



## Board Meeting Minutes

Wednesday June 26, 2024 @7:00 P.M.  
102 West Forest Street  
Brigham City, UT 84302

In Attendance:

### Board Members

Richard Day, Vice-Chairman  
Riggin Holmgren  
Joseph Summers  
Jay Capener  
Mark Larson

Lyle Holmgren, Financial Chairman  
Lesley Kendrick  
Tim Munns  
Boyd Bingham

Staff:

Interim General Manager, Chance Baxter  
Office Manager, Jamie Williams

Other:

Lance Nielsen, Hansen Allen & Luce  
Dale Pierson, Executive Director, Rural Water Association of Utah

### **1- Welcome – Vice Chairman Richard Day**

Vice Chairman Richard Day welcomed all in attendance and called the meeting to order at 7:00 PM.

### **2- Invocation & Pledge of Allegiance – Trustee Joseph Summers**

Offered by Trustee Joseph Summers.

### **3- Declaration of Conflicts of Interest**

No conflicts declared.

### **4- Consent Agenda**

- A- Adoption of Agenda
- B- Approval of Minutes – May 22, 2024

Trustee Mark Larson made a motion to approve item A on the Consent Agenda, seconded by Trustee Tim Munns; all members voted aye, motion passed.

Trustee Boyd Bingham made a motion to approve item B on the Consent Agenda, seconded by Trustee Mark Larson; all members voted aye, motion passed.

### **5- Approval of Financial Statements – May 2024**

Financial Chairman Lyle Holmgren reported that he has reviewed the financial statements for May 2024 and finds them in order. Trustee Mark Larson made a motion to approve the May 2024 financial statements, seconded by Trustee Joseph Summers; all members voted aye, motion passed.

### **6. Presentations**

Rural Water Association of Utah (RWAU) Best Tasting Water Award (South Willard System) – Dale Pierson

Mr. Pierson explained that each year at the annual RWAU conference, a contest is held to determine who in the state of Utah has the best tasting water. This year the best tasting water was determined to

be Bear River Water Conservancy District's (BRWCD or District). Mr. Pierson presented a trophy to the board and explained that as part of the award, RWAU will take two individuals from BRWCD to the National Rural Water Association rally in Washington D.C. While at the rally the two representatives from BRWCD will participate in the national best tasting water contest and attend meetings with RWAU and members of congress to discuss rural water, water projects and seek continued support for funding.

Vice Chairman Richard Day noted that South Willard Well, where the sample that won the best tasting water award was taken from, is a project that Interim General Manager, Chance Baxter, has worked on for the past 3-4 years and Chance has done a great job.

## **7. Action Items**

### **A- Financial Consulting Services – Chance Baxter; Jamie Williams**

Interim General Manager, Chance Baxter stated that the District currently has a contract with a financial advisor, Cody Deeter. Mr. Baxter would like to extend Cody's contract and bring him on as the District's main financial consultant. Mr. Baxter stated that there is money in the budget for extending Mr. Deeters' contract and he would like the board's opinion on this matter. Mr. Baxter clarified that Mr. Deeter will not be a full-time employee of the District, he will be doing additional work for the District under contract.

Office Manager Jamie Williams stated that she will continue to manage the District's daily, monthly, and quarterly finances/ reports and that Mr. Deeter will assist with things like debt issuance, fraud risk assessment, and the budget. Mr. Baxter asked the board for a motion regarding the amount they would like him to negotiate with Cody Deeter for financial services.

Trustee Lesley Kendrick asked how the contract with Cody Deeter will be managed if the amount of time needed varies each month. Interim General Manager, Chance Baxter explained that if the District exceeds the monthly hours stated in the contract, we can still receive the additional services needed but the additional hours will be charged at a higher rate. If the District uses less hours, then what is stated in the contract the District still pays the full monthly amount stated in the contract.

Financial Chairman Lyle Holmgren made a motion to allow Interim General Manager Chance Baxter to negotiate with Cody Deeter to extend his contract of financial services for up to \$24,000 per year, seconded by Trustee Tim Munns; all members voted aye, motion passed.

### **B- Personnel Policy Amendment (include additional paid federal holiday, Juneteenth) – Chance Baxter**

Trustee Mark Larson made a motion to add Juneteenth as a paid holiday to the personal policy and to put it on the leave schedule to be observed on the Monday nearest to Juneteenth, seconded by Financial Chairman Lyle Holmgren; all members voted aye, motion passed.

## **8. Discussion**

### **Board Expectations of Engineering Consultants – Lance Nielsen, Hansen Allen & Luce**

Lance Nielsen with Hansen Allen & Luce (HAL) expressed appreciation for the opportunity of working with the District. Mr. Nielsen explained that their job/objective as our engineering consultant is to represent and assist with whatever the board is trying to accomplish. Mr. Nielsen further stated that in the past HAL has primarily worked with the general manager of BRWCD and have represented whatever projects or interests that the general manger has put forth and only presented to the board from time to time, as necessary. Mr. Nielsen asked the board if there is anything HAL can do to better represent and serve the board.

Trustee Boyd Bingham asked a question regarding The Great Salt Lake. Further Discussion was had on the Great Salt Lake.

Trustee Tim Munns asked if HAL is hired on an as needed basis or if they are always retained. Lance Nielsen stated that HAL has been working as the District's engineering consultant since the District began in 1988. Mr. Nielsen said he has been working with the District since he started 1999. Interim General Manager Chance Baxter explained that the District is under contract with HAL for certain projects and general consulting is done on a as needed basis. Mr. Baxter explained that in his capacity as Interim General Manager, he is trying to be completely transparent with the board and expects HAL to do likewise. Mr. Baxter stated that it is part of his job as Interim General Manger to keep the board informed on work being done with HAL but wanted to know how involved the board would like to be in these communications/updates from consultants. It was agreed that Interim General Manager Chance Baxter will disperse the coordination notes generated by HAL from weekly consultant meetings to the board members.

Trustee Riffin Holmgren asked what additional information Lance Nielsen could provide on Flat Canyon Well. Lance Nielsen stated that HAL helped with Flat Canyon Well early in the project with water rights, a geophysical evaluation for the well site and prepared specifications for the District. Around this time Carl Mackley became general manager and managed the project. HAL was not involved in the construction aspects of Flat Canyon. Lang Equipment from Alpine drilled the well. Lang drilled it as a test well per the specifications. Carl made the decision to complete the test well as a production well. HAL was not involved in this decision. Because the well was drilled as a test well it was drilled quickly and the well deviated. At the total depth of the well, 600 ft, it is out 54 ft. This deviation could have affected the gravel pack, bentonite seal and explained the extra cement that compromised the production of the well. Mr. Nielson explained that HAL was asked to help with the redevelopment of the well to improve the wells' production. Mr. Nielson also explained that he shared with Interim General Manager Chance Baxter that he believes there could be a chance for more water in this aquifer because of how quickly the aquifer recovers which is why they discussed the idea of putting in a monitoring well at Flat Canyon.

Trustee Lyle Holmgren asked how long it has been known about the bent shaft and the plug of Flat Canyon Well. Mr. Nielson stated that it is in the District's files and that Carl did a good job of explaining everything that happened with Flat Canyon Well, including all the data. HAL was provided with this file and information when they were asked to help with the pumpstation. Interim General Manager Chance Baxter stated that he became aware of this information when they were putting a new pump in for the redevelopment project.

Trustee Lyle Holmgren asked if there is anything that HAL could do to increase the production of Flat Canyon Well. Mr. Nielsen stated that he believes that the recent redevelopment of the well has maximized production, but it might be possible to get additional water if the District were to drill another well. The data from monitoring well can help the board make an informed decision for how to move forward.

## **9. General Manager Report**

### **Flat canyon Well Projects.**

- **Project completion.** BRWCD has been working with Ormand Construction for a little over a year now on a Well, Pipeline, and Booster Pump project. Final payment was issued to the contractor earlier this month. The project can produce 130 - 150 GPM for our Collinston Systems. This is not enough to meet demand all year but is sufficient for about 80% of the yearly demand. The final Price of the project was \$1,061,772.76 with \$39,355.61 in Change Orders. I am pleased with the way the project turned out. Flat Canyon will continue to be a valuable asset for years to come.



- **Flat Canyon Monitoring Well.** Boart Longyear Began drilling the monitoring well on 6-19-2024. They are using the sonic method of drilling. This is a quick and efficient process to drill smaller diameter wells. The first day alone they made 130 feet. The plan is to complete the drilling process by the end of the week. Following we will begin test pumping the existing well to gather data on whether well #1 is truly plugged as we think it is. I will report to the board in our next meeting of the result of the testing.

