



## Board Meeting Minutes

Wednesday April 24, 2024 @7:00 P.M.

102 West Forest Street

Brigham City, UT 84302

### In Attendance:

DJ Bott, Chairman  
Lyle Holmgren, Financial Chairman  
Lesley Kendrick  
Joseph Summers  
Boyd Bingham

### Board Members

Richard Day, Vice-Chairman  
Riggin Holmgren  
Brodie Calder  
Tim Munns  
Mark Larson

### Absent:

Jay Capener

### Staff:

Interim General Manager, Chance Baxter  
Office Manager, Jamie Williams

### **1- Welcome – Chairman DJ Bott**

Chairman DJ Bott welcomed all in attendance and called the meeting to order at 7:00 PM.

### **2- Invocation & Pledge of Allegiance**

Offered by Trustee Brodie Calder

### **3- Declaration of Conflicts of Interest**

No conflicts declared

### **4- Consent Agenda**

A- Adoption of Agenda

B- Approval of Minutes – March 27, 2024

Trustee Tim Munns Made a motion to approve item A on the Consent Agenda, seconded by Trustee Brodie Calder; all members voted aye, motion passed. Trustee Mark Larson made a motion to approve item B on the Consent Agenda, seconded by Trustee Tim Munns; all members voted aye, motion passed.

### **5- Approval of Financial Statements – Financial Chairman, Lyle Holmgren**

Financial Chairman Lyle Holmgren reported that he has reviewed the check register and the financial statements for March of 2024 and finds them in order. Trustee Mark Larson made a motion to approve the March 2024 financial statements as presented, seconded by Trustee Lesley Kendrick; all members voted aye, motion passed.

### **6- Closed Session**

The Board entered into a closed session to discuss the character, professional competence, or physical or mental health of an individual; to be held in accordance with the provisions of Utah Code 52-4-205.

Trustee Richard Day made a motion to move into a closed session, seconded by Financial Chairman Lyle Holmgren.

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Roll Call:

Boyd Bingham, yes  
Tim Munns, yes  
Lesley Kendrick, yes  
Joe Summers, yes  
Mark Larson, yes

Brodie Calder, yes  
Riggin Holmgren, yes  
Lyle Holmgren, yes  
Richard Day, yes

**7. Action on closed session**

Chairman DJ Bott explained that in the closed session, the board discussed the resignation of the current General Manager, Carl Mackley, and discussed the appointment of an Interim General Manager, Chance Baxter. Mr. Bott stated there needs to be a motion to appoint Chance Baxter to function as Interim General Manager of the Bear River Water Conservancy District (the "District"). This appointment would include a stipend while serving as General Manager, starting April 27th to last up to six months and to be reviewed. If the interim period does last up to 6 months, it will be reviewed at the October Board Meeting.

Trustee Mark Larson made a motion to appoint Chance Baxter as the Interim General Manager of the District, seconded by Trustee Tim Munns; all members voted aye, motion passed.

**8. Action Items**

**A- McFarlane Subdivision petition for water (potential partnership with Thatcher-Penrose Service District)**

Chairman DJ Bott explained that this action item is only regarding the petition of water for the McFarlane Subdivision and not the potential partnership with Thatcher-Penrose Service District ("Thatcher Penrose"). Mr. Bott asked Interim General Manager, Chance Baxter, to briefly summarize the recent discussions had with Thatcher Penrose.

Interim General Manager Chance Baxter explained that a proposal has been made to Thatcher Penrose that the District will construct the McFarlane project with Danny McFarlane. Danny McFarlane will pay all impacts to the District. The District will oversee all engineering, project management, and see the subdivision built. Once that subdivision is deeded to the District, the District will then turn around and deed it to Thatcher Penrose. At that point, Thatcher Penrose will take ownership and operate the subdivision and will petition the District for a wholesale agreement for water to supply that subdivision. Chairman DJ Bott clarified that Danny McFarlane will be paying for all infrastructure within the subdivision, the District will only be paying for the infrastructure needed to accommodate the subdivision.

Trustee Boyd Bingham asked how much infrastructure the District will be required to put in to accommodate the subdivision. Interim General Manager Chance Baxter stated to supply fire flow to that subdivision the District would have to construct the Segment "A" pipeline in Bothwell. The Segment "A" pipeline has been discussed by the District for the past two years for the Summerland Ranches Development. Mr. Baxter further explained that this negotiation would be good for the District because Summerland Ranches is already doing a third of Segment "A" for the District and Danny McFarlane will chip in and do a third of the pipeline so the District will only need to do a third of the Segment "A" pipeline.

