilities:	(4,159,551.61)	286,766.21	(3,861,650.73)
Equity - Paid In / Contributed			
2791.1 Cap Contibribtion: Beaver Dam	(1,650.00)	0.00	(1,650.00)
2791.2 Cap Contibribtion: Collinston	(553,360.50)	0.00	(553,360.50)
2791.3 Cap Contibribtion: Harper Subscri	(333,000.00)	0.00	(333,000.00)
2791.4 CapContibribtion: Tremonton Proj	(76,600.00)	0.00	(76,600.00)
2791.5 Cap Contibribtion: Water Systems	(209,500.00)	0.00	(209,500.00)
2791.6 Cap Contibribtion: Contributed Ca	(150,200.02)	0.00	(150,200.02)
2981 Retained Earnings	(16,131,263.41)	74,151.74	(16,693,068.72)
Total Equity - Paid In / Contributed	(17,455,573.93)	74,151.74	(18,017,379.24)
Total Liabilites and Fund Equity:	(21,615,125.54)	360,917.95	(21,879,029.97)
Total Net Position	0.00	0.00	0.00

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	<u>Prior Year Actual</u>	<u>April Actual</u>	<u>Current Year Actual</u>	<u>Revised Budget</u>	<u>Remaining Budget</u>	<u>% Earned/ Used</u>
Income or Expense						
Income From Operations:						
Operating income						
Water sales						
5141 Beaver Dam Dry Taps	600.00	50.00	200.00	600.00	400.00	33.33%
5142 Beaver Dam Retail	22,293.25	1,538.82	6,200.60	23,175.00	16,974.40	26.76%
5152 Bothwell M&I Retail	72,274.20	3,217.72	11,930.49	72,100.00	60,169.51	16.55%
5153 Bothwell M&I Wholesale	370,335.91	94,421.26	94,421.26	300,760.00	206,338.74	31.39%
5161 Collinston Dry Taps	10,263.33	810.00	3,270.00	11,572.00	8,302.00	28.26%
5162 Collinston Retail	74,564.14	4,817.31	13,769.43	70,040.00	56,270.57	19.66%
5163 Collinston Wholesale	79,050.00	0.00	0.00	81,370.00	81,370.00	0.00%
5172 Harper Ward Retail	116,796.00	3,215.92	17,256.89	114,330.00	97,073.11	15.09%
5173 Harper Ward Dry Taps	110.00	0.00	0.00	0.00	0.00	0.00%
5182 South Willard Retail	2,872.00	164.80	659.20	2,925.00	2,265.80	22.54%
5183 South Willard Wholesale	32,212.50	7,184.40	7,184.40	22,145.00	14,960.60	32.44%
5190 Water Testing Reimbursed	120.00	60.00	60.00	247.00	187.00	24.29%
Total Water sales	781,491.33	115,480.23	154,952.27	699,264.00	544,311.73	22.16%
Rental income						
5212 Farm Power Reimbursement	40,957.12	0.00	0.00	40,000.00	40,000.00	0.00%
5213 Farm Rent	87,756.00	0.00	0.00	83,121.00	83,121.00	0.00%
5215 Riverside North Garland Lease	2,218.00	0.00	0.00	2,218.00	2,218.00	0.00%
5216 Ukon Sublease	12,286.22	0.00	12,286.22	12,286.00	(0.22)	100.00%
Total Rental income	143,217.34	0.00	12,286.22	137,625.00	125,338.78	8.93%
Total Operating income	924,708.67	115,480.23	167,238.49	836,889.00	669,650.51	19.98%
Operating expense						
Water system operations						
Payroll expenses						
Wages						
6110 Gross Wages	402,314.84	30,218.77	133,218.04	649,136.00	515,917.96	20.52%
6111 Gross Wages: Bonuses	7,000.00	0.00	0.00	12,360.00	12,360.00	0.00%
6112 Trustees Payroll Expense	8,490.00	1,285.00	3,075.00	10,000.00	6,925.00	30.75%
6144 Payroll Expense-Other	0.00	0.00	0.00	4,944.00	4,944.00	0.00%
Total Wages	417,804.84	31,503.77	136,293.04	676,440.00	540,146.96	20.15%
Benefits						
6131 FICA Expense	32,065.95	2,399.05	10,338.32	54,936.00	44,597.68	18.82%
6132 SUTA Expense	856.38	63.00	272.57	1,507.00	1,234.43	18.09%
6133 Employee Health Insurance	111,458.40	4,571.01	34,840.72	198,780.00	163,939.28	17.53%
6134 Dental Insurance Expense	5,871.40	225.99	1,895.94	10,815.00	8,919.06	17.53%
6135 Employee Life Insurance	525.77	21.03	159.82	919.00	759.18	17.39%
6136 Employee LT Disability	1,993.52	139.75	654.75	3,743.00	3,088.25	17.49%
6138 Vision Insurance Expense	942.16	36.98	307.64	1,795.00	1,487.36	17.14%
6139 HSA Contribution-Employer Paid	19,189.80	0.00	10,027.30	34,608.00	24,580.70	28.97%
6140 Retirement & Benefits	78,491.13	5,753.87	25,382.04	129,275.00	103,892.96	19.63%
6141 Workers Compensation	3,011.19	259.96	1,039.89	6,489.00	5,449.11	16.03%
6143 General Gov Pension Expense	(1,929.00)	0.00	0.00	4,153.00	4,153.00	0.00%
Total Benefits	252,476.70	13,470.64	84,918.99	447,020.00	362,101.01	19.00%
Total Payroll expenses	670,281.54	44,974.41	221,212.03	1,123,460.00	902,247.97	19.69%
Operations						
6191 Uniforms-Office Personnel	241.99	95.28	201.89	450.00	248.11	44.86%
6192 Uniforms-Systems Operators	609.97	0.00	399.89	600.00	200.11	66.65%
6210 Memberships & Registrations	16,467.77	5,050.00	9,886.45	20,000.00	10,113.55	49.43%
6231 Conferences Training	4,980.00	0.00	375.00	0.00	(375.00)	0.00%
6232 Mileage Reimbursement	6,775.35	180.60	2,560.70	10,000.00	7,439.30	25.61%
6233 Travel Expenses	5,540.33	128.38	9,382.45	10,000.00	617.55	93.82%
6241 Office Supplies & Postage	10,756.27	342.44	1,993.18	12,000.00	10,006.82	16.61%
6261 Automotive Repairs	5,575.25	277.30	1,713.51	8,000.00	6,286.49	21.42%
6262 Building Repairs & Maintenance	24,999.76	1,121.74	6,170.36	20,000.00	13,829.64	30.85%
6263 Computer/Networking	19,982.78	1,294.00	4,261.00	20,000.00	15,739.00	21.31%
6264 Equipment Repairs	225.09	0.00	0.00	350.00	350.00	0.00%
6281 Utilities Utilities	11,280.04	558.68	5,365.31	15,000.00	9,634.69	35.77%
6282 Telephone Telephone	8,715.39	1,196.45	3,135.80	12,000.00	8,864.20	26.13%
6293 Licenses and Permits	0.00	0.00	0.00	250.00	250.00	0.00%
6310 Lobbying	0.00	3,750.00	15,000.00	50,000.00	35,000.00	30.00%