#### **Harper Ward Project.**

- **Pipeline Bid Results.** Bidding for the Pipeline and Powerline ended on 6-4-2024. We had a good turnout of interested contractors for the job. The low bid ended up being AAA excavation from Willard Utah at \$397,097.00. We issued a notice of award on 6-10-24. Construction of the pipeline and powerline will need to be completed by the end of October 2024.
- **500,000 Gallon Reservoir and Overflow Pond Bid Results.** Bidding for this portion of the project closed on 6-20-24. We didn't have as many bidders. A total of 4 Bids were received. As stated last month, reservoir construction is a special trade with few contractors making it their profession. Low bid ended up being Patriot Construction From Honeyville Utah at \$1,546,958.21 We plan on giving the contractor a year to complete the tank construction. Construction should begin in the fall of 2024.
- **Well Drilling and Development.** Final depth of 425 Feet was achieved on 6-7-24. The well was then plugged to from 425 to 420 with neat cement, this will be the final depth. Next steps are perforating and test pumping the well to determine the sustainable and most efficient pumping rates. This will be done over the next month.
- **Pumphouse construction.** The pumphouse is still in the engineering and design phase. Currently it's about 90% designed. We need the results from the above-mentioned test pumping to finalize the piping and layout within the pumphouse. This part of the project is projected to go out to bid in the next couple of months. I will report back once we have the results of the bidding process.

**County Wide Water Master Plan.** We are currently in the interview stages of this project. There will be 45 interviews with most of the county water stakeholders. I'm personally attending as many of these as I can. Our executive committee along with a few board members have asked that I say a few things about the new supportive roll of BRWCD while in these interviews. So far, this is being received well by the organizations that we've met with to date. The interviews them self-have gone very well. The information being offered is very valuable. Everyone has been very forthcoming and excited to be participating in the project. These interviews are scheduled to be completed by the end of September 2024. We thank the board members that have volunteered their time to help with the interviews of stakeholders in the areas of which they represent. Going forward we would greatly appreciate other board members attending interviews as well. Destry Larsen has been sending invites via email. She asks that you respond if you're available during the time slots given.

**Bothwell Project Purchase Option With Box Elder County.** BRWCD and Box Elder County are working together on conveying The "Bothwell Project." This includes water rights, real estate, and infrastructure back to BRWCD following the final payments on the bonds that Box Elder County took on our behalf in the earlier days of the District. We plan to pay off the remainder of our bonds associated with the project on July 15, 2024. Our Attorneys along with the County are working on the legal



proceedings to achieve this task. Chairman DJ Bott and I also attended a Commission Meeting to present this on May 29<sup>th</sup> where I presented to the commission. See the letter Below for more clarity on the matter if needed. A copy of the lease agreement mentioned can be provided upon request.  
May 29, 2024

Commissioner - BOYD BINGHAM, Chair  
Board of County Commissioners  
Box Elder County, Utah  
1 South Main Street  
Brigham City, Utah 84302

Re: Intent to Exercise the Option to Purchase the Project as Described in the Lease Agreement  
Dated July 1, 2008, Between Box Elder County, Utah, and the Bear River Water Conservancy  
District

Dear Commissioner, BOYD BINGHAM:

In 2008, Box Elder County ("County") agreed to issue bonds on behalf of Bear River Water Conservancy District ("District") to finance the development of the water infrastructure in the Bothwell area. To secure the repayment of the bonds, the County was given title to the infrastructure and associated property ("Project"), which was leased back to the District in a lease agreement dated July 1, 2008 ("«Lease"). A copy of the Lease is attached for your reference; the components of the Project are listed in Exhibit A to the Lease.

Article XII of the Lease outlines how the District can obtain ownership of the Project. One of the District's options is to pay the County the Purchase Option Price and to give the County at least forty-five days' prior written notice of the District's intent to exercise this option.

Pursuant to Article XII of the Lease, the District hereby notifies the County of its intent to pay the applicable Option Purchase Price on July 15, 2024, in order for the District to take ownership of the Project.

This is likely the first time either the County or the District have engaged in a process such as this, which means that an extra measure of communication and coordination is in order. We request an initial meeting to identify the appropriate points of contact and develop an action plan. We will also need to identify what other agencies or institutions should be involved in this process.

We thank you in advance for the County's willingness to work with the District to effectuate the conveyance of the Project.

Sincerely,

Chance Baxter  
Interim General Manager

**Subcommittee to Revise our Water Service Policy.** This project is currently in the waiting stages. I've reached out to the professionals needed to complete this task. Our Attorneys that are needed most for this are wrapping up current proceedings that they are working on for BRWCD. Following they will have time to dedicate to this item. I'm hopeful that these proceedings will be wrapped up in a month or so. Everything above has been communicated to the subcommittee via email. We have 5 months remaining on our current moratorium to complete this revision.

**Conclusion.** BRWCD and its staff have many things going on. Everyone has stepped up over the last few months. I would like to thank our staff for their dedication and hard work. It doesn't go unnoticed. I'm pleased to report that the operation of the Office and the water systems are running well and as they were intended. At the time of writing this report we have no ongoing issues that need the attention of our board.

Thanks.  
Chance Baxter, Interim General Manager

#### **10. Trustee Reports**

Boyd Bingham – None

Tim Munns – Working on coordinating CWMP interviews for the Northwest Region. Potentially looking at the third week in July.

Lesley Kendrick – None

Joseph Summer – Brought resident concern regarding livestock watering. Asked if there are different rates for that purpose – Mike Evans.

Mark Larson – None

Riggin Holmgren – Talked to Kendall Morris with ACME water. Kendall had questions about the CWMP interview.

Jay Capener – None

Lyle Holmgren – Talked about growth and water consumption. Reports that Tremonton is becoming more efficient with water use even with growth. Attributes it to smaller landscapes, localscapes, newer efficient homes, and appliances.

Richard Day – Next Board meeting will be on August 28<sup>th</sup>, no board meeting in July.

#### **11. Public Comment**

Richard Garrett - I did not plan to say anything but I will say this. We had an interview today. Chance is representing the board very well. And I just want to comment, there is a whole different atmosphere with the board now and I actually enjoy it. I appreciate it. We are comfortable coming to the meeting because we feel welcome and that has been a long time coming. So, thank you.

#### **12. Adjournment**

Trustee Boyd Bingham made a motion to adjourn, seconded by Trustee Riggin Holmgren; all members voted aye, meeting adjourned at 8:40 pm.

**Bear River Water Conservancy District  
Check Register**

**All Bank Accounts - 06/01/2024 to 06/30/2024**

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Kent's Market	3951	6112024	06/11/2024	06/11/2024	81.25	Breakroom Supplies	6241 - Office Supplies & Postage	
Kent's Market	3951	61120242	06/11/2024	06/11/2024	18.89	Breakroom Supplies	6241 - Office Supplies & Postage	
					\$100.14			
Young Ford	3975	11S2621	06/06/2024	06/06/2024	50,556.52	2024 Ford F-150	6265 - Machinery & Equipment	
Big O - Tremonton	3976	044068-160736	05/29/2024	06/06/2024	112.12	Tire replacement	6264 - Equipment Repairs	
1Wire Fiber	3977	1420289	06/01/2024	06/13/2024	394.44	Internet & Phone Service	6282 - Telephone Telephone	
Brigham City Corporation - Utilities	3978	5312024	05/31/2024	06/13/2024	72.12	04/19/2024-5/22/2024	6281 - Utilities Utilities	
Brigham City Corporation - Utilities	3978	53120242	05/31/2024	06/13/2024	602.19	04/19/2024-5/22/2024	6281 - Utilities Utilities	
Brigham City Corporation - Utilities	3978	53120243	05/31/2024	06/13/2024	4,073.14	4/30/2024-5/31/2024	6872 - Water Purchased-BC	
					\$4,747.45			
Brigham City Lab	3979	10541	05/23/2024	06/13/2024	20.00	240506-39	6454 - So Willard System O&M Expens	
Brigham City Lab	3979	10541	05/23/2024	06/13/2024	20.00	240506-40	6454 - So Willard System O&M Expens	
Brigham City Lab	3979	10541	05/23/2024	06/13/2024	20.00	240506-53	6451 - Bothwell System O&M Expense	
Brigham City Lab	3979	10541	05/23/2024	06/13/2024	20.00	240506-54	6450 - Beaver Dam O&M Expenses	
Brigham City Lab	3979	10541	05/23/2024	06/13/2024	20.00	240506-55	6451 - Bothwell System O&M Expense	
Brigham City Lab	3979	10541	05/23/2024	06/13/2024	20.00	240506-61	6452 - Collinston System O&M Expens	
Brigham City Lab	3979	10541	05/23/2024	06/13/2024	20.00	240506-62	6453 - Harper Ward System O&M Exp	
Brigham City Lab	3979	10560	06/03/2024	06/13/2024	20.00	240520-39	6451 - Bothwell System O&M Expense	
Brigham City Lab	3979	10560	06/03/2024	06/13/2024	20.00	240527-33	6452 - Collinston System O&M Expens	
					\$180.00			
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	-130.99	Set Refund	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	14.00	24110001994	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	26.92	29340793	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	64.31	29518958	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	65.12	29451599	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	70.96	29443009	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	77.88	29369996	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	91.91	29443007	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	98.43	29488208	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	98.99	29359187	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	100.95	29547003	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	102.15	29289306	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	104.97	29473895	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	105.44	29404141	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	106.33	29359188	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	106.95	29506098	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	108.39	29235557	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	108.72	29289307	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	111.56	29190044	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3980	29235557	06/03/2024	06/13/2024	115.25	29235556	6457 - System O&M Expenses Fuel	
					\$1,641.25			
Econo Waste Inc	3981	628258	06/01/2024	06/13/2024	137.00	Waste Removal Service - Dumpster	6262 - Building Repairs & Maintenance	
Freedom Mailing Services, Inc.	3982	48009	06/05/2024	06/13/2024	210.40	Utility Bill Processing 5/31/2024	6491 - Printing and Reproduction	
Glenn's Electric	3983	8953	06/04/2024	06/13/2024	980.00	Saddle Box - Chance Truck	6448 - Equipment and Tools	
Grainger	3984	868141342	05/31/2024	06/13/2024	29.53	V-Belt	6451 - Bothwell System O&M Expense	
Hansen & Associates	3985	24-0519	06/07/2024	06/13/2024	725.00	Easements across Bear River Canal	1600 - Work in Process	
Hansen Allen & Luce Inc.	3986	52139	06/10/2024	06/13/2024	2,288.75	5/1/2024-5/31/2024 Secondary	6313 - Engineering	
Hansen Allen & Luce Inc.	3986	52143	06/10/2024	06/13/2024	1,357.00	5/1/2024-5/31/2024 General	6313 - Engineering	
Hansen Allen & Luce Inc.	3986	52186	06/12/2024	06/13/2024	380.50	5/5/2024-5/31/2024	6313 - Engineering	
					\$4,026.25			