Interim General Manager Chance Baxter added that he would like the District to negotiate with Danny McFarlane regarding the 28 canal shares and an irrigation water right (drain) of 120-acre feet associated with the property. Mr. McFarlane is planning to construct a secondary irrigation system with drain water. Mr. Baxter stated that he would like the District to own and operate that secondary system. Baxter explained that Mr. McFarlane is willing to build the secondary system and deed it to the District.

Chairman DJ Bott clarified that what the board needs to consider tonight is issuing to Danny McFarlane a will serve letter for the subdivision. Trustee Brodie Calder asked if the District should provide the will serve letter prior to requesting the water rights. Financial Chairman Lyle Holmgren asked if the District would retain 100% of the canal shares. Interim General Manager Chance Baxter stated that he doesn't believe the District can keep 100% of the shares, it would require an exaction policy which has not yet been established. Financial Chairman Lyle Holmgren stated he thinks the District should retain 100% of the canal shares and that creating an exaction policy is something that the District needs to consider.

Interim General Manager Chance Baxter stated that with board approval he would like to have Attorney Peter Gessel assist with this development agreement.

Trustee Riffin Holmgren asked if the fire suppression loop is needed because of these new developments. Mr. Holmgren also stated that he personally has a hard time with the District paying for any portion of the project. Interim General Manager Chance Baxter explained that the fire suppression loop is needed because of the new developments, but that there is also a need for this infrastructure as the current system is at capacity and to honor the wholesale agreement the District has entered with Tremonton City this infrastructure is needed. Mr. Baxter further explained that overtime the wholesale agreement with Tremonton City and future Wholesale agreements are going to pay for the District's portion of the Segment "A" loop. Baxter also referenced a study completed by the District regarding the need for this infrastructure. Mr. Holmgren stated that he didn't want to see the District increasing the tax rate because it is the users that should be paying for the use, not the residents of the county. Mr. Baxter stated that the District raised their wholesale rates last year to help with that.

Trustee Mark Larson made a motion to negotiate for water rights and shares connected to McFarlane Development and then to provide them with a will-serve letter, seconded by Trustee Tim Munns; all members voted aye, motion passed.

#### **B- Riverside North Garland petition for water**

*Reo Ramsdale:* I'm Reo Ramsdale and I'm here on behalf of Riverside North Garland to petition the board for the acquisition of 50 acre-feet of culinary water to serve Riverside North Garland. To be purchased in increments of 10 acre-feet per year over a five-year period.

Chairman DJ Bott asked how much water the District has available. Interim General Manager Chance Baxter explained that the District does have enough water to provide 50 acre-feet to Riverside North Garland. Mr. Baxter stated that he does have a concern with this petition due to a contract that the District has with Ukon Water Company ("Ukon"). For the last 10 years Ukon has been buying portions of the line that this water will be wheeling through to serve Riverside North Garland. Mr. Baxter said that he needs to look over the District's contract with Ukon to see if the District can continue to wheel water through that pipeline once Ukon assumes full ownership.

Trustee Tim Munns made a motion to table this petition/discussion until all the details about the District's current contract with Ukon are fully investigated, seconded by Trustee Brodie Calder; all member voted aye.

#### **C- Sleepy Hollow Springs pipeline replacement / Beaver Dam project approval, engineering and construction.**

Interim General Manager Chance Baxter stated that this is a project that's been in the works for years but hasn't received board approval. Mr. Baxter explained that the District was deeded the Beaver Dam system by the state. The District got a grant and rebuilt the Beaver Dam System which includes an arsenic treatment plant. Mr. Baxter further explained that there is currently a 2700ft section of 1.5" pipeline from

the treatment plant to Sleepy Hollow Springs. This pipeline has limited capacity, so the District is not able to capture all the spring water and get it to the treatment plant. Mr. Baxter stated that tonight he is seeking board approval to pursue a project running a four-inch line from Sleepy Hollow Springs to the Districts treatment plant. Baxter further stated that he would like to do the project this year and is seeking a motion to pursue the engineering and construction for the project.

Trustee Boyd Bingham asked how much water the District is currently getting out of the spring. Interim General Manager Chance Baxter stated that it is hard to tell because so much of the water is wasted and the District can only get 25 gallons per minute to the treatment plant with the current size of the pipeline. Mr. Bingham further asked if the 4-inch line will be able to handle all the spring water. Mr. Baxter stated a 4-inch line will be able to handle all the spring water, but the treatment plant is only designed for 84 gallons a minute and a four-inch line will deliver almost close to 100. So, the line will be sized accordingly but the plant will be undersized.

Financial Chairman Lyle Holmgren made a motion to proceed with the Sleepy Hollow Springs pipeline replacement project as long as the District falls within their allotted water right, seconded by Vice Chairman Richard Day.