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6311 Legal	36,371.90	0.00	5,185.00	60,000.00	54,815.00	8.64%
6312 Accounting	25,675.00	21,150.00	23,650.00	50,000.00	26,350.00	47.30%
6313 Engineering	78,560.55	1,988.43	25,290.13	100,000.00	74,709.87	25.29%
6314 Exploration & Studies	93,582.28	19,191.90	15,884.10	300,000.00	284,115.90	5.29%
6320 Engineering Howell Town	516.50	1,369.25	852.75	15,000.00	14,147.25	5.69%
6322 County Water Master Plan	66,523.25	14,637.50	5,237.50	175,000.00	169,762.50	2.99%
6448 Equipment and Tools	54,466.29	0.00	909.44	80,000.00	79,090.56	1.14%
6449 Operating Supplies	31,541.28	661.86	5,365.08	20,000.00	14,634.92	26.83%
6450 Beaver Dam O&M Expenses	33,896.57	482.54	4,744.20	30,000.00	25,255.80	15.81%
6451 Bothwell System O&M Expenses	149,256.56	14,118.13	25,139.08	140,000.00	114,860.92	17.96%
6452 Collinston System O&M Expense	51,732.33	2,009.26	10,976.29	75,000.00	64,023.71	14.64%
6453 Harper Ward System O&M Expe	37,595.41	10.26	2,010.54	125,000.00	122,989.46	1.61%
6454 So Willard System O&M Expens	47,059.11	2,672.00	14,630.82	30,000.00	15,369.18	48.77%
6456 SCADA	13,100.63	2,541.25	18,476.05	50,000.00	31,523.95	36.95%
6457 System O&M Expenses Fuel	14,258.59	1,168.82	3,278.98	20,000.00	16,721.02	16.39%
6460 Contracted-Misc Services	596.80	202.30	814.20	5,000.00	4,185.80	16.28%
6461 Water Service Connection Costs	10,757.18	0.00	0.00	10,000.00	10,000.00	0.00%
6480 Weather Modification Expense	58,788.75	4,452.96	30,399.46	60,000.00	29,600.54	50.67%
6490 Advertising Advertising	4,385.70	0.00	45.88	7,000.00	6,954.12	0.66%
6491 Printing and Reproduction	3,298.55	200.08	803.23	5,000.00	4,196.77	16.06%
6510 Auto Insurance	3,311.95	0.00	0.00	4,000.00	4,000.00	0.00%
6511 Fidelity Bonds	4,812.55	0.00	1,850.50	10,000.00	8,149.50	18.51%
6512 Liability Insurance	8,908.57	0.00	0.00	10,000.00	10,000.00	0.00%
6611 Bank Service Charges	1,253.15	216.30	535.02	1,500.00	964.98	35.67%
6612 Merchant Card Services	2,847.13	90.81	1,230.89	3,500.00	2,269.11	35.17%
6613 Bad Debt Expense	0.00	0.00	(4,312.50)	150.00	4,462.50	-2,875.00%
Total Operations	949,246.57	101,158.52	253,442.18	1,564,800.00	1,311,357.82	16.20%
Water purchased						
6672 Water Purchased-BC	48,877.68	4,073.14	12,219.42	50,000.00	37,780.58	24.44%
6673 Water Purchased-Deweyville	23,338.00	0.00	5,000.00	20,000.00	15,000.00	25.00%
Total Water purchased	72,215.68	4,073.14	17,219.42	70,000.00	52,780.58	24.60%
Depreciation						
6690 Depreciation Depreciation	360,432.00	137,494.64	137,494.64	400,000.00	262,505.36	34.37%
Total Depreciation	360,432.00	137,494.64	137,494.64	400,000.00	262,505.36	34.37%
Total Water system operations	2,052,175.79	287,700.71	629,368.27	3,158,260.00	2,528,891.73	19.93%
Total Operating expense	2,052,175.79	287,700.71	629,368.27	3,158,260.00	2,528,891.73	19.93%
Total Income From Operations:	(1,127,467.12)	(172,220.48)	(462,129.78)	(2,321,371.00)	(1,859,241.22)	19.91%
Non-Operating Items:						
Non-operating income						
Property taxes						
5501 Property Taxes	803,904.82	18,410.05	418,447.69	1,787,326.00	1,368,878.31	23.41%
5502 Property Tax RDA	0.00	0.00	0.00	125,080.00	125,080.00	0.00%
Total Property taxes	803,904.82	18,410.05	418,447.69	1,912,406.00	1,493,958.31	21.88%
Grants						
5510 State Grants	1,943,661.50	19,108.00	69,680.00	150,000.00	80,320.00	46.45%
5511 Weather Modification	12,194.00	0.00	0.00	30,000.00	30,000.00	0.00%
5515 Federal Grants	1,013,905.76	54,642.00	768,867.35	0.00	(768,867.35)	0.00%
5515.1 BR Canal PL 566	57,362.50	0.00	0.00	750,000.00	750,000.00	0.00%
Total Grants	3,027,123.76	73,750.00	838,547.35	930,000.00	91,452.65	90.17%
Impact fees						
5520 Other income	6,018.93	361.20	361.20	0.00	(361.20)	0.00%
5522 Bothwell Impact Fees	0.00	0.00	0.00	130,475.00	130,475.00	0.00%
5523 Collinston Impact Fees	0.00	0.00	0.00	58,172.00	58,172.00	0.00%
5524 Harper Ward Impact Fees	0.00	0.00	0.00	24,440.00	24,440.00	0.00%
5525 South Willard Impact Fees	0.00	0.00	0.00	8,179.00	8,179.00	0.00%
Total Impact fees	6,018.93	361.20	361.20	221,266.00	220,904.80	0.16%
Other non-operating income						
5310 Connection Fees Collected	15,264.00	5,088.00	7,207.00	60,000.00	52,793.00	12.01%
5410 Finance Charge Income	5,673.03	458.95	2,065.97	2,800.00	734.03	73.78%
5610 Interest Income	207,848.77	16,784.54	70,673.88	63,092.00	(7,581.88)	112.02%
Total Other non-operating income	228,785.80	22,331.49	79,946.85	125,892.00	45,945.15	63.50%