**Bear River Water Conservancy District  
Check Register - 06/01/2024 to 06/30/2024  
All Bank Accounts - 06/01/2024 to 06/30/2024**

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
JUB Engineers - Logan	3987	0177626	04/27/2024	06/13/2024	25,424.00	BR Lower - Plan EIS #5	6313.5 - BR Canal PL 566	
JUB Engineers - Logan	3987	0172594	04/29/2024	06/13/2024	19,723.00	BR Lower - Plan EIS #5	6313.5 - BR Canal PL 566	
JUB Engineers - Logan	3987	0173416	05/23/2024	06/13/2024	14,414.00	BR Lower - Plan EIS #5	6313.5 - BR Canal PL 566	
					\$59,561.00			
Orkin	3988	262202160	06/01/2024	06/13/2024	94.99	Monthly Service - 6-2024	6262 - Building Repairs & Maintenance	
PEHP Group Insurance	3989	52024	06/13/2024	06/13/2024	0.16	small balance adjustment	6133 - Employee Health Insurance	
PEHP Group Insurance	3989	PR051124-637	05/14/2024	06/13/2024	0.50	AD&D Employee	2225.2 - Health Insurance payable	
PEHP Group Insurance	3989	PR051124-637	05/14/2024	06/13/2024	21.03	Group Term Life Ins	2224.1 - Additional Life payable	
PEHP Group Insurance	3989	PR051124-637	05/14/2024	06/13/2024	36.96	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	3989	PR051124-637	05/14/2024	06/13/2024	47.67	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	3989	PR051124-637	05/14/2024	06/13/2024	227.57	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	3989	PR051124-637	05/14/2024	06/13/2024	4,312.44	Health Insurance	2225.2 - Health Insurance payable	
PEHP Group Insurance	3989	PR05524-637	05/28/2024	06/13/2024	0.50	AD&D Employee	2225.2 - Health Insurance payable	
PEHP Group Insurance	3989	PR05524-637	05/28/2024	06/13/2024	21.03	Group Term Life Ins	2224.1 - Additional Life payable	
PEHP Group Insurance	3989	PR05524-637	05/28/2024	06/13/2024	36.96	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	3989	PR05524-637	05/28/2024	06/13/2024	47.67	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	3989	PR05524-637	05/28/2024	06/13/2024	227.57	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	3989	PR05524-637	05/28/2024	06/13/2024	4,312.44	Health Insurance	2225.2 - Health Insurance payable	
					\$9,292.50			
Rocky Mountain Power	3990	652024	06/05/2024	06/13/2024	10.26	5/2/2024-6/3/2024	6453 - Harper Ward System O&M Expe	
Rocky Mountain Power	3990	662024	06/06/2024	06/13/2024	195.17	5/3/2024-6/4/2024	6452 - Collinston System O&M Expe	
Rocky Mountain Power	3990	672024	06/07/2024	06/13/2024	36.22	5/6/2024-6/5/2024	6452 - Collinston System O&M Expe	
Rocky Mountain Power	3990	6720242	06/07/2024	06/13/2024	351.52	5/6/2024-6/5/2024	6452 - Collinston System O&M Expe	
Rocky Mountain Power	3990	6720243	06/07/2024	06/13/2024	182.17	5/6/2024-6/5/2024	6450 - Beaver Dam O&M Expenses	
Rocky Mountain Power	3990	6720244	06/07/2024	06/13/2024	485.43	5/6/2024-6/5/2024	6452 - Collinston System O&M Expe	
					\$1,270.77			
JUB Engineers - Logan	3992	0173419	05/23/2024	06/13/2024	16,663.00	Easements across Bear River Canal	6314 - Exploration & Studies	
Smith Hartvgsen	3993	63214	04/30/2024	06/13/2024	511.50	4/5/2024-4/30/2024 General Matters	6311 - Legal	
Ace Hardware	3994	5312024	05/31/2024	06/26/2024	5.00	Finance Charge	6449 - Operating Supplies	
Ace Hardware	3994	56619	05/03/2024	06/26/2024	27.98	Operating Supplies	6449 - Operating Supplies	
					\$32.98			
Amazon	3995	111D-F777-9VTK	06/22/2024	06/26/2024	12.98	Cleaning Supplies	6241 - Office Supplies & Postage	
Brighton City Lab	3996	10587	06/17/2024	06/26/2024	40.00	240603-27 Beaver Dam (2)	6450 - Beaver Dam O&M Expenses	
Bugnappers	3997	157863	06/03/2024	06/26/2024	39.00	Lawn application 6/3/2024	6262 - Building Repairs & Maintenance	
Chemtech Ford	3998	24F1550	06/20/2024	06/26/2024	80.00	TDS - Newman, Backup	6451 - Bothwell System O&M Expense	
Cover Up	3999	632024	06/11/2024	06/26/2024	25.62	uniform log	6490 - Advertising Advertising	
Dominion Energy	4000	6252024	06/25/2024	06/26/2024	63.25	5/22/2024-6/24/2024	6281 - Utilities Utilities	
Golden Spike Electric	4001	27945	06/04/2024	06/26/2024	2,070.24	Generator Service	6451 - Bothwell System O&M Expense	
Golden Spike Electric	4001	27946	06/04/2024	06/26/2024	420.58	North Booster Generator Service	6452 - Collinston System O&M Expe	
Golden Spike Electric	4001	27947	06/04/2024	06/26/2024	420.58	South Booster Generator Service	6452 - Collinston System O&M Expe	
Golden Spike Electric	4001	27973	06/13/2024	06/26/2024	561.24	Generator Service	6454 - So Willard System O&M Expe	
					\$3,472.64			
Greer's Hardware	4002	A332954	05/13/2024	06/26/2024	14.45	supplies	6449 - Operating Supplies	
Greer's Hardware	4002	B801001	05/07/2024	06/26/2024	24.72	parts	6449 - Operating Supplies	
Greer's Hardware	4002	B802274	05/14/2024	06/26/2024	35.99	Bothwell - parts	6451 - Bothwell System O&M Expense	
Greer's Hardware	4002	B804124	05/23/2024	06/26/2024	36.96	supplies	6449 - Operating Supplies	
					\$112.12			
Hansen Allen & Luce Inc.	4003	51415	03/04/2024	06/26/2024	2,431.15	2/1/2024-2/29/2024 South Willard Well	1600 - Work in Process	

**Bear River Water Conservancy District  
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**All Bank Accounts - 06/01/2024 to 06/30/2024**

