



Board Meeting Minutes

Wednesday January 22, 2025 @ 7:00 P.M.
102 West Forest Street
Brigham City, UT 84302

In Attendance: DJ Bott, Chairman
Lyle Holmgren, Financial Chairman
Tim Munns
Joseph Summers
Riggin Holmgren
Jay Capener, Vice-Chairman
Boyd Bingham
Lesley Kendrick
Kelly Lemmon
Mike Braegger

Staff: Chance Baxter, General Manager
Jamie Williams, Office Manager

Absent: Brodie Calder

WELCOME

Chairman DJ Bott called the meeting to order at 7:00 pm

INVOCATION & PLEDGE OF ALLEGIANCE

Offered by Joseph Summers

INTRODUCTION OF NEW BOARD MEMBERS / OATH OF OFFICE

Chairman Bott introduced the two new board members Kelly Lemmon; representing the Independent Water Companies and Mike Braegger; representing South Willard/Willard/Perry/Mantua. Chairman Bott also acknowledge the reappointment of Jay Capener who represents the Bear River Canal Company. Oath of Office was administered by Office Manager, Jamie Williams.

DECLARATION OF CONFLICTS OF INTEREST

Chairman Bott gave a short statement to the board members explaining a conflict and when it needs to be declared. No Conflicts were declared at this time.

ELECTION OF OFFICERS

Chairman DJ Bott asked the board to present nominations for Chairman, Board Member Tim Munns nominated Dennis J Bott to serve as Chairman, motion was seconded by Financial Chairman, Lyle Holmgren; all members vote aye, motion passed.

Chairman DJ Bott asked the board to present nominations for Vice-Chairman, Board Member Kelly Lemmon made a motion to nominate Jay Capener to serve as Vice-Chairman, and Board Member Tim Munns made a motion to nominate Brodie Calder to serve as Vice-Chairman. Tim Munns then rescinded his nomination of Brodie Calder who was absent from the meeting and members did not know if Mr. Calder was willing to accept the position. Motion was seconded by Board Member Riggin Holmgren to nominate Board Member Jay Capener to serve as Vice-Chairman; all members vote aye, motion passed.

Chairman Bott asked for nominations for Financial Chairman, Board Member Joseph Summers made a motion to nominate Lyle Holmgren to serve as Financial Chairman, motion seconded by Tim Munns; all members vote aye, motion passed.

PUBLIC COMMENT

Chairman DJ Bott opened up the meeting for public comment.

Shawn Thornley

My name is Shawn Thornley. I live out in Harper Ward. Appreciate all you guys and the service you give to the community. I'd heard some rumblings about the possible transfer of ownership of the water line out through Harper Ward City. I just wanted to let you all know that I would not be in favor of that. I haven't lived down in Harper forever, you know, 20 years. Coming up on 20 years, not quite there, but the people that were there before me had the foresight to upsize that water line so that we could hook on fire hydrants later. And through the Water Conservancy, we were able to do that, we agreed to pay a little bit more each month so we could have those fire hydrants out there. And I think that was a great thing. So, through that, I kind of. Even though it's not real, I feel a little ownership in that water line out through there because, you know, I encouraged the hookup of those water, those fire hydrants. And just on a side note, I. In my day job, I get questions from time to time about the Water Conservancy. And I've always been able to tell people, you know, that they come to my office and say, well, what the heck does the Water Conservancy District do? They just don't know. You guys are important, and you've done some important things in the county. And I've always been able to tell them, yeah, they provided water to my house, so appreciate all your service. And that's about all I got.

Dave Griffith

My name is Dave Griffith. I also live in Harper Ward. And I'd like to say ditto to Sean Thornley's comments and add a few others. Based on the minutes from your last meeting, we see that there was discussion about divesting the Harper Ward water line to Brigham City. And I believe there was an action taken to allow Mr. Baxter to pursue this matter. It's really hard for me as the public to comment on this when I don't understand the motivation behind it. So, I would ask you to share with us why this was raised. What are the motivations? What's the reasoning? What are the pros and cons for us at Harper Ward which is basically everyone here in the audience tonight. I think we see cons. So, if you would let us in on the reasoning, we'd appreciate it. Okay, thank you. And then we may have follow up comments once we understand the matter.

Steve Norman

Steve Norman, West Corrine. I'm outsider, but president of the West Corinne Water Company. I read the minutes from what I usually do as soon as Jamie gets those out. Read the minutes from last board meeting, try to attend when I can to learn a little bit more to clarify. I believe Chance can back me up on this. And if I'm not right, Chance, please correct me, but I think West Corinne Water has a contract with Conservancy District and we are probably the largest in paying customer to the district or close to. And in reading those minutes, I understood that that pipeline was in discussion. And our decision to drill another well plus to be able to do additional funding was based on what the conservancy district did. And that was we contracted with them to deliver us water, 400 acre feet for 30 years approximately that we would get water from you and that half of that would come from that area over there, that Harper Ward pipeline. And if that was surrendered that the district didn't own it. I would question why. Well, I'd question if we could still honor that contract because if you don't own the pipeline, then that may void that contract. I'm not sure. But our decision on trying to provide more water to our shareholders out in West Corinne, which our system runs from Harper Ward all the way out to West Corinne if you know the last house as you headed out to the Golden Spike, then all the way up to Bothwell and it goes up the road, Faust Valley Road and we border right to the highway if you're going up Iowa string. And so that's the area that we're servicing. And without that water, we would have to make a drastic decision on doing something else. So, we are very concerned about that and would recommend that you deny that keep control of that because we need that contract to supply half of that water to us.

Chance Baxter, General Manager

General Manager Chance Baxter addressed the board and the public regarding the Harper Ward waterline clarifying that the discussion of the possible sale of the waterline is still in the discovery phase, that his direction from the board was not to move forward with selling the pipeline, but to continue to pursue and discover the pros and cons.

Moselle Orton

My name is Moselle Orton, and I also live in Harper Ward, and I do appreciate all the work that you all are doing this evening. And I also appreciate the service from Bear River Water Conservancy. I just wanted to make two points that had not yet been made this evening. I do second everything that everyone else has said, but I also thought I would point out that if the control of the Bear River Water Conservancy services is turned over to Brigham City, and all of us in Harper Ward are dependent on that water, we have no voting rights in Brigham City. We can't vote. We have no constituency power or leverage with Brigham Safety. So that's one problem of turning the control over to the city. The other problem is that I was under the impression for my entire life that local control was better, and to divest the ownership of the water that we are currently from Bear River to a municipality that has a lot of other obligations to citizens who already exist and actually might have some priorities or preferences to those residents above and beyond those who would be then the users after the fact. I think that that would pose some kinds of conflict of interest for the city. Thank you.

Dawna Roskelley

I'm Donna Roskelley. I understood from someone, and I can't even tell you who it was, from the Water Conservancy District a couple of years ago that the plan was to drill another well somewhere in Harper Ward to service Harper Ward. Has that been fully scrapped?

Chairman DJ Bott's response to Ms. Roskelley

Chairman DJ Bott stated that there is a well that has been drilled, as well as a tank, and a 500,000 gallon reservoir that's in the process of being poured.

CONSENT AGENDA

Vice-Chairman Jay Capener made a motion to approve items A-B on the consent agenda, motion seconded by Tim Munns; all members vote aye, motion passed.

A- Adoption of agenda

B- Approval of December 11, 2024 minutes

APPROVAL OF FINANCIAL STATEMENTS – DECEMBER 2024

Financial Chairman Lyle Holmgren reviewed the financial statements for December 2024 and found them to be in order and recommended approval. Vice-Chairman Jay Capener made a motion to approve the financial statements as presented, motion was seconded by Tim Munns; all members vote aye, motion passed.

ACTION ITEM

A- Treatment Plant Feasibility & Implementation RFQ / Selection of scoring committee

The board approved sending out an RFQ for a treatment plant feasibility study. The study aims to explore options for treating poor quality water in the Bothwell pocket area. The study will include site evaluation, water quality assessment, and a pilot study. Motion to approve putting out the RFQ with selected committee members being: Joe Summers, Riggin Holmgren, Lyle Holmgren and Mike Braegger was made by Financial Chairman Lyle Holmgren, motion seconded by Board Member Tim Munns; all members vote aye, motion passed.

B- Adoption of amended Water Service Policy and lift the moratorium on new connections

Discussion on amending the water service policy and lifting the moratorium on new connections was tabled until the March meeting. Concerns were raised about the impact on agricultural water rights and the process for approving new connections in areas served by other water companies. Motion to table and send redlined version back with discussed points of correction or consideration to the committee and then come back again in a future meeting for approval was made by Board Member Rigglin Holmgren, motion seconded by Board Member Boyd Bingham; all members vote aye, motion passed.

C- Select legislative review committee to collaborate with independent water companies

Board selected General Manager Chance Baxter and Board Members Kelly Lemmon and Tim Munns to serve as legislative review committee members. Board Member Kelly Lemmon was tasked with organizing a meeting between independent water companies and the Bishop consulting team to discuss legislative needs and potential funding opportunities at both state and federal levels.

GENERAL MANAGERS REPORT

General Manager Chance Baxter provided updates on various projects including the Harper Ward well tank and pipeline, South Willard Well 2, Bothwell and Collinston optimization plan, and staffing changes. He also discussed the upcoming Rural Water conference in St. George and proposed a tour of district facilities for board members.

- **Harper Ward Well Tank and Pipeline.** The Harper Ward project is moving along on schedule. The transmission pipeline is 100% complete and paid for. This portion of the project was completed under budget totaling \$388,504.29. The tank and pond construction are also moving along nicely. The overflow pond is around 80% complete. The floor and walls have been poured on the storage reservoir. The roof should be poured within the next few weeks if weather allows. Patriot Construction along with their subcontractors have done an excellent job to date.
- **South Willard Well #2.** The drilling contractor "Lang Equipment" should be mobilizing to the site within the next few weeks. BRWCD has constructed a well pad on district property owned within the border the elk ranch. We've also installed a blow off hydrant to be used by the drillers to save on water hauling costs. The Lang Equipment contract calls for substantial completion by April 1st, 2025. We will see if this comes to fruition.
- **South Willard Monitoring Project.** To drill the south Willard well the division of water rights (DWR) requires that we conduct a monitoring program while the well is under construction, while developing and test pumping and for 8 months following the completion of drilling. BRWCD has submitted a plan to DWR, and the plan was approved. Our operators are prepared to begin monitoring once construction begins.
- **Howell Town Chlorinator.** I've been working closely with Craig Hawks who is the water master of Howell and our engineers on this project. Our engineering team is nearly finished with the engineering documents and plans needed to submit to the DDW for plan approval. Howell town has constructed and addition to the already existing pumphouse to serve as the chlorination room. Once DDW accepts our plan, BRWCD will aid Howell town with the procurement and installation of the new equipment. Following our engineering teams will work with the DDW to obtain an operating permit for the new station. Once this is completed, Howell town will be able to put the chlorinator online. Currently, we don't have a date for commissioning the chlorinator. I will continue to update the board as this project matures.
- **Thatcher Penrose Impact fee and Rate Study.** Our legal counsel is preparing a contract for both our Chairman and Thatcher Penrose to sign. Once the document is signed, our engineering team and financial advisor are prepared to begin work. This project may take upwards of 10 weeks to complete once we kick things off.