Bear River Water Conservancy District

Standard Financial Report

Operations - 04/01/2025 to 04/30/2025

33.33% of the fiscal year has expired

	<u>Prior Year Actual</u>	<u>April Actual</u>	<u>Current Year Actual</u>	<u>Revised Budget</u>	<u>Remaining Budget</u>	<u>% Earned/ Used</u>
Total Non-operating income	4,065,833.31	114,852.74	1,337,303.09	3,189,564.00	1,852,260.91	41.93%
Non-operating expense						
Interest expense						
6813 Collinston 3F Series 2014	24,144.01	0.00	0.00	11,796.00	11,796.00	0.00%
6816 South Willard DDW S096	26,017.20	0.00	0.00	11,892.00	11,892.00	0.00%
6819 Tremonton B DWR RD R	2,012.00	0.00	0.00	3,230.00	3,230.00	0.00%
Total Interest expense	52,173.21	0.00	0.00	26,918.00	26,918.00	0.00%
Contributions to other governments						
6313.5 BR Canal PL 566	501,467.20	16,784.00	313,368.00	750,000.00	436,632.00	41.78%
6910 Contr. to other Gov'ts-RDA Encr	0.00	0.00	0.00	125,080.00	125,080.00	0.00%
6911 Contr. to Other Governments	1,000.00	0.00	0.00	0.00	0.00	0.00%
Total Contributions to other governme	502,467.20	16,784.00	313,368.00	875,080.00	561,712.00	35.81%
Total Non-operating expense	554,640.41	16,784.00	313,368.00	901,998.00	588,630.00	34.74%
Total Non-Operating Items:	3,511,192.90	98,068.74	1,023,935.09	2,287,566.00	1,263,630.91	44.76%
Total Income or Expense	2,383,725.78	(74,151.74)	561,805.31	(33,805.00)	(595,610.31)	-1,661.90%