Reference Number	Payee Name	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
4003	Hansen Allen & Luce Inc.	51815	04/16/2024	06/26/2024	1,521.15	5/1/2024-5/31/2024 Harper Ward Well and Tank	6313 - Engineering	
4003	Hansen Allen & Luce Inc.	51816	04/16/2024	06/26/2024	5,663.90	3/1/2024-3/31/2024 General Consulting	6313 - Engineering	
4003	Hansen Allen & Luce Inc.	52256	06/17/2024	06/26/2024	63,986.75	5/1/2024-5/31/2024 Harper Ward Well and Tank	1600 - Work in Progress	
4003	Hansen Allen & Luce Inc.	52274	06/25/2024	06/26/2024	4,201.40	Project Meetings	6313 - Engineering	
4003	Hansen Allen & Luce Inc.	52275	06/25/2024	06/26/2024	10,575.20	General Consulting 01/	6313 - Engineering	
					\$88,379.55			
4004	Kent's Market	01-248743	03/27/2024	06/26/2024	81.25	Breakroom Supplies	6241 - Office Supplies & Postage	
4004	Kent's Market	01-265560	04/10/2024	06/26/2024	18.89	County Water Master Plan Kickoff / supplies	6241 - Office Supplies & Postage	
4004	Kent's Market	01-325046	05/29/2024	06/26/2024	21.97	officeboard supplies	6241 - Office Supplies & Postage	
					\$122.11			
4005	Miller Gas Co. Inc.	265810	05/31/2024	06/26/2024	199.00	pump oil	6451 - Bothwell System O&M Expense	
4006	Mountain Valley Motor and Pump Se	14377	06/14/2024	06/26/2024	250.00	Service Call - Pump Repair	6451 - Bothwell System O&M Expense	
4007	Orkin	263602739	06/25/2024	06/26/2024	94.99	July 2024 services	6262 - Building Repairs & Maintenance	
4008	PEHP Group Insurance	6202024	06/20/2024	06/26/2024	0.16	small balance adjustment	6133 - Employee Health Insurance	
4008	PEHP Group Insurance	PR060824-637	06/11/2024	06/26/2024	0.50	AD&D Employee	2252.2 - Health Insurance payable	
4008	PEHP Group Insurance	PR060824-637	06/11/2024	06/26/2024	21.03	Group Term Life Ins	2224.1 - Additional Life payable	
4008	PEHP Group Insurance	PR060824-637	06/11/2024	06/26/2024	36.96	Vision Insurance	2225.7 - Vision Insurance payable	
4008	PEHP Group Insurance	PR060824-637	06/11/2024	06/26/2024	47.67	Additional Life	2224.1 - Additional Life payable	
4008	PEHP Group Insurance	PR060824-637	06/11/2024	06/26/2024	227.57	Dental Insurance	2225.2 - Health Insurance payable	
4008	PEHP Group Insurance	PR060824-637	06/11/2024	06/26/2024	4,312.44	Health Insurance	2225.2 - Health Insurance payable	
4008	PEHP Group Insurance	PR062224-637	06/25/2024	06/26/2024	0.50	AD&D Employee	2224.1 - Additional Life payable	
4008	PEHP Group Insurance	PR062224-637	06/25/2024	06/26/2024	21.03	Group Term Life Ins	2225.7 - Vision Insurance payable	
4008	PEHP Group Insurance	PR062224-637	06/25/2024	06/26/2024	36.96	Vision Insurance	2224.1 - Additional Life payable	
4008	PEHP Group Insurance	PR062224-637	06/25/2024	06/26/2024	47.67	Additional Life	2225.2 - Health Insurance payable	
4008	PEHP Group Insurance	PR062224-637	06/25/2024	06/26/2024	227.57	Dental Insurance	2225.2 - Health Insurance payable	
4008	PEHP Group Insurance	PR062224-637	06/25/2024	06/26/2024	4,312.44	Health Insurance	2225.2 - Health Insurance payable	
					\$9,292.50			
4009	Rocky Mountain Power	6102024	06/10/2024	06/26/2024	11.94	5/8/2024-6/7/2024	6451 - Bothwell System O&M Expense	
4009	Rocky Mountain Power	6112024	06/11/2024	06/26/2024	25.85	5/9/2024-6/10/2024	6451 - Bothwell System O&M Expense	
4009	Rocky Mountain Power	6172024	06/17/2024	06/26/2024	23.18	5/15/2024-6/14/2024	6451 - Bothwell System O&M Expense	
4009	Rocky Mountain Power	61720242	06/17/2024	06/26/2024	13,003.01	5/15/2024-6/14/2024	6451 - Bothwell System O&M Expense	
4009	Rocky Mountain Power	6202024	06/20/2024	06/26/2024	740.01	5/13/2024-6/12/2024	6454 - So Willard System O&M Expens	
					\$13,803.99			
4010	SKM Inc.	03044(R)	06/26/2024	06/26/2024	-289.20	Refund for invoice 03044	6456 - SCADA	
4010	SKM Inc.	27824	06/19/2024	06/26/2024	812.82	Troubleshoot power issue at Newman Tank	6456 - SCADA	
					\$523.62			
4011	Smith And Edwards Co., Inc.	279512	05/09/2024	06/26/2024	22.58	Supplies	6449 - Operating Supplies	
4011	Smith And Edwards Co., Inc.	280006	05/15/2024	06/26/2024	15.99	Supplies	6449 - Operating Supplies	
					\$38.57			
4012	Thatcher Company	2024100108766	06/13/2024	06/26/2024	3,810.55	chlorine	6451 - Bothwell System O&M Expense	
4012	Thatcher Company	2024100901320	06/19/2024	06/26/2024	-1,050.00	container deposit (refunded)	6451 - Bothwell System O&M Expense	
					\$2,760.55			
4013	TMB Printing Inc.	7928	06/20/2024	06/26/2024	2,445.00	Board Room Paint	6262 - Building Repairs & Maintenance	
4014	UPPER CASE Printing, Ink.	1895	06/14/2024	06/26/2024	201.00	Billing stock	6491 - Printing and Reproduction	
4015	USA Blue Book	INV00394369	06/13/2024	06/26/2024	186.23	Operating Supplies	6449 - Operating Supplies	
4016	Verizon	9965957193	06/06/2024	06/26/2024	40.01	BD SCADA Communications	6450 - Beaver Dam O&M Expenses	
4016	Verizon	9965957193	06/06/2024	06/26/2024	40.01	Bothwell SCADA	6451 - Bothwell System O&M Expense	
4016	Verizon	9965957193	06/06/2024	06/26/2024	40.01	Bothwell SCADA	6451 - Bothwell System O&M Expense	
4016	Verizon	9965957193	06/06/2024	06/26/2024	40.01	Bothwell SCADA	6451 - Bothwell System O&M Expense	

**Bear River Water Conservancy District  
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All Bank Accounts - 06/01/2024 to 06/30/2024**

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Verizon	4016	9965957193	06/06/2024	06/26/2024	40.01	Collinston SCADA	6452 - Collinston System O&M Expens	
Verizon	4016	9965957193	06/06/2024	06/26/2024	40.01	Collinston SCADA	6452 - Collinston System O&M Expens	
Verizon	4016	9965957193	06/06/2024	06/26/2024	40.01	Collinston SCADA	6452 - Collinston System O&M Expens	
Verizon	4016	9965957193	06/06/2024	06/26/2024	40.01	Collinston SCADA	6452 - Collinston System O&M Expens	
Verizon	4016	9965957193	06/06/2024	06/26/2024	52.01	Telephone	6282 - Telephone Telephone	
		\$372.09						
Water Systems Engineering	4017	31477	06/26/2024	06/26/2024	3,630.00	Flat Canyon First Dr	6452 - Collinston System O&M Expens	
Water Well Services	4018	0004	06/25/2024	06/26/2024	34,800.00	Harper Ward Well Drilling Project #4	1600 - Work in Process	
PEHP Long Term Disability	4019	62024	06/26/2024	06/26/2024	-0.01	accrual adjustment	6136 - Employee LT Disability	
PEHP Long Term Disability	4019	PR060824-638	06/11/2024	06/26/2024	74.99	Long Term Disability	2225.4 - Long Term Disability payable	
PEHP Long Term Disability	4019	PR062224-638	06/29/2024	06/26/2024	67.38	Long Term Disability	2225.4 - Long Term Disability payable	
					\$142.36			
Adobe	CC	2785918483	06/09/2024	06/09/2024	21.37	Monthly Subscription	6241 - Office Supplies & Postage	
Quick Quack Car Wash	CC	6212024	06/12/2024	06/21/2024	20.00	Operator Car Wash Subscription	6449 - Operating Supplies	
Quick Quack Car Wash	CC	642024	06/04/2024	06/04/2024	31.99	Truck wash	6449 - Operating Supplies	
Quick Quack Car Wash	CC	672024	06/07/2024	06/07/2024	20.00	Operator Car Wash Subscription	6449 - Operating Supplies	
Staker Parsons - McGuire	CC	102294701	06/18/2024	06/18/2024	368.68	Gravel	6454 - So Willard System O&M Expens	
Staker Parsons - McGuire	CC	6242024	06/24/2024	06/24/2024	698.98	Gravel	6454 - So Willard System O&M Expens	
Utah Division of Water Rights	CC	24-02816	06/04/2024	06/04/2024	150.00	Water Right Extension	6452 - Collinston System O&M Expens	
Utah Division of Water Rights	CC	24-02817	06/04/2024	06/04/2024	150.00	Water Right Extension	6452 - Collinston System O&M Expens	
Utah Division of Water Rights	CC	24-02818	06/04/2024	06/04/2024	150.00	Water Right Extension	6452 - Collinston System O&M Expens	
Utah Division of Water Rights	CC	24-02820	06/04/2024	06/04/2024	150.00	Water Right Extension	6452 - Collinston System O&M Expens	
Western Nut Company	CC	27593	06/06/2024	06/06/2024	75.99	Board Meeting Supplies	6241 - Office Supplies & Postage	
Yes Print	CC	31716	06/13/2024	06/13/2024	87.79	Shipping	6241 - Office Supplies & Postage	
					\$1,924.80			
Amazon	EFT	0289843	06/17/2024	06/17/2024	114.52	sit to stand work station	6241 - Office Supplies & Postage	
Dept of Treasury Internal Revenue S	EFT	PR060824-553	06/11/2024	06/14/2024	434.52	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR060824-553	06/11/2024	06/14/2024	957.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR060824-553	06/11/2024	06/14/2024	1,858.00	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR062224-553	06/25/2024	06/28/2024	389.72	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR062224-553	06/25/2024	06/28/2024	780.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR062224-553	06/25/2024	06/28/2024	1,666.32	Social Security Tax	2221 - Fed & Fica payable	
Health Equity	EFT	PR010624-590	01/09/2024	06/28/2024	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR012024-590	01/23/2024	06/28/2024	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR020324-590	02/06/2024	06/28/2024	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR021724-590	02/20/2024	06/28/2024	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR030324-590	03/05/2024	06/28/2024	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR031624-590	03/19/2024	06/28/2024	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR033024-590	04/02/2024	06/28/2024	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR041324-590	04/16/2024	06/28/2024	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR051124-590	05/14/2024	06/28/2024	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR052524-590	05/28/2024	06/28/2024	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR060824-590	06/11/2024	06/28/2024	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR062224-590	06/25/2024	06/28/2024	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR062224-590	06/25/2024	06/28/2024	9,000.00	HSA Company	2225.3 - HSA Contributions	
Maise Group LLC	EFT	AAAI1897	06/11/2024	06/11/2024	154.00	software monthly premium - April	6263 - Computer/Networking	
Maise Group LLC	EFT	AAAQ1868	06/11/2024	06/11/2024	176.00	software monthly premium - May	6263 - Computer/Networking	
Maise Group LLC	EFT	DTLV25249	06/12/2024	06/12/2024	176.00	microsoft 365 subscription	6263 - Computer/Networking	
PathPoint Merchant Services	EFT	6302024	06/30/2024	06/30/2024	118.99	6/1/2024-6/30/2024	6612 - Merchant Card Services	
Utah Local Governments Trust	EFT	1568108	05/10/2024	06/10/2024	-26.80	Credit applied to invoice 1612764	6511 - Bonds	
Utah Local Governments Trust	EFT	1612764	05/10/2024	06/10/2024	770.00	10210- Bond	6511 - Bonds	
Utah Local Governments Trust	EFT	1612765	05/10/2024	06/03/2024	259.96	workers comp	6141 - Workers Compensation	
Utah Retirement Systems	EFT	PR060824-683	06/11/2024	06/11/2024	12.58	URS 401k	2223.1 - 401k payable	
Utah Retirement Systems	EFT	PR060824-683	06/11/2024	06/14/2024	84.00	Roth IRA	2223.2 - Roth payable	