- **Bothwell and Collinston Optimization Plan.** This project is something that our engineering team and I have been working on for nearly a year. The goal of the project was to take a deep dive into the operations of our Bothwell and Collinston systems. Many data points were used to compile this plan such as power Bills, years of SCADA Data, and system modeling. I will provide a draft copy of our findings to each Board member for review. Reading this study will help both existing and new members to understand how two of the districts water systems operate and what improvements can be made operationally to operate these systems more efficiently. When budget allows, we should consider implementing these suggestions. Ridley Griggs, the engineer in charge of this project has offered to attend an upcoming meeting to address questions that some may have. Your input here would be appreciated.
- **Bothwell property appraisal.** We've contracted with an appraiser to help determine a price on a portion of our Bothwell properties. He and I met last Friday on the property to begin work. I've asked that he provide the board with a restricted appraisal. A timeline of 4 to 6 weeks was estimated for completion.
- **Pressurized Secondary Irrigation Feasibility and Implementation Study.** Over the last few weeks JUB and I have been working through finalizing the scope and price for this study. Last week upon review of the executive committee, Chairman Bott signed the agreement. We've broken the project into two phases. The first phase will look at 3 to 4 proposed systems that we've been made aware of over the last few months. The discoveries made in the first phase will heavily impact the second phase which will include finalizing and implementing the Districts roll in pressurized secondary irrigation in Box Elder county. As stated in the original RFQ, JUB and the district will be working hand in hand with the Bear River Canal Company and the Planning staff of Box Elder County. These two entities play a large role in the development of this plan. The Total cost of phase one is \$99,400.00. Our Exploration and Studies line within the 2025 budget will be used for this project.
- **Operations and Staffing.** We are finally fully staffed in our operations department after over a year of being down one staff member. The first of the year we hired on Wyatt Stevens. Wyatt is a Bothwell/Tremonton Native. He is adapting well to our way of doing things here at the District. His Supervisor Kylee Jeppesen claims that Wyatt is willing to learn and asks many questions. Wyatt understands the importance and special care that is required to operate a public water system. I'm confident that Wyatt will learn and develop himself into a fine operator for the District.
Board Member System Tour. It's been two years since a system tour was offered to the board of trustees. I will be reaching out to both existing and new members to offer a tour of the districts water systems along with its many ongoing projects. I believe a tour will help our Board members to better understand and make more informed decisions regarding some of the ongoing issues. Please look for email correspondence sometime between now and next meeting to coordinate scheduling.
- **Rural Water Conference St. George.** The annual Utah Rural Water Association spring conference will be held on February 24th through the 28th. Jamie and I will be reaching out to Board members to see if there's any interested in attending. BRWCD will pay for room and board, Mileage, and the cost of the conference. Please respond as quickly as possible so that we can get hotel reservations booked.

The board decided to cancel the February meeting due to conflicts with the Rural Water conference. The next meeting is scheduled for March 26th, which will be the annual meeting featuring the auditor's financial report.

ADJOURNMENT

Tim Munns made a motion to adjourn, motion was seconded by Lesley Kendrick; all members voted aye, motion passed.

Bear River Water Conservancy District
Standard Financial Report
Operations - 01/01/2025 to 02/28/2025
16.67% of the fiscal year has expired

	Prior Year Actual	February Actual	Current Year Actual
Net Position			
Assets:			
Current Assets			
Cash and cash equivalents			
1100 First Community Checking	409,140.03	(65,439.53)	59,083.79
1101 First Community Savings	80,154.73	76.95	80,322.27
1103 Petty Cash	1,659.19	1.20	1,660.39
1110 Xpress Bill Pay Clearing	34,743.23	(13,213.21)	30,793.02
1120 PTIF 0239	1,692,014.73	37,576.95	1,931,923.20
1121 PTIF 2258 Depreciation Savings	680,540.29	(265,425.71)	367,629.52
1130 PTIF 4446 Bothwell Impact Fee	70,008.92	244.00	70,523.17
1131 PTIF 4447 HW Impact Fee	20,487.94	47.05	13,597.52
1133 PTIF 4815 Valley Investment	41,333.35	204.74	59,176.40
1134 PTIF 8438 Collinston Impact Fee	24,403.78	74.61	21,565.50
1135 PTIF 8439 Beaver Dam Impact Fe	50,707.58	176.73	51,080.05
1136 PTIF 8585 S.W. Impact Fee	14,292.73	49.81	14,397.71
1141 PTIF 5071 2008 LBA CapFac SW/	273,301.04	952.53	275,308.56
1142 PTIF 5072 1993-99 CapFac BW/H	125,083.32	435.95	126,002.11
1143 PTIF 5074 2020 Flat Canyon from	117,503.03	409.53	118,366.14
1144 PTIF 5076 1995B Res 2008D TP	76.52	0.27	77.09
1147 PTIF 5082 1993 Res 2008A Land	2,444.92	8.52	2,462.88
1148 PTIF 5379 2014-2008 LBA Res S	257,570.65	897.71	259,462.63
1149 PTIF 5675 2011 Cap Fac BD	12,162.07	42.39	12,251.41
1150 PTIF 5676 2011 Reserve BD	10,951.95	38.17	11,032.40
1151 PTIF 8317 2016 Res MP	9,169.32	31.96	9,236.68
1152 PTIF 6001 Project Funding SRF	2.49	0.01	2.51
1153 PTIF 7374 SRF	1,349,042.70	4,701.80	1,358,952.05
Total Cash and cash equivalents	5,276,794.51	(298,107.57)	4,874,907.00
Receivables			
1311 Accounts Receivable	167,934.15	(2,188.46)	30,693.79
1312 Lease Receivable	284,313.42	0.00	284,313.42
1319 Allowance for Doubtful Accts.	(2,000.00)	0.00	(2,000.00)
1411 REC. FROM OTHER GOV'TS	248,826.93	0.00	248,826.93
Total Receivables	699,074.50	(2,188.46)	561,834.14
Other current assets			
1541 Prepaid Insurance	5,736.60	0.00	5,736.60
1542 Prepaid Weather Modification	12,450.00	0.00	12,450.00
Total Other current assets	18,186.60	0.00	18,186.60
Total Current Assets	5,994,055.61	(300,296.03)	5,454,927.74
Non-Current Assets			
Capital assets			
Work in Process			
1600 Work in Process	3,836,654.30	425,608.18	4,794,515.83
1603.2 Flat Canyon Well	488,623.41	0.00	488,623.41
1603.3 Harper Ward Test Well	509,272.99	0.00	509,272.99
Total Work in Process	4,834,550.70	425,608.18	5,792,412.23
Property			
1601 BE County Meter Station	4,633.22	0.00	4,633.22
1602.1 Collinston Project	4,116,322.80	0.00	4,116,322.80
1602.2 Blending Plan	44,954.67	0.00	44,954.67
1602.3 Waterline Extension-Sierra 202	171,240.65	0.00	171,240.65
1604.1 SW Well 2014	552,034.15	0.00	552,034.15
1605.1 WCWC Connection Line	118,492.32	0.00	118,492.32
1606.2 Bothwell Tank Overflow Pond	2,640.57	0.00	2,640.57
1610 ROU Asset	47,031.00	0.00	47,031.00
1611 Land and Water Rights	1,242,311.82	0.00	1,242,311.82
1621 Buildings	528,972.99	0.00	528,972.99
1640 Water Distributions Systems - Ot	77,921.71	0.00	77,921.71
1641 Beaver Dam Water System	1,959,379.46	0.00	1,959,379.46
1642 Booster Station	22,535.08	0.00	22,535.08
1643 Bothwell meter station	24,428.11	0.00	24,428.11
1644 Country Classics	89,500.00	0.00	89,500.00
1646 Harper Ward System	1,119,200.63	0.00	1,119,200.63