Annual Board Meeting Minutes

Wednesday April 23, 2025 @ 7:00 P.M.
102 West Forest Street
Brigham City, UT 84302

In Attendance: Jay Capener, Chairman
Lesley Kendrick, Vice-Chairman
Boyd Bingham
Kelly Lemmon
Brodie Calder
Mike Braegger
Lyle Holmgren, Financial Chairman
Tim Munns
Joseph Summers
Mike Braegger
Dennis J Bott

Staff: Chance Baxter, General Manager
Jamie Williams, Office Manager

Other: Cody Deeter, EFG Consulting
Randy Moulding
Shane Barthlome
Kent Anderson
Ryan Stokes

WELCOME

Chairman DJ Bott called the meeting to order at 7:00 pm

NEW BOARD CHAIR ELECTIONS

Chairman DJ Bott notified the board that he was resigning as chairman and asked for nominations for a new chairman. Trustee Kelly Lemmon made a motion to nominate Vice-Chairman Jay Capener for chairman, motion was seconded by Trustee Tim Munns; all members vote aye, motion passed.

Chairman Jay Capener being elected as chairman left the vice-chairman position open, Trustee DJ Bott asked for nominations for a new vice-chairman; Trustee Brodie Calder nominated Trustee Tim Munns and Trustee Kelly Lemmon nominated Trustee Lesley Kendrick. Both members were willing to serve in that position, Munns supported the nomination for Kendrick and made a motion to elect Trustee Kendrick for vice-chairman, motion was seconded by Trustee Joe Summers; all members vote aye, motion passed.

Chairman Jay Capener officiated the rest of the meeting in his new position as Board Chairman

INVOCATION & PLEDGE OF ALLEGIANCE

Offered by Trustee Tim Munns

DECLARATION OF CONFLICTS OF INTEREST

No conflicts declared

CONSENT AGENDA

A- Adoption of Agenda

Trustee Tim Munns made a motion to adopt the April 23, 2025 agenda, motion was seconded by Trustee DJ Bott; all members vote aye, motion passed.

B- Approval of Minutes

Financial Chairman Lyle Holmgren made a motion to approve March 26, 2025 meeting minutes, motion was seconded by Trustee Mike Braegger; all members vote aye, motion passed.

APPROVAL OF FINANCIAL STATEMENTS – MARCH 2025

Financial Chairman Lyle Holmgren reviewed the financial statements for March 2025 and had no issue with the transactions that the board and staff has made over the last month and recommended approval. Trustee DJ Bott made a motion to approve the financial statements as presented, motion was seconded by Trustee Joe Summers; all members vote aye, motion passed.

PUBLIC HEARING

For the purpose of public comment and questions regarding proposed impact fee facilities plan and impact fee analysis and the consideration of the adoption of proposed impact fee resolution 2025-07/impact fee enactment.

Cody Deeter from EFG Consulting presented updated impact fees. Changes were due to increased project costs and additional projects. The methodology includes demand analysis, level of service, excess capacity, and future facilities. New impact fees range from \$3,886 to \$13,058 per connection, varying by service area. Wholesale impact fee rates ranging from \$11,102 to \$14,838 per acre foot varying by service area, were also introduced.

Trustee Boyd Bingham made a motion to open the public hearing, seconded by Trustee Kelly Lemmon; all members vote aye, motion passed.



Impact Fee Analysis

Water
April 2025



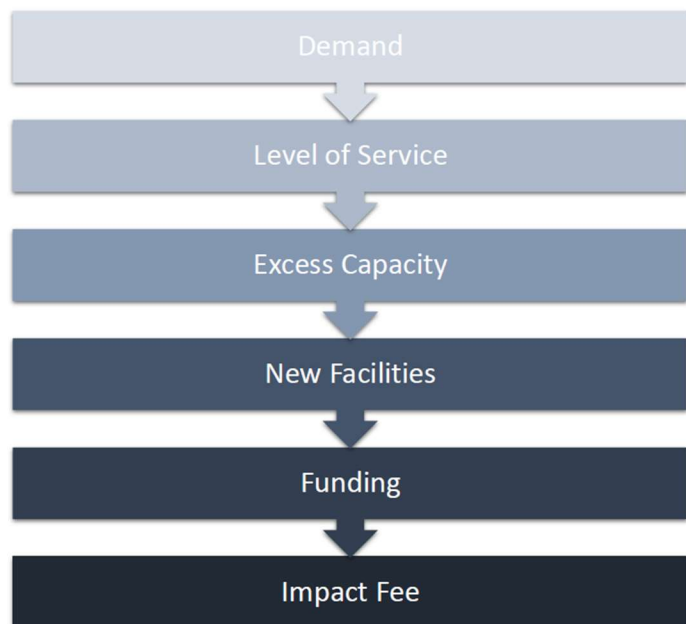
Impact Fee Purpose

“Impact fee” means a **payment** of money imposed **upon new development** activity as a condition of development approval to **mitigate the impact of the new development on public infrastructure.**