**Bear River Water Conservancy District  
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All Bank Accounts - 06/01/2024 to 06/30/2024**

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Utah Retirement Systems	EFT	PR060824-683	06/11/2024	06/14/2024	1,215.93	URS 401k Match	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR060824-683	06/11/2024	06/14/2024	2,557.97	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR062224-683	06/25/2024	06/26/2024	13.44	URS 401k	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR062224-683	06/25/2024	06/26/2024	84.00	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR062224-683	06/25/2024	06/26/2024	1,035.53	URS 401k Match	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR062224-683	06/25/2024	06/26/2024	2,275.30	URS Retirement	2223.1 - 401K payable	
Utah State Tax Commission	EFT	PR060824-685	06/11/2024	06/14/2024	636.00	State Income Tax	2222 - State Withholding Payable	
Utah State Tax Commission	EFT	PR062224-685	06/25/2024	06/28/2024	578.00	State Income Tax	2222 - State Withholding Payable	
Xpress Bill Pay	EFT	INV-XPR012889	06/05/2024	06/05/2024	183.86	May 2024 Services	6612 - Merchant Card Services	
					\$27,235.60			
					<b>\$341,514.41</b>			



**Bear River Water Conservancy District**  
**Standard Financial Report**  
**Operations - 06/01/2024 to 06/30/2024**  
**50.00% of the fiscal year has expired**

	Prior Year Actual	June Actual	Current Year Actual
<b>Net Position</b>			
<b>Assets:</b>			
<b>Current Assets</b>			
<b>Cash and cash equivalents</b>			
1100 First Community Checking	240,242.60	50,344.04	64,850.30
1101 First Community Savings	79,018.18	91.25	79,609.41
1103 Petty Cash	98.36	0.00	38.88
1110 Xpress Bill Pay Clearing	35,218.30	(6,905.20)	31,574.50
1120 PTIF 0239	1,373,162.03	(66,071.80)	894,670.22
1121 PTIF 2258 Depreciation Savings	884,321.84	40,236.11	1,801,348.17
1130 PTIF 4446 Bothwell Impact Fee	78,149.48	303.64	68,224.01
1131 PTIF 4447 HW Impact Fee	48,056.86	(34,582.07)	19,965.59
1133 PTIF 4815 Valley Investment	29,230.81	179.27	40,279.54
1134 PTIF 8438 Collinston Impact Fee	335,294.48	105.84	23,781.59
1135 PTIF 8439 Beaver Dam Impact Fe	57,436.41	219.92	49,414.78
1136 PTIF 8585 S.W. Impact Fee	13,555.50	61.99	13,928.33
1141 PTIF 5071 2008 LBA CapFac SW/	237,985.73	1,185.34	266,333.12
1142 PTIF 5072 1993-99 CapFac BW/H	108,314.87	542.50	121,894.26
1143 PTIF 5074 2020 Flat Canyon from	110,488.57	509.62	114,507.24
1144 PTIF 5076 1995B Res 2008D TP	61,253.33	280.11	62,938.04
1147 PTIF 5082 1993 Res 2008A Land	2,318.83	10.60	2,382.60
1148 PTIF 5379 2014-2008 LBA Res S	244,284.96	1,117.11	251,003.78
1149 PTIF 5675 2011 Cap Fac BD	10,755.91	52.75	11,852.00
1150 PTIF 5676 2011 Reserve BD	10,387.03	47.50	10,672.72
1151 PTIF 8317 2016 Res MP	7,697.85	39.77	8,935.55
1152 PTIF 6001 Project Funding SRF	2.37	0.01	2.43
1175 Undeposited Receipts	1,003.00	0.00	0.00
<b>Total Cash and cash equivalents</b>	<b>3,968,277.30</b>	<b>(12,231.70)</b>	<b>3,938,207.06</b>
<b>Receivables</b>			
1311 Accounts Receivable	160,908.09	(11,508.65)	185,246.05
1312 Lease Receivable	284,313.42	0.00	284,313.42
1319 Allowance for Doubtful Accts.	(2,000.00)	0.00	(2,000.00)
1411 REC. FROM OTHER GOV'TS	248,826.93	0.00	248,826.93
<b>Total Receivables</b>	<b>692,048.44</b>	<b>(11,508.65)</b>	<b>716,386.40</b>
<b>Other current assets</b>			
1541 Prepaid Insurance	5,736.60	0.00	5,736.60
1542 Prepaid Weather Modification	12,450.00	0.00	12,450.00
<b>Total Other current assets</b>	<b>18,186.60</b>	<b>0.00</b>	<b>18,186.60</b>
<b>Total Current Assets</b>	<b>4,678,512.34</b>	<b>(23,740.35)</b>	<b>4,672,780.06</b>
<b>Non-Current Assets</b>			
<b>Capital assets</b>			
<b>Work in Process</b>			
1600 Work in Process	1,653,276.69	99,511.75	2,537,287.06
1603.2 Flat Canyon Well	488,623.41	0.00	488,623.41
1603.3 Harper Ward Test Well	509,272.99	0.00	509,272.99
<b>Total Work in Process</b>	<b>2,651,173.09</b>	<b>99,511.75</b>	<b>3,535,183.46</b>
<b>Property</b>			
1601 BE County Meter Station	4,633.22	0.00	4,633.22
1602.1 Collinston Project	4,116,322.80	0.00	4,116,322.80
1602.2 Blending Plan	44,954.67	0.00	44,954.67
1602.3 Waterline Extension-Sierra 202	171,240.65	0.00	171,240.65
1604.1 SW Well 2014	552,034.15	0.00	552,034.15
1605.1 WCWC Connection Line	118,492.32	0.00	118,492.32
1606.2 Bothwell Tank Overflow Pond	2,640.57	0.00	2,640.57
1610 ROU Asset	47,031.00	0.00	47,031.00
1611 Land and Water Rights	1,242,311.82	0.00	1,242,311.82
1621 Buildings	528,972.99	0.00	528,972.99
1640 Water Distributions Systems - Ot	77,921.71	0.00	77,921.71
1641 Beaver Dam Water System	1,959,379.46	0.00	1,959,379.46
1642 Booster Station	22,535.08	0.00	22,535.08
1643 Bothwell meter station	24,428.11	0.00	24,428.11
1644 Country Classics	89,500.00	0.00	89,500.00
1646 Harper Ward System	1,119,200.63	0.00	1,119,200.63



**Bear River Water Conservancy District**  
**Standard Financial Report**  
**Operations - 06/01/2024 to 06/30/2024**  
**50.00% of the fiscal year has expired**