Bear River Water Conservancy District
Standard Financial Report
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	Prior Year Actual	February Actual	Current Year Actual
1647 Honeyville Connection	16,497.50	0.00	16,497.50
1648 Newman Well	481,809.72	0.00	481,809.72
1649 RS/NG Meter Station	34,733.35	0.00	34,733.35
1650 Stevenson Farms #1	120,000.00	0.00	120,000.00
1651 TP-Backup Well	293,826.10	0.00	293,826.10
1652 TP 12" bypass system	283,221.18	0.00	283,221.18
1653 Tremonton Project	2,097,405.34	0.00	2,097,405.34
1654 WCorinna/Corinne Mtr Stn	79,881.97	0.00	79,881.97
1655 South Willard Water System	2,976,032.07	0.00	2,976,032.07
1657 BackupWell Enclosure	71,702.02	0.00	71,702.02
1661.1 Equipment	522,589.10	0.00	522,589.10
1661.2 Bothwell System Generator	129,602.70	0.00	129,602.70
1671.3 2020 Dodge Ram Truck	51,148.75	0.00	51,148.75
Total Property	17,280,048.98	0.00	17,280,048.98
Accumulated depreciation			
1721 Accumulated Depreciation	(5,484,010.20)	0.00	(5,484,010.20)
Total Accumulated depreciation	(5,484,010.20)	0.00	(5,484,010.20)
Total Capital assets	16,630,589.48	425,608.18	17,588,451.01
Other non-current assets			
1802 Deferred outflows of resources	138,787.00	0.00	138,787.00
1803 Suspense	23.90	0.00	23.90
Total Other non-current assets	138,810.90	0.00	138,810.90
Total Non-Current Assets	16,769,400.38	425,608.18	17,727,261.91
Total Assets:	22,763,455.99	125,312.15	23,182,189.65
Liabilities and Fund Equity:			
Liabilities:			
Current liabilities			
2131 Accounts payable	(375,417.20)	(19,039.05)	(88,467.21)
2132.1 CC - Capital One	(487.76)	0.00	(487.76)
2132.4 CC - Visa	(680.01)	0.00	(766.66)
2150 CC Clearing Account	880.41	0.00	1,254.42
2330 Customer Rental deposits	(3,190.00)	0.00	(3,190.00)
Total Current liabilities	(378,894.56)	(19,039.05)	(91,657.21)
Payroll liabilities			
2211 Accrued wages payable	(16,140.79)	1,087.53	(16,140.79)
2220 Payroll liability clearing	0.00	152.71	0.00
2223.1 401K payable	(3,969.45)	0.00	(364.99)
2223.2 Roth payable	(199.00)	0.00	0.00
2224.1 Additional Life payable	(103.84)	(178.44)	(153.30)
2225.1 Dental Insurance payable	(562.63)	(480.72)	(630.79)
2225.2 Health Insurance payable	(10,913.51)	(9,616.42)	(12,413.51)
2225.3 HSA Contributions	(1,134.00)	(288.46)	(11,710.92)
2225.4 Long Term Disability payable	(193.92)	(146.84)	(206.70)
2225.7 Vision Insurance payable	(90.89)	(78.48)	(102.97)
2226 Suta payable	(305.13)	(60.70)	(414.84)
2290 Deferred Vacation payable	(17,994.61)	0.00	(17,994.61)
Total Payroll liabilities	(51,607.77)	(9,609.82)	(60,133.42)
Liabilities			
2501.2 Collinston project	(12,348.00)	0.00	(12,348.00)
2501.3 I/P Newman well	923.00	0.00	923.00
2501.4 I/P Sw project	(14,125.50)	0.00	(14,125.50)
2501.6 I/P b	(3,200.67)	0.00	(3,200.67)
2501.9 Retainage Payable	(33,625.28)	0.00	(33,625.28)
Total Liabilities	(62,376.45)	0.00	(62,376.45)
Long-term liabilities			
2509 SRF 3S1849 2024- Interest	4,092.01	0.00	4,092.01
2510 Newman 128000232R	(72,000.00)	0.00	(72,000.00)
2513 Tremonton D7380R Interest	(2,000.00)	0.00	(2,000.00)
2515 So Willard 3S096 Interest	(439,000.00)	0.00	(439,000.00)
2516 Beaver Dam 3F144	(154,000.00)	8,000.00	(146,000.00)
2517 Collinston 3F214	(1,873,000.00)	0.00	(1,873,000.00)

Bear River Water Conservancy District
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	Prior Year Actual	February Actual	Current Year Actual
2518 Master Plan 3F253P	(20,000.00)	0.00	(20,000.00)
2519 Flat Canyon 3S1740	(39,000.00)	0.00	(39,000.00)
2520 HW Test Well 3S1761	(120,000.00)	0.00	(120,000.00)
2521 Lease Liability	(30,342.00)	0.00	(30,342.00)
Total Long-term liabilities	(2,745,249.99)	8,000.00	(2,737,249.99)
Deferred inflows			
2601 Net Pension liability	(49,990.00)	0.00	(49,990.00)
2602 Deferred Inflows Of resources	(913,428.73)	0.00	(913,428.73)
Total Deferred inflows	(963,418.73)	0.00	(963,418.73)
Total Liabilities:	(4,201,547.50)	(20,648.87)	(3,914,835.80)
Equity - Paid In / Contributed			
2791.1 Cap Contribution: Beaver Dam	(1,650.00)	0.00	(1,650.00)
2791.2 Cap Contribution: Collinston	(553,360.50)	0.00	(553,360.50)
2791.3 Cap Contribution: Harper Subscri	(333,000.00)	0.00	(333,000.00)
2791.4 CapContribution: Tremonton Proj	(76,600.00)	0.00	(76,600.00)
2791.5 Cap Contribution: Water Systems	(209,500.00)	0.00	(209,500.00)
2791.6 Cap Contribution: Contributed Ca	(150,200.02)	0.00	(150,200.02)
2981 Retained Earnings	(17,237,597.97)	(104,663.28)	(17,943,043.33)
Total Equity - Paid In / Contributed	(18,561,908.49)	(104,663.28)	(19,267,353.85)
Total Liabilities and Fund Equity:	(22,763,455.99)	(125,312.15)	(23,182,189.65)
Total Net Position	0.00	0.00	0.00

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	Prior Year Actual	February Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
Income or Expense						
Income From Operations:						
Operating income						
Water sales						
5141 Beaver Dam Dry Taps	600.00	50.00	100.00	600.00	500.00	16.67%
5142 Beaver Dam Retail	22,293.25	1,538.82	3,141.50	23,175.00	20,033.50	13.56%
5152 Bothwell M&I Retail	72,274.20	2,914.90	5,776.24	72,100.00	66,323.76	8.01%
5153 Bothwell M&I Wholesale	370,335.91	0.00	0.00	300,760.00	300,760.00	0.00%
5161 Collinston Dry Taps	10,263.33	820.00	1,640.00	11,572.00	9,932.00	14.17%
5162 Collinston Retail	74,564.14	3,522.04	5,355.36	70,040.00	64,684.64	7.65%
5163 Collinston Wholesale	79,050.00	0.00	0.00	81,370.00	81,370.00	0.00%
5172 Harper Ward Retail	116,796.00	4,614.40	9,284.43	114,330.00	105,045.57	8.12%
5173 Harper Ward Dry Taps	110.00	0.00	0.00	0.00	0.00	0.00%
5182 South Willard Retail	2,872.00	164.80	329.60	2,925.00	2,595.40	11.27%
5183 South Willard Wholesale	23,587.50	0.00	0.00	22,145.00	22,145.00	0.00%
5190 Water Testing Reimbursed	120.00	0.00	0.00	247.00	247.00	0.00%
Total Water sales	772,866.33	13,624.96	25,627.13	699,264.00	673,636.87	3.66%
Rental income						
5212 Farm Power Reimbursement	40,957.12	0.00	0.00	40,000.00	40,000.00	0.00%
5213 Farm Rent	87,756.00	0.00	0.00	83,121.00	83,121.00	0.00%
5215 Riverside North Garland Lease	2,218.00	0.00	0.00	2,218.00	2,218.00	0.00%
5216 Ukon Sublease	12,286.22	12,286.22	12,286.22	12,286.00	(0.22)	100.00%
Total Rental income	143,217.34	12,286.22	12,286.22	137,625.00	125,338.78	8.93%
Total Operating income	916,083.67	25,911.18	37,913.35	836,889.00	798,975.65	4.53%
Operating expense						
Water system operations						
Payroll expenses						
Wages						
6110 Gross Wages	402,314.84	29,366.46	57,279.06	649,136.00	591,856.94	8.82%
6111 Gross Wages: Bonuses	7,000.00	0.00	0.00	12,360.00	12,360.00	0.00%
6112 Trustees Payroll Expense	8,490.00	0.00	985.00	10,000.00	9,015.00	9.85%
6144 Payroll Expense-Other	0.00	0.00	0.00	4,944.00	4,944.00	0.00%
Total Wages	417,804.84	29,366.46	58,264.06	676,440.00	618,175.94	8.61%
Benefits						
6131 FICA Expense	32,065.95	2,224.50	4,413.14	54,936.00	50,522.86	8.03%
6132 SUTA Expense	856.38	58.73	144.43	1,507.00	1,362.57	9.58%
6133 Employee Health Insurance	111,458.40	9,024.59	16,686.88	198,780.00	182,093.12	8.39%
6134 Dental Insurance Expense	5,871.40	480.72	954.92	10,815.00	9,860.08	8.83%
6135 Employee Life Insurance	525.77	42.06	75.70	919.00	843.30	8.24%
6136 Employee LT Disability	1,993.52	146.83	286.39	3,743.00	3,456.61	7.65%
6138 Vision Insurance Expense	942.16	78.48	155.20	1,795.00	1,639.80	8.65%
6139 HSA Contribution-Employer Paid	19,189.80	14.70	10,014.70	34,608.00	24,593.30	28.94%
6140 Retirement & Benefits	78,491.13	5,595.97	10,927.48	129,275.00	118,347.52	8.45%
6141 Workers Compensation	3,011.19	0.00	268.64	6,489.00	6,220.36	4.14%
6143 General Gov Pension Expense	0.00	0.00	0.00	4,153.00	4,153.00	0.00%
Total Benefits	254,405.70	17,666.58	43,927.48	447,020.00	403,092.52	9.83%
Total Payroll expenses	672,210.54	47,033.04	102,191.54	1,123,460.00	1,021,268.46	9.10%
Operations						
6191 Uniforms-Office Personnel	241.99	106.61	106.61	450.00	343.39	23.69%
6192 Uniforms-Systems Operators	609.97	0.00	399.89	600.00	200.11	66.65%
6210 Memberships & Registrations	16,467.77	1,379.45	1,794.45	20,000.00	18,205.55	8.97%
6231 Conferences Training	4,980.00	0.00	375.00	0.00	(375.00)	0.00%
6232 Mileage Reimbursement	6,775.35	1,094.80	1,272.70	10,000.00	8,727.30	12.73%
6233 Travel Expenses	5,540.33	(239.30)	1,561.78	10,000.00	8,438.22	15.62%
6241 Office Supplies & Postage	10,756.27	260.73	983.46	12,000.00	11,016.54	8.20%
6261 Automotive Repairs	5,575.25	0.00	1,241.88	8,000.00	6,758.12	15.52%
6262 Building Repairs & Maintenance	24,999.76	1,857.88	3,018.74	20,000.00	16,981.26	15.09%
6263 Computer/Networking	19,982.78	989.00	1,978.00	20,000.00	18,022.00	9.89%
6264 Equipment Repairs	225.09	0.00	0.00	350.00	350.00	0.00%
6281 Utilities Utilities	11,280.04	1,059.26	2,907.50	15,000.00	12,092.50	19.38%
6282 Telephone Telephone	8,715.39	446.45	1,492.90	12,000.00	10,507.10	12.44%
6293 Licenses and Permits	0.00	0.00	0.00	250.00	250.00	0.00%
6311 Legal	36,371.90	1,490.00	3,775.00	60,000.00	56,225.00	6.29%

Bear River Water Conservancy District
Standard Financial Report
Operations - 01/01/2025 to 02/28/2025
16.67% of the fiscal year has expired