11-36a-102(8)(a)

- New Home
- New Business
- Not a remodel

Impact Fee Methodology



Demand Analysis Water



System	Existing ERCs (2023)	2033 ERCs	Notes
Beaver Dam	42	56	Based on anticipated 3% annual growth
Bothwell	60	400	Based on anticipated development areas
Collinston	84	113	Based on anticipated 3% annual growth
Harper Ward	105	122	Based on anticipated 1.5% annual growth
South Willard	4	200	Based on anticipated development areas



Level of Service Water



Category	Existing Level of Service					
	Beaver Dam System	Bothwell System (Indoor & Outdoor Use)	Bothwell System (Indoor Use Only)	Collinston System	Harper Ward System	South Willard System
Average Annual Demand (ac-ft/ERC)	0.37	0.88	0.48	1.0	0.73	0.35
Peak Day Demand (gpd/ERC)	661	1,571	857	1,785	1,303	625
Min. Fire Flow Residual Pressure	20 psi	20 psi	20 psi	20 psi	20 psi	20 psi
Min. Peak Instantaneous Demand Pressure	30 psi	30 psi	30 psi	30 psi	30 psi	30 psi
Min. Peak Day Demand Pressure	40 psi	40 psi	40 psi	40 psi	40 psi	40 psi
Max. Distribution Pipe Flow Velocity	5 ft/s	5 ft/s	5 ft/s	5 ft/s	5 ft/s	5 ft/s
Storage (gal/ERC) + Fire Flow	628	1,264	440	1,474	1,223	440

Excess Capacity Water Supply



Water Supply Excess Capacity

Description	Available Peak Day Demand from BRWCD Sources (gpm)	Maximum ERCs Served	Original Construction Cost	Existing ERCs Served	Future Growth ERCs Served	Cost to Future Growth
Bothwell System						
Water Supply (Newman Well)	1,610	2,655	\$1,250,000	60	2,595	\$1,221,751
South Willard System						
Water Supply (South Willard Well #1 Pump House)	150	346	\$426,243	4	342	\$421,315



Excess Capacity Water Storage



Storage Excess Capacity

Description	Available Storage Capacity (gal)	Maximum ERCs Served	Original Construction Cost	Existing ERCs Served	Future Growth ERCs Served	Cost to Future Growth
Beaver Dam System						
Water Storage Tank	200,000	223	\$528,236	42	181	\$428,748
Bothwell System						
Water Storage Tank	500,000	888	\$500,000	60	828	\$466,216
Collinston System						
Water Storage Tanks	1,000,000	556	\$925,363	84	472	\$785,560
South Willard System						
Water Storage Tank	1,000,000	2,000	\$709,884	4	1,996	\$708,465

Excess Capacity Water Distribution



Water Distribution Excess Capacity						
Description	Available Distribution Line Capacity (gpm)	Maximum ERCs Served	Original Construction Cost	Existing ERCs Served	Future Growth ERCs Served	Cost to Future Growth
Collinston System						
Distribution System	1,000	807	\$2,833,682	84	723	\$2,538,625
Flat Canyon Pump Station and Pipeline		200	\$1,744,341	84	116	\$1,011,718
2022 Bonds (Flat Canyon Project)		200	\$3,280	84	116	\$1,902
2022 Grant (Flat Canyon Project)		200	\$(912,781)	84	116	\$(529,413)
Total			\$3,668,522			\$3,022,933
Harper Ward System						
Distribution System	700	774	\$872,398	105	669	\$753,988
South Willard System						
Distribution System	1,200	2,765	\$680,047	4	2,761	\$679,063

New Facilities Water

Future Facilities Impact Fee Eligible								
	Estimate Year of Const	Max ERCs Served	Total Project Cost	Funding from Grants	Exis ERCs Served	Cost to Existing	Future Growth ERCs Served	Cost to Future Growth
Bothwell System								
Pipe Segment A (10800 West & 12800 North to I-85)	2025	622	\$1,058,180	\$ -	-	\$-	622	\$1,058,180
Pipe Segment B (Tank & 10800 West to 13600 North)	2025	706	\$3,487,615	\$-	-	\$-	706	\$3,487,615
Pipe Segment C (Along I-84 from 12800 North to 1000 North in Tremonton)	2030	1,294	\$3,716,103	\$-	-	\$-	1,294	\$3,716,103
2m Gallon Storage Tank with Segment B	2025	4,000	\$6,660,000	\$-	-	\$-	4,000	\$6,660,000
Subtotals for Bothwell			\$14,921,898	\$-	-	\$-		\$14,921,898
Collinston System								
Additional Source – Future Well East Side	2027	1,000	\$3,000,000	\$454,853	84	\$252,000	916	\$2,293,147
Subtotals for Collinston		1,000	\$3,000,000	\$454,853	84	\$252,000	916	\$2,293,147
Harper Ward System								
Harper Well	2025	685	\$2,814,560	\$1,330,527	105	\$360,752	580	\$1,123,281
500,000 Gallon Storage Tank	2025	211	\$1,450,000	\$850,914	105	\$603,357	106	\$345,729
Transmission Line	2025	866	\$390,000	\$184,365	105	\$62,741	761	\$142,894
Subtotals for Harper Ward System			\$4,883,408	\$2,365,806		\$1,026,850		\$1,611,904
South Willard System								
South Willard Well #2	2025	957	\$2,000,000	\$481,249	-	\$-	957	\$1,518,751
Transmission Line	2025	1,805	\$300,000	\$72,187	-	\$-	1,805	\$227,813
Subtotals for South Willard System			\$2,300,000	\$553,436		\$-		\$1,746,564
Total Improvement Project Costs			\$25,226,458	\$3,374,095		\$1,278,850		\$20,573,513