	Prior Year Actual	June Actual	Current Year Actual
1647 Honeyville Connection	16,497.50	0.00	16,497.50
1648 Newman Well	481,809.72	0.00	481,809.72
1649 RS/NG Meter Station	34,733.35	0.00	34,733.35
1650 Stevenson Farms #1	120,000.00	0.00	120,000.00
1651 TP-Backup Well	293,826.10	0.00	293,826.10
1652 TP 12" bypass system	283,221.18	0.00	283,221.18
1653 Tremonton Project	2,097,405.34	0.00	2,097,405.34
1654 WCorinne/Corinne Mtr Strn	79,881.97	0.00	79,881.97
1655 South Willard Water System	2,976,032.07	0.00	2,976,032.07
1657 BackupWell Enclosure	71,702.02	0.00	71,702.02
1661.1 Equipment	522,589.10	0.00	522,589.10
1661.2 Bothwell System Generator	129,602.70	0.00	129,602.70
1671.3 2020 Dodge Ram Truck	51,148.75	0.00	51,148.75
<b>Total Property</b>	<b>17,280,048.98</b>	<b>0.00</b>	<b>17,280,048.98</b>
<b>Accumulated depreciation</b>			
1721 Accumulated Depreciation	(5,123,578.20)	(150,180.00)	(5,273,758.20)
<b>Total Accumulated depreciation</b>	<b>(5,123,578.20)</b>	<b>(150,180.00)</b>	<b>(5,273,758.20)</b>
<b>Total Capital assets</b>	<b>14,807,643.87</b>	<b>(50,668.25)</b>	<b>15,541,474.24</b>
<b>Other non-current assets</b>			
1802 Deferred outflows of resources	138,787.00	0.00	138,787.00
1803 Suspense	23.90	0.00	23.90
<b>Total Other non-current assets</b>	<b>138,810.90</b>	<b>0.00</b>	<b>138,810.90</b>
<b>Total Non-Current Assets</b>	<b>14,946,454.77</b>	<b>(50,668.25)</b>	<b>15,680,285.14</b>
<b>Total Assets:</b>	<b>19,624,967.11</b>	<b>(74,408.60)</b>	<b>20,353,065.20</b>
<b>Liabilites and Fund Equity:</b>			
<b>Liabilities:</b>			
<b>Current liabilities</b>			
2131 Accounts payable	(114,757.24)	23,496.30	(57,256.72)
2132.1 CC - Capital One	(2,934.56)	0.00	(487.76)
2132.4 CC - Visa	0.00	(1,924.80)	(1,924.80)
2150 CC Clearing Account	2,277.50	1,924.80	2,412.56
2330 Customer Rental deposits	(3,190.00)	(1,500.00)	(4,690.00)
<b>Total Current liabilities</b>	<b>(118,604.30)</b>	<b>21,996.30</b>	<b>(61,946.72)</b>
<b>Payroll liabilities</b>			
2211 Accrued wages payable	(16,140.79)	(823.63)	(16,964.42)
2220 Payroll liability clearing	0.00	(120.21)	(120.21)
2223.1 401K payable	(4,329.05)	0.00	(364.99)
2223.2 Roth payable	(80.77)	0.00	0.00
2224.1 Additional Life payable	(177.42)	137.40	25.14
2225.1 Dental Insurance payable	(706.73)	455.14	(150.07)
2225.2 Health Insurance payable	(13,402.95)	8,625.88	(2,797.09)
2225.3 HSA Contributions	(14,877.78)	1,442.30	(1,134.00)
2225.4 Long Term Disability payable	(226.17)	0.00	(59.86)
2225.7 Vision Insurance payable	(115.01)	73.92	(24.49)
2226 Suta payable	(270.41)	(86.12)	(639.43)
2290 Deferred Vacation payable	(17,994.61)	0.00	(17,994.61)
<b>Total Payroll liabilities</b>	<b>(68,321.69)</b>	<b>9,704.68</b>	<b>(40,224.03)</b>
<b>Liabilities</b>			
2501.2 Collinston project	(12,348.00)	0.00	(12,348.00)
2501.3 I/P Newman well	923.00	0.00	923.00
2501.4 I/P Sw project	(14,125.50)	0.00	(14,125.50)
2501.6 I/P b	(3,200.67)	0.00	(3,200.67)
2501.9 Retainage Payable	(33,625.28)	0.00	(33,625.28)
<b>Total Liabilities</b>	<b>(62,376.45)</b>	<b>0.00</b>	<b>(62,376.45)</b>
<b>Long-term liabilities</b>			
2510 Newman 128000232R	(72,000.00)	0.00	(72,000.00)
2513 Tremonton D7380R	(161,000.00)	0.00	(108,000.00)
2515 So Willard 3S096	(645,000.00)	0.00	(543,000.00)
2516 Beaver Dam 3F144	(162,000.00)	0.00	(154,000.00)
2517 Collinston 3F214	(2,058,000.00)	0.00	(1,966,000.00)
2518 Master Plan 3F253P	(40,000.00)	0.00	(30,000.00)

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	Prior Year Actual	June Actual	Current Year Actual
2519 Flat Canyon 3S1740	(42,000.00)	0.00	(42,000.00)
2520 HW Test Well 3S1761	(127,000.00)	0.00	(127,000.00)
2521 Lease Liability	(30,342.00)	0.00	(30,342.00)
<b>Total Long-term liabilities</b>	<b><u>(3,337,342.00)</u></b>	<b><u>0.00</u></b>	<b><u>(3,072,342.00)</u></b>
<b>Deferred inflows</b>			
2601 Net Pension liability	(49,990.00)	0.00	(49,990.00)
2602 Deferred Inflows Of resources	(918,322.73)	0.00	(918,322.73)
<b>Total Deferred inflows</b>	<b><u>(968,312.73)</u></b>	<b><u>0.00</u></b>	<b><u>(968,312.73)</u></b>
<b>Total Liabilities:</b>	<b><u>(4,554,957.17)</u></b>	<b><u>31,700.98</u></b>	<b><u>(4,205,201.93)</u></b>
<b>Equity - Paid In / Contributed</b>			
2791.1 Cap Contiribtion: Beaver Dam	(1,650.00)	0.00	(1,650.00)
2791.2 Cap Contiribtion: Collinston	(553,360.50)	0.00	(553,360.50)
2791.3 Cap Contiribtion: Harper Subscri	(333,000.00)	0.00	(333,000.00)
2791.4 CapContiribtion: Tremonton Proj	(76,600.00)	0.00	(76,600.00)
2791.5 Cap Contiribtion: Water Systems	(209,500.00)	0.00	(209,500.00)
2791.6 Cap Contiribtion: Contributed Ca	(150,200.02)	0.00	(150,200.02)
2981 Retained Earnings	(13,745,699.42)	42,707.62	(14,823,552.75)
<b>Total Equity - Paid In / Contributed</b>	<b><u>(15,070,009.94)</u></b>	<b><u>42,707.62</u></b>	<b><u>(16,147,863.27)</u></b>
<b>Total Liabilites and Fund Equity:</b>	<b><u>(19,624,967.11)</u></b>	<b><u>74,408.60</u></b>	<b><u>(20,353,065.20)</u></b>
<b>Total Net Position</b>	<b><u>0.00</u></b>	<b><u>0.00</u></b>	<b><u>0.00</u></b>