	Prior Year Actual	February Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
6312 Accounting	25,675.00	2,500.00	2,500.00	50,000.00	47,500.00	5.00%
6313 Engineering	82,127.55	12,307.89	16,406.34	100,000.00	83,593.66	16.41%
6313.5 BR Canal PL 566	501,467.20	0.00	0.00	750,000.00	750,000.00	0.00%
6314 Exploration & Studies	117,339.78	1,050.00	(18,811.00)	300,000.00	318,811.00	-6.27%
6320 Engineering Howell Town	1,033.00	0.00	(516.50)	0.00	516.50	0.00%
6322 County Water Master Plan	90,280.75	0.00	(19,861.00)	175,000.00	194,861.00	-11.35%
6448 Equipment and Tools	54,466.29	0.00	909.44	80,000.00	79,090.56	1.14%
6449 Operating Supplies	31,541.28	2,941.94	3,458.81	20,000.00	16,541.19	17.29%
6450 Beaver Dam O&M Expenses	33,896.57	527.83	1,901.28	30,000.00	28,098.72	6.34%
6451 Bothwell System O&M Expenses	149,256.56	4,772.60	9,887.01	140,000.00	130,112.99	7.06%
6452 Collinston System O&M Expense	51,732.33	2,240.10	4,607.60	75,000.00	70,392.40	6.14%
6453 Harper Ward System O&M Expe	37,595.41	30.26	60.52	125,000.00	124,939.48	0.05%
6454 So Willard System O&M Expens	47,059.11	2,458.72	8,076.66	30,000.00	21,923.34	26.92%
6456 SCADA	13,100.63	3,717.99	15,387.30	50,000.00	34,612.70	30.77%
6457 System O&M Expenses Fuel	14,258.59	0.00	873.39	20,000.00	19,126.61	4.37%
6460 Contracted-Misc Services	596.80	3,750.00	8,111.90	5,000.00	(3,111.90)	162.24%
6461 Water Service Connection Costs	10,757.18	0.00	0.00	10,000.00	10,000.00	0.00%
6480 Weather Modification Expense	59,670.00	7,211.91	16,309.69	60,000.00	43,690.31	27.18%
6490 Advertising Advertising	4,385.70	0.00	17.04	7,000.00	6,982.96	0.24%
6491 Printing and Reproduction	3,298.55	201.05	402.93	5,000.00	4,597.07	8.06%
6510 Auto Insurance	3,311.95	0.00	0.00	4,000.00	4,000.00	0.00%
6511 Bonds	9,896.97	0.00	0.00	10,000.00	10,000.00	0.00%
6512 Liability Insurance	3,824.15	0.00	0.00	10,000.00	10,000.00	0.00%
6611 Bank Service Charges	1,253.15	65.00	161.00	1,500.00	1,339.00	10.73%
6612 Merchant Card Services	2,847.13	341.23	589.28	3,500.00	2,910.72	16.84%
6613 Bad Debt Expense	(4,312.50)	0.00	(4,312.50)	150.00	4,462.50	-2.875.00%
Total Operations	1,498,881.02	52,561.40	67,067.10	2,249,800.00	2,182,732.90	2.98%
Water purchased						
6672 Water Purchased-BC	52,950.82	4,073.14	4,073.14	50,000.00	45,926.86	8.15%
6673 Water Purchased-Deweyville	23,338.00	0.00	0.00	20,000.00	20,000.00	0.00%
Total Water purchased	76,288.82	4,073.14	4,073.14	70,000.00	65,926.86	5.82%
Depreciation						
6690 Depreciation Depreciation	360,432.00	0.00	0.00	400,000.00	400,000.00	0.00%
Total Depreciation	360,432.00	0.00	0.00	400,000.00	400,000.00	0.00%
Total Water system operations	2,607,812.38	103,667.58	173,331.78	3,843,260.00	3,669,928.22	4.51%
Total Operating expense	2,607,812.38	103,667.58	173,331.78	3,843,260.00	3,669,928.22	4.51%
Total Income From Operations:	(1,691,728.71)	(77,756.40)	(135,418.43)	(3,006,371.00)	(2,870,952.57)	4.50%
Non-Operating Items:						
Non-operating income						
Property taxes						
5501 Property Taxes	1,967,733.77	30,927.13	373,574.81	1,787,326.00	1,413,751.19	20.90%
5502 Property Tax RDA	0.00	0.00	0.00	125,080.00	125,080.00	0.00%
Total Property taxes	1,967,733.77	30,927.13	373,574.81	1,912,406.00	1,538,831.19	19.53%
Grants						
5510 State Grants	1,943,661.50	0.00	50,572.00	150,000.00	99,428.00	33.71%
5511 Weather Modification	19,494.00	0.00	0.00	30,000.00	30,000.00	0.00%
5515 Federal Grants	1,013,905.76	133,745.46	379,533.64	0.00	(379,533.64)	0.00%
5515.1 BR Canal PL 566	57,362.50	0.00	0.00	750,000.00	750,000.00	0.00%
Total Grants	3,034,423.76	133,745.46	430,105.64	930,000.00	499,894.36	46.25%
Impact fees						
5520 Other income	7,857.14	0.00	0.00	0.00	0.00	0.00%
5522 Bothwell Impact Fees	0.00	0.00	0.00	130,475.00	130,475.00	0.00%
5523 Collinston Impact Fees	0.00	0.00	0.00	58,172.00	58,172.00	0.00%
5524 Harper Ward Impact Fees	0.00	0.00	0.00	24,440.00	24,440.00	0.00%
5525 South Willard Impact Fees	0.00	0.00	0.00	8,179.00	8,179.00	0.00%
Total Impact fees	7,857.14	0.00	0.00	221,266.00	221,266.00	0.00%
Other non-operating income						
5310 Connection Fees Collected	15,264.00	0.00	0.00	60,000.00	60,000.00	0.00%
5410 Finance Charge Income	5,673.03	639.32	1,149.48	2,800.00	1,650.52	41.05%
5610 Interest Income	207,848.77	17,107.77	36,033.86	63,092.00	27,058.14	57.11%
Total Other non-operating income	228,785.80	17,747.09	37,183.34	125,892.00	88,708.66	29.54%

Bear River Water Conservancy District
Standard Financial Report
Operations - 01/01/2025 to 02/28/2025
16.67% of the fiscal year has expired

	Prior Year Actual	February Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
Total Non-operating Income	5,238,800.47	182,419.68	840,863.79	3,189,564.00	2,348,700.21	26.36%
Non-operating expense						
Interest expense						
6810 Loan Principal Payments	0.00	0.00	0.00	323,000.00	323,000.00	0.00%
6813 Collinston 3F Series 2014	24,144.01	0.00	0.00	12,348.00	12,348.00	0.00%
6816 South Willard DDW S096	26,017.20	0.00	0.00	14,126.00	14,126.00	0.00%
6819 Tremonton B DWR RD R	4,012.00	0.00	0.00	3,230.00	3,230.00	0.00%
6820 2022 Multi Project #3S1849	0.00	0.00	0.00	35,000.00	35,000.00	0.00%
Total Interest expense	54,173.21	0.00	0.00	387,704.00	387,704.00	0.00%
Contributions to other governments						
6910 Contr. to other Gov'ts-RDA Encr	0.00	0.00	0.00	125,080.00	125,080.00	0.00%
6911 Contr. to Other Governments	1,000.00	0.00	0.00	0.00	0.00	0.00%
Total Contributions to other goverme	1,000.00	0.00	0.00	125,080.00	125,080.00	0.00%
Total Non-operating expense	55,173.21	0.00	0.00	512,784.00	512,784.00	0.00%
Total Non-Operating Items:	5,183,627.26	182,419.68	840,863.79	2,676,780.00	1,835,916.21	31.41%
Total Income or Expense	3,491,898.55	104,663.28	705,445.36	(329,591.00)	(1,035,036.36)	-214.04%