Impact Fee Water Bothwell

Bothwell System							
Excess Capacity	Purpose	Total Cost	Total ERCs	Growth ERCs	% to Growth	Growth Costs	Growth/ERC
Supply Excess Capacity							
Water Supply (Newman Well)	Supply	\$1,250,000	2,655	2,595	98%	\$1,221,751	\$471
Water Storage Tank	Storage	\$500,000	888	828	93%	\$466,216	\$563
Interest Expense 1993/2008A Bonds		\$360,881	2,655	2,595	98%	\$352,725	\$136
Credit for Fund Balance		(65,592)		2,176		(30)	(\$0.01)
Subtotal Excess Capacity		\$2,045,289				\$2,040,633	\$1,170
Future Facilities	Purpose	Total Impact Fee Eligible Cost	Total ERCs	Growth ERCs	% to Growth	Growth Costs	Growth/ERC
Distribution Future Facilities							
Pipe Segment A (10800 West & 12800 North to I-85)	Distribution	\$656,180	622	622	100%	\$656,180	\$1,055
Pipe Segment B (Tank & 10800 West to 13600 North)	Distribution	\$3,487,615	706	706	100%	\$3,487,615	\$4,940
Pipe Segment C (Along I-84 from 12800 North to 1000 North in Tremonton)	Distribution	\$3,716,103	1,294	1,294	100%	\$3,716,103	\$2,872
Storage Future Facilities							
2m Gallon Storage Tank with Segment B	Storage	\$6,660,000	4,000	4,000	100%	\$6,660,000	\$1,665
2022 Bond	Interest	\$2,840,000	4,000	4,000	100%	\$2,840,000	\$710
Subtotal Future Facilities		\$17,761,898				\$17,761,898	\$11,888
Total Impact Fee Bothwell System / ERC - Retail							\$13,058
Total Impact Fee Bothwell System / AF - Wholesale (0.88 AF/ERC)							\$14,838
Current Impact Fee - Retail							\$10,037

Impact Fee Water Collinston

Collinston System							
Excess Capacity	Purpose	Total Cost	Total ERCs	Growth ERCs	% to Growth	Growth Costs	Growth/ERC
Distribution Excess Capacity							
Distribution System	Distribution	\$2,833,682	807	723	90%	\$2,538,726	\$3,511
Flat Canyon Pump Station and Pipeline	Distribution	\$1,744,341	200	116	58%	\$1,011,718	\$8,722
2022 Bonds (Flat Canyon Project)	Distribution	\$3,280	200	116	58%	\$1,902	\$16
2022 Grant (Flat Canyon Project)	Distribution	\$(912,781)	200	116	58%	\$(529,413)	\$(4,564)
Subtotal		\$3,668,522	-	-	82%	\$3,022,933	\$7,686
Storage Excess Capacity							
Water Storage Tanks	Storage	\$925,363	556	472	85%	\$785,560	\$1,664
Interest Carry Cost							
2014 Bond	Interest	\$279,810	745	661	89%	\$248,270	\$375
Credit for Fund Balance		(\$50,423)		561		(90)	(\$0.16)
Subtotal Excess Capacity		\$4,823,272				\$4,056,673	\$9,804
Future Facilities	Purpose	Total Impact Fee Eligible Cost	Total ERCs	Growth ERCs	% to Growth	Growth Costs	Growth/ERC
Supply Future Facilities							
Collinston Well	Supply	\$3,000,000	1,000	916	92%	\$2,748,000	\$3,000
2022 Bond	Interest	\$64,152	1,000	916	92%	\$58,763	\$64
Subtotal Future Facilities		\$3,064,152				\$2,806,763	\$3,064
Total Impact Fee Collinston System / ERC - Retail							\$12,868
Total Impact Fee Collinston System / AF - Wholesale (1 AF/ERC)							\$12,868
Current Impact Fee - Retail							\$19,391