Trustee Boyd Bingham asked how the District is going to monitor their use to ensure we are staying within our allotted water rights. Interim General Manager Chance Baxter explained that currently the water is not being measured but with this project the water will be measured through a meter in the pump house and the District is required to submit a water report to the Division of Water Rights every year. Trustee Brodie Calder asked if the District has put aside funds for this project and how much the project will cost. Mr. Baxter explained that the District has funds in its depreciation savings account for this project and that the estimated cost is about \$200,000.

Chairman DJ Bott reaffirmed that there has been a motion and a second; all members voted aye, motion passed.

## **9. Discussion Items**

### **A- Board Discussion on Public Comment rules**

Chairman DJ Bott stated that at the last board meeting there were request from the public to have public comment during board meeting. Two District board members agreed that it should be discussed. This is that designated discussion period. Mr. Bott explained that according to state statute the District does have the authority to create rules for public comment.

Trustee Boyd Bingham explained how public comment is done at the county. Mr. Bingham explained public comment is at the end of county meetings, there is a sign-up sheet, 3 minute per person time limit and that no action/interaction is taken on the public comment as it is not on the agenda.

Trustee Brody Colder commented that it could be beneficial to the public to have public comments at the beginning of the meeting. Financial Chairman Lyle Holmgren stated that Mr. Calder makes a point in that you may listen and hear the public comment and change your thinking a little bit. Mr. Holmgren further suggested that the Chairman make assignments to the staff of comments that need follow up. Chairman DJ Bott cautioned that we do not want to see pooling of the minutes, it is three minutes per individual and that's it. Financial Chairman Lyle Holmgren suggested including a total time limit (up to 30 minutes, 3 minutes per person, 10 people).

Chairman DJ Bott stated that the District is not legally forced to have public comment. Both Mr. Bott and Mr. Bingham agreed that getting input from the public is a good thing. The board members agreed to

have public comment held at the end of board meetings with a maximum time of 30 minutes and a three minute per person limit.

Trustee Boyd Bingham said that having a sign-up sheet for public comment is important. Mr. Bingham also explained that the county lists a time frame on the agenda items and the chair is given some flexibility/discretion to shorten the public comment period if the meeting is running long. Mr. Bingham further stated that the point is not to shut people off but to allow the chairmen some discretion in being cognizant of time. The board members agreed with Mr. Bingham's suggestions to include a sign-up sheet for public comment and allowing the Chairman discretion of shortening public comment time if needed.

**B- Board Room Improvements (audio, video and paint)**

Office Manager Jamie Williams explained that the District has some audio and video issues. The District included \$25,000 extra in the budget for the building this year. Mrs. Williams further stated that the improvements will include new paint, new TV monitors, possibly a podium with mics for public comment, and an owl (and IT device that broadcasts audio and video of the meeting to zoom). Williams explained that the ability to broadcast meetings via zoom will make the District ADA compliant. Chairman DJ Bott said that there doesn't need to be a motion, the money has already been budgeted and the purpose of this discussion was just for transparency with the board and the public.

**C- Segment "A" pipeline construction (Bothwell)- Chance Baxter**

Interim General Manager Chance Baxter explained that the District is going to be entering into two development agreements, one with Summerland Ranches and another with Danny McFarlane. Mr. Baxter said that he would like to bid these two projects as one large project. The District would pay for the infrastructure up front and manage the construction. Prior to this the District would also enter into development agreements charging the developers, as part of the agreement, for the percent of the Segment "A" pipeline that they are responsible for paying. Mr. Baxter stated that he would like to hear the board's feedback on how to proceed.

Trustee Boyd Bingham asked how long it will take for the District to get its money back that would be put out for this project. Interim General Manager Chance Baxter stated that this is a concern. Baxter further explained that there is a concern that Summerland Ranches is working slower than Danny McFarlane, but the pipeline needs to be completed for either subdivision to work. Baxter said that the only way he can see to move forward is to build the pipeline with district funds and the charge that money afterwards.

Trustee Boyd Bingham commented that funds the District spent on the project might be tied up for several years if the developers move slowly on the project. Interim General Manager Chance Baxter proposed that as part of the development agreement the District could ask the developers for the money up front for their portion of the pipeline.

Trustee Tim Munns asked if the District will be reimbursed for 100% of the project. Trustee Mark Larson commented that part of the line being constructed will not be used by either developer for their subdivision. Trustee Riggan Holmgren asked for clarification on if all sections of the pipeline are necessary for the project. In answer to Mr. Holmgren's question Interim General Manager Chance Baxter clarified that all portions of the segment "A" pipeline are required by all three parties before any construction can take place or any water can be served.