**Bear River Water Conservancy District
Check Register
All Bank Accounts - 01/01/2025 to 01/31/2025**

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
WiFi Fiber	4318	1427715	01/01/2025	01/09/2025	394.44	Internet & Phone Service	6282 - Telephone Telephone	
Badger Meter	4319	80167766	12/31/2024	01/09/2025	453.27	monthly subscription - cellular	6210 - Memberships & Registrations	
Baxter, Chance	4320	RI0101253	01/01/2025	01/09/2025	150.00	Quarterly Phone Reimbursement	6282 - Telephone Telephone	
BIG O TIRES	4321	044265-226026	12/20/2024	01/09/2025	1,361.20	2023 Ford	6261 - Automotive Repairs	
BIG O TIRES	4321	044265-226625	12/31/2024	01/09/2025	113.35	2014 Ford Service	6261 - Automotive Repairs	
					\$1,474.55			
Box Elder Chamber of Commerce	4322	4147	01/02/2025	01/09/2025	175.00	Annual Membership Dues	6210 - Memberships & Registrations	
Brigham City Corporation - Utilities	4323	12312024	12/31/2024	01/09/2025	4,073.14	11/30/2024-12/31/2024	6672 - Water Purchased-BC	
Brigham City Corporation - Utilities	4323	123120242	12/31/2024	01/09/2025	105.25	11/20/2024-12/18/2024	6281 - Utilities Utilities	
Brigham City Corporation - Utilities	4323	123120243	12/31/2024	01/09/2025	395.84	11/20/2024-12/18/2024	6281 - Utilities Utilities	
					\$4,574.23			
Brigham City Lab	4324	10991	12/20/2024	01/09/2025	20.00	241202-55	6453 - Harper Ward System O&M Expe	
Brigham City Lab	4324	10991	12/20/2024	01/09/2025	20.00	241209-35	6451 - Bothwell System O&M Expense	
Brigham City Lab	4324	10991	12/20/2024	01/09/2025	20.00	241209-18	6453 - Harper Ward System O&M Expe	
Brigham City Lab	4324	10991	12/20/2024	01/09/2025	20.00	241209-19	6452 - Collinston System O&M Expens	
Brigham City Lab	4324	10991	12/20/2024	01/09/2025	20.00	241209-31	6454 - So Willard System O&M Expens	
Brigham City Lab	4324	10991	12/20/2024	01/09/2025	20.00	241209-32	6454 - So Willard System O&M Expens	
Brigham City Lab	4324	10991	12/20/2024	01/09/2025	20.00	241209-34	6451 - Bothwell System O&M Expense	
Brigham City Lab	4324	10991	12/20/2024	01/09/2025	20.00	241209-36	6450 - Beaver Dam O&M Expenses	
					\$160.00			
Clean Crew	4325	2-0120	01/01/2025	01/09/2025	540.00	Office Cleaning	6262 - Building Repairs & Maintenance	
Brigham City Lab	4326	12312024	12/31/2024	01/09/2025	8,338.00	4th quarter 2024 wholesale water and overage	6673 - Water Purchased-Deweyville	
Econo Waste Inc	4327	646545	01/01/2025	01/09/2025	169.00	Waste Removal Service - Dumpster	6262 - Building Repairs & Maintenance	
ETJ Law, Inc.	4328	12192024	12/19/2024	01/09/2025	5,000.00	Bothwell - bond release (farm)	6311 - Legal	
Golden Spike Electric	4329	28842	01/02/2025	01/09/2025	420.58	Generator Fall Service	6452 - Collinston System O&M Expens	
Greer's Hardware	4330	B536649	12/06/2024	01/09/2025	27.48	Operating Supplies	6449 - Operating Supplies	
Greer's Hardware	4330	B836161	12/03/2024	01/09/2025	72.85	Operating Supplies	6449 - Operating Supplies	
Greer's Hardware	4330	B837283	12/11/2024	01/09/2025	5.49	Operating Supplies	6449 - Operating Supplies	
Greer's Hardware	4330	B837284	12/11/2024	01/09/2025	-8.49	Operating Supplies (Return)	6449 - Operating Supplies	
					\$97.33			
Hansen Allen & Luce Inc.	4331	53460	12/04/2024	01/09/2025	6,683.08	11/1/2024-11/30/2024	1600 - Work In Process	
Hansen Allen & Luce Inc.	4331	53520	12/10/2024	01/09/2025	2,122.00	11/1/2024-11/30/2024	1600 - Work in Process	
Hansen Allen & Luce Inc.	4331	53638	12/19/2024	01/09/2025	14,910.72	11/1/2024-11/30/2024	1600 - Work in Process	
Hansen Allen & Luce Inc.	4331	53644	12/19/2024	01/09/2025	1,972.70	11/1/2024-11/30/2024	1600 - Work In Process	
					\$25,688.50			
Jeppesen, Kylee	4332	RI0101255	01/01/2025	01/09/2025	150.00	Quarterly Phone Reimbursement	6282 - Telephone Telephone	
JUB Engineers - Logan	4333	0180226	12/23/2024	01/09/2025	15,575.00	County Water Master Plan (BRWCO)	6314 - Exploration & Studies	
JUB Engineers - Logan	4333	0180226	12/23/2024	01/09/2025	15,575.00	County Water Master Plan (CIB)	6322 - County Water Master Plan	
					\$31,150.00			
Les Olson IT	4334	MNS50728	12/18/2024	01/09/2025	985.00	Monthly IT Support	6263 - Computer/Networking	
Mabey, Wright & James PLLC	4335	1019	12/31/2024	01/09/2025	7,382.50	12/1/2024-12/31/2024	6311 - Legal	
Mountainland Supply Company	4336	S104168168.006	12/09/2024	01/09/2025	10,528.29	meters back ordered	6449 - Operating Supplies	
Mountainland Supply Company	4336	S106661055.001	12/11/2024	01/09/2025	-6,237.65	meters (returned)	6449 - Operating Supplies	
Mountainland Supply Company	4336	S106675358.001	12/19/2024	01/09/2025	1,883.51	Elk Ranch	6454 - So Willard System O&M Expens	
Mountainland Supply Company	4336	S106675358.002	12/19/2024	01/09/2025	477.18	Elk Ranch	6454 - So Willard System O&M Expens	
Mountainland Supply Company	4336	S106682446.001	12/23/2024	01/09/2025	-344.09	Return	6454 - So Willard System O&M Expens	
					\$6,307.24			

**Bear River Water Conservancy District
Check Register
All Bank Accounts - 01/01/2025 to 01/31/2025**

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
North American Weather Consultant	4337	1003	10/16/2024	01/09/2025	17,775.00	2024-2025 Set up and Install	6480 - Weather Modification Expense	
North American Weather Consultant	4337	1052	01/07/2025	01/09/2025	9,097.78	Fixed monthly cost- January 2025 / Generator Hour	6480 - Weather Modification Expense	
					\$26,872.78			
Orkin	4338	272624711	01/01/2025	01/09/2025	105.00	January 2025 service	6252 - Building Repairs & Maintenance	
Patriot Construction	4339	PMT3	01/07/2025	01/09/2025	491,576.35	HWW Tank and Pond - PMT #3	1600 - Work in Process	
PEHP Group Insurance	4340	12242024	12/20/2024	01/09/2025	-180.69	Credit Balance	6133 - Employee Health Insurance	
PEHP Group Insurance	4340	12242024	12/24/2024	01/09/2025	0.68	accrual adjustment	6133 - Employee Health Insurance	
PEHP Group Insurance	4340	PR120724-637	12/10/2024	01/09/2025	0.25	AD&D Employee	2225.2 - Health Insurance payable	
PEHP Group Insurance	4340	PR120724-637	12/10/2024	01/09/2025	18.82	Group Term Life Ins	2224.1 - Additional Life payable	
PEHP Group Insurance	4340	PR120724-637	12/10/2024	01/09/2025	33.20	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	4340	PR120724-637	12/10/2024	01/09/2025	47.67	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	4340	PR120724-637	12/10/2024	01/09/2025	206.28	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	4340	PR120724-637	12/10/2024	01/09/2025	4,057.96	Health Insurance	2225.2 - Health Insurance payable	
PEHP Group Insurance	4340	PR122124-637	12/24/2024	01/09/2025	0.25	AD&D Employee	2225.2 - Health Insurance payable	
PEHP Group Insurance	4340	PR122124-637	12/24/2024	01/09/2025	16.82	Group Term Life Ins	2224.1 - Additional Life payable	
PEHP Group Insurance	4340	PR122124-637	12/24/2024	01/09/2025	33.20	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	4340	PR122124-637	12/24/2024	01/09/2025	47.67	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	4340	PR122124-637	12/24/2024	01/09/2025	206.28	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	4340	PR122124-637	12/24/2024	01/09/2025	4,057.96	Health Insurance	2225.2 - Health Insurance payable	
					\$8,544.35			
Randy Marriott Construction	4341	12262024	01/03/2025	01/09/2025	3,134.50	Willard 2" service	6454 - So Willard System O&M Expens	
Rocky Mountain Power	4342	12112024	12/11/2024	01/09/2025	12.36	11/6/2024-12/10/2024	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	4342	12172024	12/17/2024	01/09/2025	904.17	11/12/2024-12/13/2024	6454 - So Willard System O&M Expens	
Rocky Mountain Power	4342	12182024	12/18/2024	01/09/2025	25.16	11/14/2024-12/17/2024	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	4342	12192024	12/19/2024	01/09/2025	1,941.29	11/14/2024-12/17/2024	6451 - Bothwell System O&M Expense	
					\$2,882.98			
Rogue Services LLC	4343	2304	12/22/2024	01/09/2025	677.80	Grundfos Rebuild Kit	6450 - Beaver Dam O&M Expenses	
Rogue Services LLC	4343	2305	12/22/2024	01/09/2025	1,851.40	Chlorine Injectors	6450 - Beaver Dam O&M Expenses	
Rogue Services LLC	4343	2306	12/22/2024	01/09/2025	310.20	Grundfos Injection Check Valve	6450 - Beaver Dam O&M Expenses	
					\$2,839.40			
Strive Workplace Solutions	4344	12172024	12/19/2024	01/09/2025	49.56	Notary Stamp - Jamie	6241 - Office Supplies & Postage	
Utah Department of Government Op	4345	24-253P	12/31/2024	01/09/2025	10,000.00	3F253P-Principal 2024	2518 - Master Plan 3F253P	
Utah Department of Government Op	4346	24-3S1761	12/31/2024	01/09/2025	7,000.00	3S1761	2520 - HW Test Well 3S1761	
Utah Department of Government Op	4347	24-3S1740	12/31/2024	01/09/2025	3,000.00	Flat Canyon 3S1740	2519 - Flat Canyon 3S1740	
Utah Department of Government Op	4348	24-3S096	12/31/2024	01/09/2025	11,891.70	3S096-Interest (South Willard)	6816 - South Willard DDW S096	
Utah Department of Government Op	4348	24-3S096	12/31/2024	01/09/2025	104,000.00	3S096-Principal (South Willard)	2515 - So Willard 3S096 Interest	
					\$115,891.70			
Utah Department of Government Op	4349	24-3S1849	12/31/2024	01/09/2025	4,092.01	SRF 3S1849 (2024) Interest	2509 - SRF 3S1849 2024- Interest	
Utah State University	4350	192025	01/09/2025	01/09/2025	375.00	2025 Utah Water Users Workshop - Chance Baxter	6231 - Conferences Training	
VISA	4351	12272024	12/27/2024	01/09/2025	392.65	12/1/2024-12/31/2024	2150 - CC Clearing Account	
Williams, Jamie	4352	R10101257	01/01/2025	01/09/2025	150.00	quarterly phone reimbursement	6282 - Telephone Telephone	
Williams, Richard	4353	R10101258	01/01/2025	01/09/2025	150.00	Quarterly Phone Reimbursement	6282 - Telephone Telephone	
BIG O TIRES	4354	044265-227119	01/09/2025	01/09/2025	112.97	2020 Dodge Ram Oil Service	6261 - Automotive Repairs	
Blue Stakes of Utah	4355	UT202403398	12/31/2024	01/09/2025	49.58	4th quarter notifications	6449 - Operating Supplies	
Hansen Allen & Luce Inc.	4356	53633	12/18/2024	01/09/2025	3,567.00	11/1/2024-11/30/2024 General Consulting	6313 - Engineering	
Hansen Allen & Luce Inc.	4356	53634	12/18/2024	01/09/2025	516.50	Howell Town Chlorinator 11/1/2024-11/30/2024	6320 - Engineering Howell Town	
					\$4,083.50			