Impact Fee Water Harper Ward

Harper Ward System							
Excess Capacity	Purpose	Total Cost	Total ERCs	Growth ERCs	% to Growth	Growth Costs	Growth/ERC
Distribution Excess Capacity							
Distribution System	Distribution	\$872,398	774	669	86%	\$754,049	\$1,127
Interest Carry Cost							
1994/2008B Bonds	Interest	\$90,079	774	669	86%	\$77,859	\$116
Credit for Fund Balance		(\$16,071)		669		(\$24)	(\$0.04)
Subtotal Excess Capacity		\$946,406				\$831,884	\$1,243
Future Facilities	Purpose	Total Impact Fee Eligible Cost	Total ERCs	Growth ERCs	% to Growth	Growth Costs	Growth/ERC
Distribution Future Facilities							
Transmission Line	Distribution	\$517,468	866	761	88%	\$454,726	\$598
Supply Future Facilities							
Harper Well	Supply	\$1,484,033	685	580	85%	\$1,256,553	\$2,166
2022 Bond	Interest	\$181,566	685	580	85%	\$153,735	\$265
Storage Future Facilities							
500,000 Gallon Storage Tank	Storage	\$949,086	211	106	50%	\$476,792	\$4,498
Subtotal Future Facilities		\$2,820,320				\$2,067,783	\$7,167
Total Impact Fee Harper Ward System / ERC - Retail							\$8,410
Total Impact Fee Harper Ward System / AF - Wholesale (0.73 AF / ERC)							\$11,521
Current Impact Fee - Retail							\$11,288

Impact Fee Water South Willard

South Willard							
Excess Capacity	Purpose	Total Cost	Total ERCs	Growth ERCs	% to Growth	Growth Costs	Growth/ERC
Supply Excess Capacity							
Water Supply (South Willard Well #1 Pump House)	Supply	\$426,243	346	342	99%	\$421,315	\$1,232
Distribution Excess Capacity							
Distribution System	Distribution	\$680,047	2,765	2,761	100%	\$679,063	\$246
Storage Excess Capacity							
Water Storage Tank	Storage	\$709,884	2,000	1,996	100%	\$708,464	\$355
Interest Carry Cost							
2008 Bond Interest	Interest	\$458,433	1,898	1,894	100%	\$457,467	\$242
Subtotal Excess Capacity		\$2,274,607				\$2,266,309	\$2,074
Future Facilities	Purpose	Total Impact Fee Eligible Cost	Total ERCs	Growth ERCs	% to Growth	Growth Costs	Growth/ERC
Distribution Future Facilities							
Transmission Line	Distribution	\$227,813	1,805	1,805	100%	\$227,813	\$126
Supply Future Facilities							
South Willard Well #2	Supply	\$1,518,751	957	957	100%	\$1,518,751	\$1,587
2022 Bond	Interest	\$94,063	957	957	100%	\$94,063	\$98
Subtotal Future Facilities		\$1,840,627				\$1,840,627	\$1,811
Total Impact Fee South Willard System / ERC - Retail							\$3,886
Total Impact Fee South Willard System / AF - Wholesale (0.35 AF / ERC)							\$11,102
Current Impact Fee - Retail							\$3,227

Impact Fee Summary

Impact Fee	Retail -Proposed	Current	Wholesale
Bothwell	\$13,058	\$10,037	\$14,838
Collinston	\$12,868	\$19,391	\$12,868
Harper Ward	\$8,410	\$11,288	\$11,521
South Willard	\$3,886	\$3,227	\$11,102

Shane Barthlome: I'm just wondering when you guys figure these fees, I'm sure you take your acquisition costs, your infrastructure costs, do you take a time period into consideration or how do you come up with the proposed impact fees? Is it based on an estimate of proposed hookups or how does that come about? What's the process for that? So, for example, I'm interested in the Bothwell impact piece. You take however many new connections were available in 2024, and then extrapolate that out? So, if that happens to be a year that not as many connections were requested, is that disproportionately high or is that averaged over. Is Willard for example, lower because more of that infrastructure is already in place and not as much expense as needed. Is that the reason? I'm just curious because in our development, that we'll be talking about a little bit later, we're only asking for water for indoor use, so I'm just trying to reconcile the ten thousand dollar difference in my head between Bothwell and South Willard. So even though we can come with a proposal where we are using any of that water for any outdoor use, we're still... So, if that happens to be a year that not as many connections were requested, is that disproportionately high or is that averaged over. I just wanted some clarification, thank you.

Cody Deeter with EFG, along with members of the board, explained to Mr. Barthlome the process of calculating impact fees, and the difference of impact fees in each system.

Trustee DJ Bott made a motion to close the public hearing, motion seconded by Financial Chairman Lyle Holmgren; all members vote aye, motion passed.

ACTION ON PUBLIC HEARING

Trustee DJ Bott made a motion to adopt the proposed impact fees as outlined, motion seconded by Trustee Brodie Calder. Roll Call: Lyle Holmgren, aye; Mike Braegger, aye; Riggin Holmgren, aye; Brodie Calder, aye; Kelly Lemmon, aye; Joseph Summers, aye; Lesley Kendrick, aye; Tim Munns, aye; Boyd Bingham, aye; DJ Bott, aye; motion passed.