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	Prior Year Actual	June Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
<b>Income or Expense</b>						
<b>Income From Operations:</b>						
<b>Operating income</b>						
<b>Water sales</b>						
5141 Beaver Dam Dry Taps	580.00	50.00	300.00	600.00	300.00	50.00%
5142 Beaver Dam Retail	19,008.25	2,620.00	10,139.25	20,000.00	9,860.75	50.70%
5152 Bothwell M&I Retail	43,010.25	11,095.00	25,917.20	48,000.00	22,082.80	53.99%
5153 Bothwell M&I Wholesale	228,256.64	0.00	117,052.72	292,000.00	174,947.28	40.09%
5161 Collinston Dry Taps	10,890.00	890.00	5,340.00	11,235.00	5,895.00	47.53%
5162 Collinston Retail	49,146.25	9,349.00	27,512.75	56,000.00	28,487.25	49.13%
5163 Collinston Wholesale	56,925.00	0.00	19,762.50	79,000.00	59,237.50	25.02%
5172 Harper Ward Retail	87,004.50	17,157.00	45,597.00	94,000.00	48,403.00	48.51%
5173 Harper Ward Dry Taps	120.00	10.00	60.00	0.00	(60.00)	0.00%
5182 South Willard Retail	1,860.00	384.00	1,234.00	1,500.00	266.00	82.27%
5183 South Willard Wholesale	23,846.40	0.00	6,975.00	21,500.00	14,525.00	32.44%
5190 Water Testing Reimbursed	180.00	0.00	0.00	240.00	240.00	0.00%
<b>Total Water sales</b>	<b>520,827.29</b>	<b>41,555.00</b>	<b>259,890.42</b>	<b>624,075.00</b>	<b>364,184.58</b>	<b>41.64%</b>
<b>Rental income</b>						
5212 Farm Power Reimbursement	37,521.99	0.00	(2,811.19)	40,000.00	42,811.19	-7.03%
5213 Farm Rent	85,567.03	0.00	87,756.00	80,700.00	(7,056.00)	108.74%
5215 Riverside North Garland Lease	2,156.05	0.00	0.00	2,218.00	2,218.00	0.00%
5216 Ukon Sublease	11,775.20	0.00	12,286.22	12,286.00	(0.22)	100.00%
<b>Total Rental income</b>	<b>137,020.27</b>	<b>0.00</b>	<b>97,231.03</b>	<b>135,204.00</b>	<b>37,972.97</b>	<b>71.91%</b>
<b>Total Operating income</b>	<b>657,847.56</b>	<b>41,555.00</b>	<b>357,121.45</b>	<b>759,279.00</b>	<b>402,157.55</b>	<b>47.03%</b>
<b>Operating expense</b>						
<b>Water system operations</b>						
<b>Payroll expenses</b>						
<b>Wages</b>						
6110 Gross Wages	467,277.36	28,710.22	220,059.80	486,000.00	265,940.20	45.28%
6111 Gross Wages: Bonuses	2,407.50	0.00	4,000.00	0.00	(4,000.00)	0.00%
6112 Trustees Payroll Expense	11,305.00	770.00	4,290.00	10,000.00	5,710.00	42.90%
6144 Payroll Expense-Other	1,602.59	0.00	0.00	4,000.00	4,000.00	0.00%
<b>Total Wages</b>	<b>482,592.45</b>	<b>29,480.22</b>	<b>228,349.80</b>	<b>500,000.00</b>	<b>271,650.20</b>	<b>45.67%</b>
<b>Benefits</b>						
6131 FICA Expense	35,992.02	2,233.21	17,336.52	38,097.00	20,760.48	45.51%
6132 SUTA Expense	935.19	88.35	685.09	1,045.00	359.91	65.56%
6133 Employee Health Insurance	127,958.05	8,626.20	59,676.12	137,850.00	78,173.88	43.29%
6134 Dental Insurance Expense	7,084.81	451.24	3,152.52	7,500.00	4,347.48	42.03%
6135 Employee Life Insurance	663.55	42.06	286.04	637.00	350.96	44.90%
6136 Employee LT Disability	2,247.10	142.36	1,084.09	2,596.00	1,511.91	41.76%
6138 Vision Insurance Expense	1,123.72	73.92	509.92	1,245.00	735.08	40.96%
6139 HSA Contribution-Employer Pai	28,672.59	9,012.60	9,091.10	24,000.00	14,908.90	37.88%
6140 Retirement & Benefits	90,668.50	5,713.48	43,782.06	89,650.00	45,867.94	48.84%
6141 Workers Compensation	5,199.32	0.00	1,454.03	4,500.00	3,045.97	32.31%
6143 General Gov Pension Expense	(31,926.00)	0.00	0.00	2,880.00	2,880.00	0.00%
<b>Total Benefits</b>	<b>268,618.85</b>	<b>26,383.42</b>	<b>137,057.49</b>	<b>310,000.00</b>	<b>172,942.51</b>	<b>44.21%</b>
<b>Total Payroll expenses</b>	<b>751,211.30</b>	<b>55,863.64</b>	<b>365,407.29</b>	<b>810,000.00</b>	<b>444,592.71</b>	<b>45.11%</b>
<b>Operations</b>						
6191 Uniforms-Office Personnel	400.00	0.00	161.97	450.00	288.03	35.99%
6192 Uniforms-Systems Operators	877.43	215.00	389.99	600.00	210.01	65.00%
6210 Memberships & Registrations	14,639.42	0.00	6,086.50	8,000.00	1,913.50	76.08%
6231 Conferences Training	6,375.71	0.00	1,285.00	10,000.00	8,715.00	12.85%
6232 Mileage Reimbursement	9,378.11	112.56	5,576.05	10,000.00	4,423.95	55.76%
6233 Travel Expenses	6,326.10	36.75	5,141.15	8,000.00	2,858.85	64.26%
6241 Office Supplies & Postage	12,971.88	645.86	3,922.51	12,000.00	8,077.49	32.69%
6261 Automotive Repairs	7,572.74	126.84	2,048.31	8,000.00	5,951.69	25.60%
6262 Building Repairs & Maintenance	4,212.17	2,810.98	5,555.27	22,500.00	16,944.73	24.69%
6263 Computer/Networking	10,903.41	1,450.33	12,060.94	11,000.00	(1,060.94)	109.64%
6264 Equipment Repairs	129.64	0.00	112.12	350.00	237.88	32.03%
6265 Machinery & Equipment	1,499.00	0.00	0.00	0.00	0.00	0.00%
6266 Material & Supplies	21.01	0.00	0.00	0.00	0.00	0.00%
6281 Utilities Utilities	12,497.21	902.08	6,515.91	10,000.00	3,484.09	65.16%
6282 Telephone Telephone	10,226.29	446.45	4,530.77	10,000.00	5,469.23	45.31%

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	Prior Year Actual	June Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
6293 Licenses and Permits	0.00	0.00	0.00	250.00	250.00	0.00%
6311 Legal	23,413.88	565.00	13,599.90	60,000.00	46,400.10	22.67%
6312 Accounting	29,012.80	0.00	19,000.00	25,000.00	6,000.00	76.00%
6313 Engineering	90,024.58	13,950.45	56,570.88	70,000.00	13,429.12	80.82%
6313.5 BR Canal PL 566	114,418.50	57,722.00	219,712.20	750,000.00	530,287.80	29.29%
6314 Exploration & Studies	93,496.98	2,964.50	34,191.50	150,000.00	115,808.50	22.79%
6315 Beaver Dam Supply Analysis	6,843.75	0.00	0.00	0.00	0.00	0.00%
6322 County Water Master Plan	0.00	2,964.50	7,132.50	0.00	(7,132.50)	0.00%
6448 Equipment and Tools	4,979.61	51,536.52	53,486.29	80,000.00	26,513.71	66.86%
6449 Operating Supplies	7,731.42	427.42	1,573.50	45,000.00	43,426.50	3.50%
6450 Beaver Dam O&M Expenses	14,978.75	322.18	20,487.36	30,000.00	9,512.64	68.29%
6451 Bothwell System O&M Expenses	98,324.66	19,525.50	54,160.56	140,000.00	85,839.44	38.69%
6452 Collinston System O&M Expense	22,646.05	6,392.01	59,437.95	75,000.00	15,562.05	79.25%
6453 Harper Ward System O&M Expe	7,413.77	70.26	22,128.50	125,000.00	102,871.50	17.70%
6454 So Willard System O&M Expens	28,158.10	2,488.91	25,610.05	30,000.00	4,389.95	85.37%
6456 SCADA	39,309.88	523.62	8,839.38	50,000.00	41,160.62	17.68%
6457 System O&M Expenses Fuel	16,650.25	1,641.25	5,461.62	25,000.00	19,538.38	21.85%
6460 Contracted-Misc Services	2,664.32	0.00	97.60	5,000.00	4,902.40	1.95%
6461 Water Service Connection Costs	7,777.72	0.00	1,600.00	10,000.00	8,400.00	16.00%
6480 Weather Modification Expense	53,456.38	0.00	35,745.00	56,100.00	20,355.00	63.72%
6490 Advertising Advertising	5,489.66	25.62	4,325.62	7,000.00	2,674.38	61.79%
6491 Printing and Reproduction	3,203.24	411.40	1,582.93	5,000.00	3,417.07	31.66%
6510 Auto Insurance	1,627.96	0.00	0.00	4,000.00	4,000.00	0.00%
6511 Bonds	3,631.85	0.00	2,566.90	3,000.00	433.10	85.56%
6512 Liability Insurance	8,284.34	0.00	62.02	10,000.00	9,937.98	0.62%
6611 Bank Service Charges	856.00	66.00	713.95	1,000.00	286.05	71.40%
6612 Merchant Card Services	2,779.20	302.85	1,174.35	3,500.00	2,325.65	33.55%
6613 Bad Debt Expense	8,625.00	0.00	0.00	150.00	150.00	0.00%
<b>Total Operations</b>	<b>793,828.77</b>	<b>168,646.84</b>	<b>702,647.05</b>	<b>1,870,900.00</b>	<b>1,168,252.95</b>	<b>37.56%</b>
<b>Water purchased</b>						
6672 Water Purchased-BC	48,947.55	4,073.14	24,438.84	50,000.00	25,561.16	48.88%
6673 Water Purchased-Deweyville	33,870.25	0.00	5,000.00	20,000.00	15,000.00	25.00%
<b>Total Water purchased</b>	<b>82,817.80</b>	<b>4,073.14</b>	<b>29,438.84</b>	<b>70,000.00</b>	<b>40,561.16</b>	<b>42.06%</b>
<b>Depreciation</b>						
6690 Depreciation Depreciation	361,088.63	150,180.00	150,180.00	400,000.00	249,820.00	37.55%
<b>Total Depreciation</b>	<b>361,088.63</b>	<b>150,180.00</b>	<b>150,180.00</b>	<b>400,000.00</b>	<b>249,820.00</b>	<b>37.55%</b>
<b>Total Water system operations</b>	<b>1,988,946.50</b>	<b>378,763.62</b>	<b>1,247,673.18</b>	<b>3,150,900.00</b>	<b>1,903,226.82</b>	<b>39.60%</b>
<b>Total Operating expense</b>	<b>1,988,946.50</b>	<b>378,763.62</b>	<b>1,247,673.18</b>	<b>3,150,900.00</b>	<b>1,903,226.82</b>	<b>39.60%</b>
<b>Total Income From Operations:</b>	<b>(1,331,098.94)</b>	<b>(337,208.62)</b>	<b>(890,551.73)</b>	<b>(2,391,621.00)</b>	<b>(1,501,069.27)</b>	<b>37.24%</b>
<b>Non-Operating Items:</b>						
<b>Non-operating income</b>						
<b>Property taxes</b>						
5501 Property Taxes	2,032,250.22	195,614.15	560,348.63	1,684,175.00	1,123,826.37	33.27%
5502 Property Tax RDA	0.00	0.00	0.00	125,080.00	125,080.00	0.00%
<b>Total Property taxes</b>	<b>2,032,250.22</b>	<b>195,614.15</b>	<b>560,348.63</b>	<b>1,809,255.00</b>	<b>1,248,906.37</b>	<b>30.97%</b>
<b>Grants</b>						
5510 State Grants	0.00	0.00	900,000.00	150,000.00	(750,000.00)	600.00%
5511 Weather Modification	26,289.31	14,600.00	36,500.00	29,200.00	(7,300.00)	125.00%
5515 Federal Grants	419,777.21	63,986.75	338,068.34	0.00	(338,068.34)	0.00%
5515.1 BR Canal PL 566	0.00	0.00	57,362.50	0.00	(57,362.50)	0.00%
5516 County ARPA Fund Grant	622,041.12	0.00	0.00	0.00	0.00	0.00%
<b>Total Grants</b>	<b>1,068,107.64</b>	<b>78,586.75</b>	<b>1,331,930.84</b>	<b>179,200.00</b>	<b>(1,152,730.84)</b>	<b>743.26%</b>
<b>Impact fees</b>						
5520 Other income	452.00	200.00	200.00	0.00	(200.00)	0.00%
5522 Bothwell Impact Fees	46,500.00	0.00	0.00	0.00	0.00	0.00%
5524 Harper Ward Impact Fees	5,380.00	0.00	0.00	0.00	0.00	0.00%
<b>Total Impact fees</b>	<b>52,332.00</b>	<b>200.00</b>	<b>200.00</b>	<b>0.00</b>	<b>(200.00)</b>	<b>0.00%</b>
<b>Other non-operating income</b>						
5310 Connection Fees Collected	17,014.00	2,969.00	8,907.00	15,000.00	6,093.00	59.38%
5410 Finance Charge Income	4,321.90	0.00	1,770.00	2,800.00	1,030.00	63.21%
5610 Interest Income	182,822.79	17,131.10	94,332.09	60,000.00	(34,332.09)	157.22%