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Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Health Equity	4357	q04ywtw	01/08/2024	01/09/2025	12.60	Monthly account fees - January 2025	6139 - HSA Contribution-Employer Paid	
Kent's Market	4358	12042024	12/04/2024	01/09/2025	45.28	Breakroom Supplies	6241 - Office Supplies & Postage	
Amazon Capital Services	4359	1RRP-6414-G9LL	01/09/2025	01/22/2025	56.38	laptop charger / paper towels	6241 - Office Supplies & Postage	
Baxter, Chance	4360	ESZSGU	01/16/2025	01/22/2025	735.95	Air Fare - Chance Baxter (D.C. Convention)	6233 - Travel Expenses	
Bishop Consulting Group	4361	1006	01/22/2025	01/22/2025	3,750.00	consulting/lobbying services - January 2025	6460 - Contracted-Misc Services	
Bott, Dennis J	4362	F7XCBO	01/16/2025	01/22/2025	937.96	Air Fare - DJ Bott (D.C. Convention)	6233 - Travel Expenses	
Brigham City Corp.	4363	11025	01/14/2025	01/22/2025	20.00	241216-33	6451 - Bothwell System O&M Expense	
Chemtech Ford	4364	25A1049	01/16/2025	01/22/2025	80.00	Newman, backup well - TDS	6451 - Bothwell System O&M Expense	
Chemtech Ford	4364	25A1050	01/22/2025	01/22/2025	43.00	Metals preparation	6450 - Beaver Dam O&M Expenses	
Chemtech Ford	4364	25A1052	01/22/2025	01/22/2025	129.00	Metals preparation	6450 - Beaver Dam O&M Expenses	
					\$252.00			
Freedom Mailing Services, Inc.	4365	49543	01/06/2025	01/22/2025	201.88	Monthly utility bill processing	6491 - Printing and Reproduction	
Gateway Mapping	4366	0180645	01/13/2025	01/22/2025	611.90	updated trustees map	6460 - Contracted-Misc Services	
Golden Spike Electric	4367	28866	01/09/2025	01/22/2025	669.89	South Willard Generator Fall Service	6454 - So Willard System O&M Expens	
Golden Spike Electric	4367	28887	01/14/2025	01/22/2025	295.00	Mobile link renewal	6450 - Beaver Dam O&M Expenses	
Golden Spike Electric	4367	28896	01/15/2025	01/22/2025	1,881.91	Bothwell Generator Service	6451 - Bothwell System O&M Expense	
					\$2,846.80			
Grainger	4368	9357631242	12/30/2024	01/22/2025	139.40	Operating Supplies	6449 - Operating Supplies	
Grover Excavation	4369	19708	12/31/2024	01/22/2025	2,541.00	Water leak repair 3405 N Hwy 38	6453 - Harper Ward System O&M Expe	
In-Situ	4370	HV27378	01/01/2025	01/22/2025	423.53	Professional Cellular	6452 - Collinston System O&M Expens	
JUB Engineers - Logan	4371	0179389	11/30/2024	01/22/2025	8,733.50	County Water Master Plan (BRWCD)	6314 - Exploration & Studies	
JUB Engineers - Logan	4371	0179389	11/30/2024	01/22/2025	8,733.50	County Water Master Plan (CIB)	6322 - County Water Master Plan	
					\$17,467.00			
Mountainland Supply Company	4372	S106721518.001	01/15/2025	01/22/2025	45.21	parts	6454 - So Willard System O&M Expens	
Mountainland Supply Company	4372	S106724193.001	01/15/2025	01/22/2025	5.32	parts	6454 - So Willard System O&M Expens	
Mountainland Supply Company	4372	S106724193.001	01/15/2025	01/22/2025	-7.09	Return	6454 - So Willard System O&M Expens	
					\$43.44			
PEHP Group Insurance	4373	12025	01/22/2025	01/22/2025	24.18	Wyatt-Accrual adj	6134 - Dental Insurance Expense	
PEHP Group Insurance	4373	120252	01/22/2025	01/22/2025	532.19	Wyatt-Accrual adj	6133 - Employee Health Insurance	
PEHP Group Insurance	4373	120253	01/22/2025	01/22/2025	4.28	Wyatt-Accrual adj	6138 - Vision Insurance Expense	
PEHP Group Insurance	4373	120254	01/22/2025	01/22/2025	-4.21	Wyatt - accrual adj	6135 - Employee Life Insurance	
PEHP Group Insurance	4373	120256	01/22/2025	01/22/2025	0.68	small balance adjustment	6133 - Employee Health Insurance	
PEHP Group Insurance	4373	PR010425-637	01/07/2025	01/22/2025	0.25	AD&D Employee	2225.2 - Health Insurance payable	
PEHP Group Insurance	4373	PR010425-637	01/07/2025	01/22/2025	16.82	Group Term Life Ins	2224.1 - Additional Life payable	
PEHP Group Insurance	4373	PR010425-637	01/07/2025	01/22/2025	33.20	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	4373	PR010425-637	01/07/2025	01/22/2025	47.67	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	4373	PR010425-637	01/07/2025	01/22/2025	206.28	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	4373	PR010425-637	01/07/2025	01/22/2025	4,057.96	Health Insurance	2225.2 - Health Insurance payable	
PEHP Group Insurance	4373	PR011825-637	01/21/2025	01/22/2025	0.25	AD&D Employee	2225.2 - Health Insurance payable	
PEHP Group Insurance	4373	PR011825-637	01/21/2025	01/22/2025	21.03	Group Term Life Ins	2224.1 - Additional Life payable	
PEHP Group Insurance	4373	PR011825-637	01/21/2025	01/22/2025	39.24	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	4373	PR011825-637	01/21/2025	01/22/2025	47.67	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	4373	PR011825-637	01/21/2025	01/22/2025	240.36	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	4373	PR011825-637	01/21/2025	01/22/2025	4,807.96	Health Insurance	2225.2 - Health Insurance payable	
					\$10,075.81			
PEHP Long Term Disability	4374	122024	12/31/2024	01/22/2025	-0.01	accrual adjustment	6110 - Gross Wages	
PEHP Long Term Disability	4374	PR120724-638	12/10/2024	01/22/2025	61.56	Long Term Disability	2225.4 - Long Term Disability payable	

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Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
PEHP Long Term Disability	4374	PR122124-638	12/24/2024	01/22/2025	72.50	Long Term Disability	2225.4 - Long Term Disability payable	
					\$134.05			
Rocky Mountain Power	4375	11/10/2025	01/10/2025	01/22/2025	447.05	12/56/2024-1/8/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4375	11/02/25	01/10/2025	01/22/2025	83.55	12/6/2024-1/8/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4375	11020252	01/10/2025	01/22/2025	485.88	12/6/2024-1/8/2025	6450 - Beaver Dam O&M Expenses	
Rocky Mountain Power	4375	11020253	01/10/2025	01/22/2025	367.19	12/6/2024-1/8/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4375	1142025	01/14/2025	01/22/2025	12.10	12/10/2024-1/10/2025	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	4375	11420252	01/14/2025	01/22/2025	27.64	12/11/2024-1/13/2025	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	4375	172025	01/07/2025	01/22/2025	10.26	12/4/2024-1/6/2025	6453 - Harper Ward System O&M Expe	
Rocky Mountain Power	4375	192025	01/09/2025	01/22/2025	425.50	12/5/2024-1/7/2025	6452 - Collinston System O&M Expens	
					\$1,859.15			
RUPP WASTE CONTAINERS	4376	5954	01/16/2025	01/22/2025	346.86	Waste container not billed (7/31/2023)	6262 - Building Repairs & Maintenance	
Strive Workplace Solutions	4377	WO-189019-1	01/09/2025	01/22/2025	142.35	printer paper	6241 - Office Supplies & Postage	
Strive Workplace Solutions	4377	WO-190027-1	01/22/2025	01/22/2025	54.30	office supplies	6241 - Office Supplies & Postage	
					\$198.65			
Verizon	4378	6102924413	01/06/2025	01/22/2025	40.01	BD SCADA Communications	6450 - Beaver Dam O&M Expenses	
Verizon	4378	6102924413	01/06/2025	01/22/2025	40.01	Bothwell SCADA	6451 - Bothwell System O&M Expense	
Verizon	4378	6102924413	01/06/2025	01/22/2025	40.01	Bothwell SCADA	6451 - Bothwell System O&M Expense	
Verizon	4378	6102924413	01/06/2025	01/22/2025	40.01	Bothwell SCADA	6451 - Bothwell System O&M Expense	
Verizon	4378	6102924413	01/06/2025	01/22/2025	40.01	Collinston SCADA	6452 - Collinston System O&M Expens	
Verizon	4378	6102924413	01/06/2025	01/22/2025	40.01	Collinston SCADA	6452 - Collinston System O&M Expens	
Verizon	4378	6102924413	01/06/2025	01/22/2025	40.01	Collinston SCADA	6452 - Collinston System O&M Expens	
Verizon	4378	6102924413	01/06/2025	01/22/2025	40.07	Collinston SCADA	6452 - Collinston System O&M Expens	
Verizon	4378	6102924413	01/06/2025	01/22/2025	52.01	Telephone	6282 - Telephone Telephone	
					\$372.15			
JUB Engineers - Logan	4379	0180225	12/23/2024	01/22/2025	54,642.00	BR Lower - Plan EIS #10	6313.5 - BR Canal PL 566	
PEHP Long Term Disability	4380	12025	01/22/2025	01/22/2025	-0.01	accrual adjustment	6136 - Employee LT Disability	
PEHP Long Term Disability	4380	PR010425-638	01/07/2025	01/22/2025	64.47	Long Term Disability	2225.4 - Long Term Disability payable	
PEHP Long Term Disability	4380	PR011825-638	01/21/2025	01/22/2025	75.10	Long Term Disability	2225.4 - Long Term Disability payable	
					\$139.56			
DIVISION OF DRINKING WATER	4381	2282025	01/31/2025	01/31/2025	240.00	Division 1 exam fee - Wyatt Stephens	6210 - Memberships & Registrations	
Adobe	CC	182025	01/08/2025	01/08/2025	21.38	Adobe Subscription Monthly (Jamie)	6241 - Office Supplies & Postage	
Award.com	CC	A68612-824630	01/02/2025	01/02/2025	111.60	Board Service Awards - Richard, Mark	6241 - Office Supplies & Postage	
Bay Wash	CC	192025	01/03/2025	01/03/2025	11.75	Truck wash - Chance	6449 - Operating Supplies	
Bluedot	CC	980979AE-7116	01/19/2025	01/19/2025	75.00	Bluedot Subscription	6241 - Office Supplies & Postage	
Little Caesars	CC	1102025	01/10/2025	01/10/2025	81.49	Crew lunch	6233 - Travel Expenses	
Quick Quack Car Wash	CC	142025	01/04/2025	01/04/2025	71.99	Operator Car Wash Subscription	6449 - Operating Supplies	
Smiths	CC	1102025	01/10/2025	01/10/2025	31.41	Crew Lunch Paper Supplies -	6241 - Office Supplies & Postage	
Wingers	CC	250106-02-31	01/06/2025	01/06/2025	45.68	New Operator - Lunch	6233 - Travel Expenses	
					\$450.30			
Dept of Treasury Internal Revenue S	EFT	PR010425-553	01/07/2025	01/10/2025	359.76	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR010425-553	01/07/2025	01/10/2025	863.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR010425-553	01/07/2025	01/10/2025	1,581.02	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR011825-553	01/21/2025	01/24/2025	431.36	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR011825-553	01/21/2025	01/24/2025	1,030.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR011825-553	01/21/2025	01/24/2025	1,844.40	Social Security Tax	2221 - Fed & Fica payable	
Enbridge Gas UT WY ID	EFT	11212024	01/09/2025	01/09/2025	372.25	11/21/2024-12/18/2024	6281 - Utilities Utilities	
Enbridge Gas UT WY ID	EFT	1272025	01/27/2025	01/27/2025	544.06	12/18/2024-1/27/2025	6281 - Utilities Utilities	
Health Equity	EFT	12312024	01/23/2024	01/16/2025	2,000.00	Wyatt Stephens Initial HSA benefit contribution	6139 - HSA Contribution-Employer Paid	
PathPoint Merchant Services	EFT	1312025	01/31/2025	01/31/2025	72.44	01/01/2025-01/31/2025	6812 - Merchant Card Services	
Utah Dept. of Workforce Services	EFT	12312024	12/31/2024	01/16/2025	-0.16	Small Bal Adjustment	6132 - SUTA Expense	
Utah Dept. of Workforce Services	EFT	PR092824-677	10/01/2024	01/16/2025	5.72	State Unemployment	2226 - Suta payable	