ACTION ITEM

A- Bid Award to Patriot Construction (Harper Ward pump house) – Chance Baxter

Financial Chairman Lyle Holmgren made a motion to award Patriot Construction the Harper Ward pump house project for \$1,037,000, motion seconded by Trustee Lesley Kendrick; all members vote aye, motion passed.

B- Adoption of Water Service Policy – Chance Baxter

General Manager Chance Baxter notified the board that the water service policy committee met three weeks ago and the committee along with our attorneys were able to work out a few of the issues that the board previously had with the policy. Baxter sent a redlined copy of the policy to the board for their review. Trustee Brodie Calder made a motion to adopt the water service policy, motion was seconded by Trustee DJ Bott; all members vote aye, motion passed.

C- 90 day extension for water sales moratorium

General Manager Chance Baxter reminded the board that the district is currently on a moratorium and that the moratorium was set to end at this meeting (April 23, 2025). With the dramatic change in the impact fees, Baxter consulted with the district's attorney who advised Baxter to encourage the board to acknowledge that that moratorium has ended and that we are restarting a 90 day district wide moratorium that will conclude on July 25, 2025 when the new impact fee rates are effective. Trustee Riffin Holmgren made a motion to extend the water sale moratorium for 90 days, motion was seconded by Trustee Mike Braegger; all members vote aye, motion passed.

D- Anderson / Moulding Water Petition – Kent Anderson, Randy Moulding

Kent Anderson and Randy Moulding presented a petition for water service for potential developments of 200 homes for Anderson and 50 homes for Moulding. The board requested additional information and a feasibility study conducted by the district's engineers at the cost of the developer before making a decision. Trustee Riffin Holmgren made a motion that the petitioners provide more information and work with Chance Baxter on a feasibility study, motion seconded by Trustee Mike Braegger; all members vote aye, motion passed.

E- Summerland Ranches water petition time extension – Ryan Stokes, Shane Barthlome

Trustee DJ Bott made a motion to approve a 12 month extension for the water petition for the Summerland Ranches subdivision, with 23 connections within that extension, motion seconded by Financial Chairman Lyle Holmgren; all members vote aye, motion passed.

F- Jeff Richins Subdivision water petition time extension – Chance Baxter

Financial Chairman Lyle Holmgren made a motion to approve a 12-month extension for the water petition and 68 connections for the Jeff Richins subdivision in the Thatcher Penrose area, motion seconded by Trustee Mike Braegger; all members vote aye, motion passed.

DISCUSSION

A- Bylaws; board meeting attendance

The board discussed potential policies for board member attendance and electronic participation in meetings. No formal decisions were made, but the staff was tasked with investigating options.

B- Work Meetings - Chance Baxter

General Manager Chance Baxter proposed holding additional work meetings as needed to discuss complex topics in more depth. The board was generally supportive of the idea.

C- BRWCD tour – Chance Baxter

General Manager Chance Baxter proposed organizing a district tour in May to show board members ongoing projects and infrastructure. The board expressed interest in participating.

GENERAL MANAGERS REPORT

General Manager Chance Baxter asked the board if they had any questions regarding the General Managers report that was sent to them prior to the meeting, there were no questions, however the board expressed appreciation to Chance for compiling and sending the report to them before the meeting.

PUBLIC COMMENT

No public present

TRUSTEES REPORT

Lyle Holmgren-

Holmgren reported on Tremonton City's new Public Works Director, Carl Mackley. He reported he is doing a great job, and that a lot is going on in Tremonton.

Mike Braegger-

Braegger notified the board that pending development projects in the South Willard area are due to sewer path and wetland issues. The Army Corp of Engineers is involved. Braegger asked questions regarding completion of the South Willard Well drilling. General Manager Chance Baxter said the well drilling was complete and gave a quick update on the well.

Riggin Holmgren-

No Report

Brodie Calder-

Calder updated the board on the Hammon's well project. Ukon has drilled a well on the Hammons project. They found water at 750ft, but it was 75 degrees and had high levels of TDS (total dissolved solids). A better pocket of water was found at 350ft, which is cleaner and cooler (60 degrees). The well is expected to produce 2-300 gallons per minute.

Kelly Lemmon

Lemmon reported on the second quarter meeting with the independent and private water providers. Riverside North Garland has purchased the Welling well. Lemmon had questions for General Manager Chance Baxter regarding the draft operations and optimization report for both Collinston system and also the Bothwell system. Baxter answered questions of Kelly Lemmon and other board members regarding the Collinston system and the need to identify a project to supply additional water to that area.

Joe Summers

No report

Lesley Kendrick

No Report

Tim Munns

No Report

Boyd Bingham

No Report

DJ Bott

Bott discussed the Penstock project, which is a pipeline that brings water from the Mantua Valley to the city. The project is currently halfway done and is expected to be completed next winter.

Jay Capener

Capener Discussed the water canal schedule, with the west canal being filled on May 1st and the east canal being filled on April 28th.

ADJOURNMENT

Financial Chairman Lyle Holmgren made a motion to adjourn, motion was seconded by Trustee DJ Bott; all members voted aye, motion passed.

DRAFT