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	Prior Year Actual	June Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
5631 Contributed Capital	0.00	0.00	0.00	88,150.00	88,150.00	0.00%
<b>Total Other non-operating income</b>	<b>204,158.69</b>	<b>20,100.10</b>	<b>105,009.09</b>	<b>165,950.00</b>	<b>60,940.91</b>	<b>63.28%</b>
<b>Total Non-operating income</b>	<b>3,356,848.55</b>	<b>294,501.00</b>	<b>1,997,488.56</b>	<b>2,154,405.00</b>	<b>156,916.44</b>	<b>92.72%</b>
<b>Non-operating expense</b>						
<b>Interest expense</b>						
6810 Loan Principal Payments	0.00	0.00	0.00	323,000.00	323,000.00	0.00%
6813 Collinston 3F Series 2014	12,347.99	0.00	12,348.00	12,348.00	0.00	100.00%
6815 Newman DDW R	(768.08)	0.00	0.00	0.00	0.00	0.00%
6816 South Willard DDW S096	15,485.12	0.00	14,125.50	14,126.00	0.50	100.00%
6819 Tremonton B DWR RD R	3,557.32	0.00	1,610.00	3,230.00	1,620.00	49.85%
6820 2022 Multi Project #3S1849	0.00	0.00	0.00	35,000.00	35,000.00	0.00%
<b>Total Interest expense</b>	<b>30,622.35</b>	<b>0.00</b>	<b>28,083.50</b>	<b>387,704.00</b>	<b>359,620.50</b>	<b>7.24%</b>
<b>Contributions to other governments</b>						
6910 Contr. to other Gov'ts-RDA Encr	0.00	0.00	0.00	125,080.00	125,080.00	0.00%
6911 Contr. to Other Governments	132,110.32	0.00	1,000.00	0.00	(1,000.00)	0.00%
<b>Total Contributions to other governme</b>	<b>132,110.32</b>	<b>0.00</b>	<b>1,000.00</b>	<b>125,080.00</b>	<b>124,080.00</b>	<b>0.80%</b>
<b>Total Non-operating expense</b>	<b>162,732.67</b>	<b>0.00</b>	<b>29,083.50</b>	<b>512,784.00</b>	<b>483,700.50</b>	<b>5.67%</b>
<b>Total Non-Operating Items:</b>	<b>3,194,115.88</b>	<b>294,501.00</b>	<b>1,968,405.06</b>	<b>1,641,621.00</b>	<b>(326,784.06)</b>	<b>119.91%</b>
<b>Total Income or Expense</b>	<b>1,863,016.94</b>	<b>(42,707.62)</b>	<b>1,077,853.33</b>	<b>(750,000.00)</b>	<b>(1,827,853.33)</b>	<b>-143.71%</b>



# General Managers Report

By Chance Baxter

Board Meeting held on 7-31-24.

## **Flat canyon Well Projects.**

- **Flat Canyon Monitoring Well.** Boart Longyear Began drilling the monitoring well on 6-19-2024. They are using the sonic method of drilling. This is a quick and efficient process to drill smaller diameter wells. The first day alone they made 130 feet. The plan is to complete the drilling process by the end of the week. Following we will begin test pumping the existing well to gather data on whether well #1 is truly plugged as we think it is. I will report to the board in our next meeting of the result of the testing.

## **\*\* Update\*\***

Drilling of the flat canyon monitoring well was completed earlier this month. We began running Flat Canyon Well #1 while recording water levels in the monitoring well. After a month of Well #1 running nonstop there wasn't any change to the water level in the monitoring well. Our engineers think that one of three things is happening here. 1. The water that well #1 is pumping is being recharged from below 480 Feet "which is the depth of the monitoring well". 2. That we were unfortunate in the location of the monitoring well, meaning that the two wells are not related hydraulically. 3. The formation surrounding Well #1 is at its full potential. After studying the formation samples taken while drilling the monitoring well, our engineers and I believe this to be the case. I think We should start looking at other options to supply the residents of Collinston, Deweyville and the surrounding areas with another redundant source.

**Harper Ward Projects.** Notices to proceed were issued to the contractors building the tank and pipelines on 7-23-24. It looks like the pipeline construction will start the first week of August. The tank and overflow pond excavation should begin the end of august. Test pumping should begin within the next two weeks. Following we'll start final design of the wellhouse as stated last month.

**County Wide Water Master Plan.** We are still in the interviewing stages of the study. These interviews should conclude in a month or so. To date we've interviewed 32 stakeholders from Box Elder County. The consulting team is starting to compile the information already received from the interviewees. They will continue to compile this data and begin preparing for the regional meetings that will take place later this fall.

**Bothwell Project Purchase Option With Box Elder County.** Bear River Water Conservancy District made its final payments on the bonds issued by Box Elder County on July 15th, 2024. BRWCD now has the legal right to all Property, Water Rights and infrastructure associated with the Bothwell projects. Our attorneys are still working with the county attorneys to convey ownership to BRWCD.

**Financial Consultant.** We've entered into an agreement with Cody Deeter With EFG Consulting for \$15,000 annually. Jamie and I will be meeting with Cody as needed, up to 10 hours monthly. The contract allows for unused time to be moved forward to the next month. Following our first meeting we've decided that it's a good time to look over our impact fees and Capital improvement strategies. I feel like we should be updating our Impact fee yearly. Once we get farther along in this process Cody and I will present a report to the board.

**Subcommittee to Revise our Water Service Policy.** We are still in the waiting stages of this project. Our attorneys that are needed for this revision are beginning to wrap up our other legal matters and should be able to dedicate time to this revision. I would like to start having subcommittee meetings in September.

**Operations.** Field operations have been going smoothly. With this hot weather our sources are running at nearly 85 % capacity. We've been experiencing many power related issues in the Northern Collinston and Beaver Dam areas. The power company is having issues with something in that area. We lose power 5 or 6 times Weekly. This is hard on equipment. Thankfully we do have a backup generator on all these assets to get us by until power is restored. I've reached out to management at the power company, and they are looking into it.

Thanks.

Chance Baxter, General Manager

\*\*\*This concludes my report.\*\*\*