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Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Utah Dept. of Workforce Services	EFT	PR093024-677	10/01/2024	01/16/2025	2.82	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR101224-677	10/15/2024	01/16/2025	5.72	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR102624-677	10/29/2024	01/16/2025	5.72	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR103124-677	10/29/2024	01/16/2025	3.55	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR110924-677	11/12/2024	01/16/2025	7.11	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR113024-677	11/26/2024	01/16/2025	2.12	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR123124-677	12/24/2024	01/16/2025	1.96	State Unemployment	2226 - Suta payable	
Utah Local Governments Trust	EFT	1617275	01/02/2025	01/30/2025	3.38	10210- Accidental Dental - January 2025	6134 - Dental Insurance Expense	
Utah Local Governments Trust	EFT	1617276	01/03/2025	01/30/2025	268.64	10210-WC January 2025	6141 - Workers Compensation	
Utah Retirement Systems	EFT	PR010425-683	01/07/2025	01/07/2025	170.28	457	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR010425-683	01/07/2025	01/07/2025	186.52	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR010425-683	01/07/2025	01/07/2025	875.84	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR010425-683	01/07/2025	01/07/2025	2,126.01	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR011825-683	01/21/2025	01/22/2025	170.28	457	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR011825-683	01/21/2025	01/22/2025	186.52	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR011825-683	01/21/2025	01/22/2025	1,024.99	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR011825-683	01/21/2025	01/22/2025	2,463.53	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR122124-683	12/24/2024	01/02/2025	199.00	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR122124-683	12/24/2024	01/02/2025	200.85	457	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR122124-683	12/24/2024	01/02/2025	1,013.96	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR122124-683	12/24/2024	01/02/2025	2,389.64	URS Retirement	2223.1 - 401K payable	
Utah State Tax Commission	EFT	PR010425-685	01/07/2025	01/07/2025	527.00	State Income Tax	2222 - State Withholding Payable	
Utah State Tax Commission	EFT	PR011825-685	01/21/2025	01/24/2025	603.00	State Income Tax	2222 - State Withholding Payable	
Xpress Bill Pay	EFT	152025	01/07/2025	01/07/2025	175.61	December 2024 payment processing fees	6612 - Merchant Card Services	
					\$21,727.91			
					\$895,181.59			

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Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Ace Hardware	4385	058799/1	11/05/2024	02/14/2025	10.21	parts	6449 - Operating Supplies	
Ace Hardware	4385	058829/1	11/06/2024	02/14/2025	31.96	parts	6449 - Operating Supplies	
Ace Hardware	4385	058963/1	11/18/2024	02/14/2025	23.58	parts	6449 - Operating Supplies	
Ace Hardware	4385	058988/1	11/20/2024	02/14/2025	13.99	parts	6449 - Operating Supplies	
Ace Hardware	4385	314654	11/30/2024	02/14/2025	5.00	Finance Charge	6449 - Operating Supplies	
					<u>\$84.74</u>			
Ace Hardware	4386	059131/1	12/03/2024	02/14/2025	16.99	supplies	6449 - Operating Supplies	
Ace Hardware	4386	059158/1	12/06/2024	02/14/2025	33.98	supplies	6449 - Operating Supplies	
Ace Hardware	4386	059207/1	12/11/2024	02/14/2025	7.98	supplies	6449 - Operating Supplies	
Ace Hardware	4386	059378/1	12/30/2024	02/14/2025	24.98	supplies	6449 - Operating Supplies	
Ace Hardware	4386	059461/1	01/08/2025	02/14/2025	26.98	supplies	6449 - Operating Supplies	
Ace Hardware	4386	059501/1	01/13/2025	02/14/2025	62.95	supplies	6449 - Operating Supplies	
Ace Hardware	4386	059550/1	01/16/2025	02/14/2025	49.99	supplies	6449 - Operating Supplies	
Ace Hardware	4386	059580/1	01/21/2025	02/14/2025	13.98	supplies	6449 - Operating Supplies	
Ace Hardware	4386	059632/1	01/28/2025	02/14/2025	53.94	supplies	6449 - Operating Supplies	
Ace Hardware	4386	059641/1	01/29/2025	02/14/2025	27.57	supplies	6449 - Operating Supplies	
Ace Hardware	4386	059670/1	01/30/2025	02/14/2025	15.96	supplies	6449 - Operating Supplies	
Ace Hardware	4386	313143	12/31/2024	02/14/2025	5.00	Finance Charge	6449 - Operating Supplies	
Ace Hardware	4386	315304	01/31/2025	02/14/2025	6.39	Finance Charge	6449 - Operating Supplies	
					<u>\$346.68</u>			
1Wire Fiber	4387	1428834	02/01/2025	02/14/2025	394.44	Internet & Phone Service	6282 - Telephone Telephone	
Amazon Capital Services	4388	1QDQ-41XJ-3QX	01/30/2025	02/14/2025	129.77	Keurig/Coffee	6241 - Office Supplies & Postage	
Amazon Capital Services	4389	19LN-D4CM-3NR	02/10/2025	02/14/2025	89.99	Cleaning Supplies	6241 - Office Supplies & Postage	
Amazon Capital Services	4390	1JHL-M3KN-91PJ	02/10/2025	02/14/2025	49.13	Ziploc sample bags	6449 - Operating Supplies	
BIG O TIRES	4391	044265-227866	01/23/2025	02/14/2025	1,039.75	2020 Dodge Ram - Ball Joint Repairs	6261 - Automotive Repairs	
BIG O TIRES	4391	044265-227868	01/22/2025	02/14/2025	80.98	2024 Ford F150 - Service	6261 - Automotive Repairs	
					<u>\$1,120.73</u>			
Brigham City Corporation - Utilities	4392	1312025	01/31/2025	02/14/2025	134.95	12/18/2024-1/20/2025 Shed	6281 - Utilities Utilities	
Brigham City Corporation - Utilities	4392	13120252	01/31/2025	02/14/2025	424.73	12/18/2024-1/20/2025 Building	6281 - Utilities Utilities	
Brigham City Corporation - Utilities	4392	13120253	01/31/2025	02/14/2025	4,073.14	12/31/2024 - 1/31/2025	6672 - Water Purchased-BC	
					<u>\$4,632.82</u>			
Brigham City Lab	4393	10369	11/05/2024	02/14/2025	20.00	241021-59	6451 - Bothwell System O&M Expense	
Brigham City Lab	4393	1036	01/23/2025	02/14/2025	20.00	20105-34	6451 - Bothwell System O&M Expense	
Brigham City Lab	4393	1036	01/23/2025	02/14/2025	20.00	250106-50	6451 - Bothwell System O&M Expense	
Brigham City Lab	4393	1036	01/23/2025	02/14/2025	20.00	250106-35	6450 - Beaver Dam O&M Expenses	
Brigham City Lab	4393	1036	01/23/2025	02/14/2025	20.00	250106-51	6454 - So Willard System O&M Expens	
Brigham City Lab	4393	1036	01/23/2025	02/14/2025	20.00	250106-52	6452 - Collinston System O&M Expens	
Brigham City Lab	4393	1036	01/23/2025	02/14/2025	20.00	250106-54	6454 - So Willard System O&M Expens	
Brigham City Lab	4393	1036	01/23/2025	02/14/2025	20.00	2501106-53	6453 - Harper Ward System O&M Expe	
Brigham City Lab	4393	1052	01/29/2025	02/14/2025	20.00	250113-22	6452 - Collinston System O&M Expens	
Brigham City Lab	4393	1052	01/29/2025	02/14/2025	20.00	250120-57	6451 - Bothwell System O&M Expense	
					<u>\$200.00</u>			
Chemtech Ford	4394	24L0925	12/12/2024	02/14/2025	80.00	Newman, backup well - TDS	6451 - Bothwell System O&M Expense	
Chemtech Ford	4394	25A1211	02/11/2025	02/14/2025	290.00	Flat Canyon Well Samples	6452 - Collinston System O&M Expens	
					<u>\$370.00</u>			
Clean Crew	4395	2-0128	02/01/2025	02/14/2025	720.00	Office Cleaning - January	6262 - Building Repairs & Maintenance	
Cover Up	4396	18604	01/22/2025	02/14/2025	17.04	Shirt Logo (Wyatt Stephens)	6490 - Advertising Advertising	
DGO/Fleet Operations-Fuel Network	4397	F2506E00715	01/02/2025	02/14/2025	873.39	System Fuel - December	6457 - System O&M Expenses Fuel	
Econo Waste Inc	4398	647817	02/01/2025	02/14/2025	169.00	Trash Removal Service - dumpster	6262 - Building Repairs & Maintenance	

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Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
EFG-Consulting	4399	1293	02/01/2025	02/14/2025	2,500.00	Financial Services - January and February	6312 - Accounting	
Freedom Mailing Services, Inc.	4400	49749	02/06/2025	02/14/2025	201.05	Monthly utility bill processing	6491 - Printing and Reproduction	
Golden Spike Electric	4401	28866C	01/09/2025	02/14/2025	-40.00	Credt / Over payment on invoice 28866	6454 - So Willard System O&M Expens	
Golden Spike Electric	4401	28911	01/16/2025	02/14/2025	360.58	Upper Generator Spring Service 5/10/2024	6450 - Beaver Dam O&M Expenses	
					\$320.58			
Greer's Hardware	4402	A341775	01/22/2025	02/14/2025	18.97	Parts	6451 - Bothwell System O&M Expense	
Greer's Hardware	4402	B842712	01/22/2025	02/14/2025	115.64	Parts	6451 - Bothwell System O&M Expense	
Greer's Hardware	4402	B842842	01/23/2025	02/14/2025	27.99	supplies	6449 - Operating Supplies	
Greer's Hardware	4402	B842849	01/23/2025	02/14/2025	35.99	supplies	6449 - Operating Supplies	
Greer's Hardware	4402	B842849R	01/23/2025	02/14/2025	-27.99	Return	6449 - Operating Supplies	
Greer's Hardware	4402	B842857	01/23/2025	02/14/2025	-0.12	Credit on return	6449 - Operating Supplies	
Greer's Hardware	4402	B842876	01/23/2025	02/14/2025	7.49	parts	6449 - Operating Supplies	
Greer's Hardware	4402	B843022	01/24/2025	02/14/2025	9.99	Parts	6451 - Bothwell System O&M Expense	
Greer's Hardware	4402	B843721	01/30/2025	02/14/2025	45.99	Parts	6451 - Bothwell System O&M Expense	
					\$231.95			
Hansen Allen & Luce Inc.	4403	53677	01/07/2025	02/14/2025	3,964.00	12/01/2024-12/31/2024 Optimization Analysis	1600 - Work in Process	
Hansen Allen & Luce Inc.	4403	53693	01/09/2025	02/14/2025	5,853.58	12/01/2024-12/31/2024 South Willard Well	1600 - Work in Process	
Hansen Allen & Luce Inc.	4403	53821	01/21/2025	02/14/2025	2,918.25	Engineering (Howell Town Chlorinator	6313 - Engineering	
Hansen Allen & Luce Inc.	4403	53822	01/21/2025	02/14/2025	235.65	12/01/2024-12/31/2024 Construction Mgmt. Service	1600 - Work in Process	
Hansen Allen & Luce Inc.	4403	53822	01/21/2025	02/14/2025	10,302.25	12/01/2024-12/31/2024 Water Sources	1600 - Work in Process	
Hansen Allen & Luce Inc.	4403	53822	01/21/2025	02/14/2025	20,311.52	12/01/2024-12/31/2024 Storage Tanks	1600 - Work in Process	
Hansen Allen & Luce Inc.	4403	53837	01/22/2025	02/14/2025	3,847.50	12/01/2024-12/31/2024 Project Meetings	6313 - Engineering	
Hansen Allen & Luce Inc.	4403	53838	01/22/2025	02/14/2025	899.70	12/01/2024-12/31/2024 Project Meetings	6313 - Engineering	
					\$48,342.45			
Health Equity	4404	svflow8g	02/06/2025	02/14/2025	14.70	Monthly Fees for Feb 2025	6139 - HSA Contribution-Employer Paid	
Home Depot Credit Services	4405	1026143	01/30/2025	02/14/2025	646.61	Tools - New Employee	6448 - Equipment and Tools	
K. Mitchell Appraisal Co.	4406	3795	01/29/2025	02/14/2025	2,500.00	Property Appraisal	6451 - Bothwell System O&M Expense	
Ken's Market	4407	02-13671	01/31/2025	02/14/2025	91.28	breakroom and cleaning supplies	6241 - Office Supplies & Postage	
Les Olson	4408	EA1510444	02/10/2025	02/14/2025	133.64	Quarterly Contract Billing - Sharp Copier	6241 - Office Supplies & Postage	
Les Olson IT	4409	MNSS51494	01/17/2025	02/14/2025	989.00	Monthly IT Support	6283 - Computer/Networking	
Mabey, Wright & James PLLC	4410	1123	01/31/2025	02/14/2025	2,285.00	1/1/2025-1/31/2025 General Consulting	6311 - Legal	
Miller Gas Co. Inc.	4411	274503	01/31/2025	02/14/2025	199.90	pump oil	6451 - Bothwell System O&M Expense	
Mountainland Supply Company	4412	S104168168.007	01/20/2025	02/14/2025	1,262.57	Meters	6449 - Operating Supplies	
Mountainland Supply Company	4412	S106747062.001	01/29/2025	02/14/2025	743.00	Dewatering Pump (South Willard)	6454 - So Willard System O&M Expens	
Mountainland Supply Company	4412	S106747085.001	01/28/2025	02/14/2025	-1,247.53	Meters returned	6449 - Operating Supplies	
Mountainland Supply Company	4412	S106750678.001	01/29/2025	02/14/2025	38.44	Shop Towels and supplies	6449 - Operating Supplies	
Mountainland Supply Company	4412	S106754398.001	01/30/2025	02/14/2025	262.83	Tools	6448 - Equipment and Tools	
					\$1,059.31			
North American Weather Consultant	4413	1071	02/05/2025	02/14/2025	7,211.91	Fixed monthly cost- February 2025 / Generator Hour	6480 - Weather Modification Expense	
O'Reilly	4414	3103-439398	01/14/2025	02/14/2025	8.18	Auto Parts	6261 - Automotive Repairs	
Orkin	4415	274017459	02/01/2025	02/14/2025	105.00	Feb 2025 service	6262 - Building Repairs & Maintenance	
Patriot Construction	4416	PMT 4	02/14/2025	02/14/2025	401,236.39	HWW Tank and Pond - PMT #4	1600 - Work In Process	
PEAK Companies	4417	5882588	02/01/2025	02/14/2025	143.88	Monitoring 02/01/2025-04/30/2025	6262 - Building Repairs & Maintenance	
Rocky Mountain Power	4418	1162025	01/16/2025	02/14/2025	1,027.11	12/13/2024-1/15/2025	6454 - So Willard System O&M Expens	
Rocky Mountain Power	4418	1202025	01/20/2025	02/14/2025	24.24	12/17/2024-1/17/2025	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	4418	252025	02/05/2025	02/14/2025	10.26	1/6/2025-2/4/2025	6453 - Harper Ward System O&M Exp	
Rocky Mountain Power	4418	262025	02/06/2025	02/14/2025	569.60	1/7/2025-2/5/2025	6452 - Collinston System O&M Expens	

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Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Rocky Mountain Power	4418	272025	02/07/2025	02/14/2025	520.03	1/8/2025-2/6/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4418	2720252	02/07/2025	02/14/2025	64.08	1/8/2025-2/6/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4418	2720253	02/07/2025	02/14/2025	467.82	1/8/2025-2/6/2025	6450 - Beaver Dam O&M Expenses	
Rocky Mountain Power	4418	2720254	02/07/2025	02/14/2025	383.88	1/8/2025-2/6/2025	6452 - Collinston System O&M Expens	
					\$3,067.02			
SKM Inc.	4419	29303-R	01/29/2025	02/14/2025	11,669.31	7/26/2024-11/30/2024 Bear River SSD Telemetry	6450 - SCADA	
Smith And Edwards Co., Inc.	4420	298466	01/07/2025	02/14/2025	169.95	Kylee Jeppesen - Boots	6192 - Uniforms-Systems Operators	
Smith And Edwards Co., Inc.	4420	298486	01/07/2025	02/14/2025	229.94	Wyatt Stephens - Clothing	6192 - Uniforms-Systems Operators	
Smith And Edwards Co., Inc.	4420	299121	01/15/2025	02/14/2025	78.54	Tools and supplies	6449 - Operating Supplies	
					\$478.43			
Strive Workplace Solutions	4421	WC-190757-1	02/04/2025	02/14/2025	37.10	File Folders	6241 - Office Supplies & Postage	
VISA	4422	1282025	01/22/2025	02/14/2025	766.66	1/1/2025-1/31/2025	2150 - CC Clearing Account	
Pelorus Methods Inc	4423	250301	02/01/2025	02/14/2025	900.00	Quarterly software & support	6210 - Memberships & Registrations	
Dept of Treasury Internal Revenue S	EFT	PR013125-553	02/04/2025	02/07/2025	28.60	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR013125-553	02/04/2025	02/07/2025	122.14	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR020125-553	02/04/2025	02/07/2025	428.52	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR020125-553	02/04/2025	02/07/2025	1,020.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR020125-553	02/04/2025	02/07/2025	1,832.20	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR021525-553	02/18/2025	02/21/2025	414.78	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR021525-553	02/18/2025	02/21/2025	964.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR021525-553	02/18/2025	02/21/2025	1,773.50	Social Security Tax	2221 - Fed & Fica payable	
Enbridge Gas UT WY ID	EFT	2242025	02/24/2025	02/24/2025	393.07	1/27/2025 -2/24/2025	2221 - Fed & Fica payable	
PathPoint Merchant Services	EFT	2282025	02/28/2025	02/28/2025	120.08	02/01/2025-02/28/2025	6281 - Utilities Utilities	
Utah Retirement Systems	EFT	PR020125-683	02/04/2025	02/07/2025	170.28	457	6612 - Merchant Card Services	
Utah Retirement Systems	EFT	PR020125-683	02/04/2025	02/07/2025	186.52	Roth IRA	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR020125-683	02/04/2025	02/07/2025	997.38	URS 401k Additional	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR020125-683	02/04/2025	02/07/2025	2,447.90	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR021525-683	02/18/2025	02/19/2025	170.28	457	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR021525-683	02/18/2025	02/19/2025	186.52	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR021525-683	02/18/2025	02/19/2025	986.84	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR021525-683	02/18/2025	02/19/2025	2,372.67	URS Retirement	2223.1 - 401K payable	
Utah State Tax Commission	EFT	PR020125-685	02/04/2025	02/07/2025	599.00	State Income Tax	2222 - State Withholding Payable	
Utah State Tax Commission	EFT	PR021525-685	02/18/2025	02/21/2025	570.00	State Income Tax	2222 - State Withholding Payable	
Xpress Bill Pay	EFT	INV-XPR020882	02/05/2025	02/05/2025	221.15	January 2025 payment processing fees	6612 - Merchant Card Services	
					\$16,005.43			
					\$510,342.51			