Trustee Boyd Bingham asked if he remembers correctly that last year the board decided that it wasn't fair for the developer to put in the whole pipeline because the developer wouldn't be using the whole pipeline. Trustee Tim Munns confirmed this was correct and that one third was the amount of the pipeline the developer was to be responsible for funding. Trustee Brodie Calder also confirmed that the board voted last year on doing two thirds of the Segment "A" pipeline but now with another developer covering a third of the pipeline the District would only be required to finance one third of the pipeline. Interim General Manager Chance Baxter confirmed Mr. Bingham's comment that if other developments came

online then the district would get additional impact fees to help compensate for the District's third of the Segment "A" pipeline as well as future wholesale agreements.

Interim General Manager Chance Baxter stated that he needs some direction on how the Board would like to proceed with this agreement. Trustee Boyd Bingham stated that he thinks that Interim General Manager Chance Baxter's idea of having the developers pay the cost of the construction up front before signing the development agreement is a good idea. Interim General Manager Chance Baxter stated that he would reach out to our legal counsel to have the agreement drawn up as discussed.

#### **D- Cold Water Canyon Well – Financial Chairman Lyle Holmgren**

Financial Chairman Lyle Holmgren explained that at the last board meeting the Board opted not to pursue Cold Water Canyon Well. Mr. Holmgren stated he understands that the decision to not mitigate water shares is finalized but wanted to bring up the idea of transferring some of the District's existing water rights to Cold Water Canyon Well and continue to pursue the well in this way. Mr. Holmgren commented that he recognizes some of the concerns from the surrounding communities (Honeyville, Bear River City, Elwood) but still feels that this needs to be an ongoing discussion with the Board as the District's engineers have indicated that this is likely the District's best future source of water and that the source could benefit several communities.

Trustee Brodie Calder explained that there was information on Cold Water Canyon well presented at the last board meeting that he was unaware of. Mr. Calder stated that it would be helpful to see the engineering and all the details for the Cold Water Canyon Well so the board can make a good decision.

Trustee Boyd Bingham explained that in the last 10 years Honeyville built a bigger reservoir higher on the mountain. Honeyville has a million-gallon reservoir right next to their springs and 18 inches of line going from the north reservoir to the reservoir by the springs. All that water is hydraulically pushing through that system up into the North reservoir virtually without any pumping. Mr. Bingham stated how will Honeyville preserve their water rights, when they have made improvements to push the water up there.

Financial Chairman Lyle Holmgren stated that there is a lot of information and data that needs to be presented to the board from the experts in a way that the board can understand it. Chairman DJ Bott stated that the board is going to be having ongoing discussion on a lot of these ideas and this item will be on future agendas.

#### **E- Ukon Water Company Presentation – Derek Oyler**

Derek Oyler, President of Ukon Water Company introduced Ukon's engineer Brett Jones from Jones and Associates. Brett Jones reviewed information on the Hammons Well Project including what the District's board had voted on previously concerning this project. Mr. Jones reviewed Ukon's current distribution system and water sources, highlighting the need for another source on the west side of the valley. Mr. Jones stated that the proposed well location is on Brance Hammon's property and that the proposed plan is to put a well and a 1-million-gallon reservoir in this location. Jones stated that this board had already authorized the District to work with Ukon as a team on this project. Ukon is asking for the board to commit to allocating 250 acre-feet of the District's existing water rights to this location if the well is a success and there is enough water available. It was clarified that the water rights wouldn't be transferring from the Conservancy District's name to Ukon, the Conservancy District would still own the rights. Derek Oyler explained that Ukon has purchased the property for the well site so that is no longer a hurdle in moving forward with the project.

The benefit to the District of having this water source was discussed. Interim General Manager Chance Baxter explained that it would free up some of the Deweyville source that is supplying the Ukon blending station. Brett Jones also pointed out that this source would be closer to some of the District's wholesale customers. This would again free up some of the District's sources in other parts of the valley. Derek Oyler also commented that Ukon could do something to their existing spring and well source through the blending station that could significantly help the Collinston system.

Interim General Manager Chance Baxter commented that he feels there is no risk here for the District and he would be in complete support of the partnership. Mr. Baxter asked if it would be better to file a change application for the District's water rights to the Hammons location before drilling the well. Brett Jones responded that in consulting with the Division of water rights it would be best to wait until after the well is drilled and it is known how much water the well can produce.

The board asked if Ukon is requesting for the District to help fund drilling the well. Derek Oyler stated that yes, Ukon wants the District to help fund the drilling of the well. Mr. Oyler further explained that a motion was previously made that Ukon would work with the general manager of the District towards a written agreement on a 50/50 cost share on the well.

Trustee Tim Munns made a motion to commit the District to filing a change application to move 250 acre-feet of the District's water rights to the Hammons well location if the water is available and for Interim General Manager Chance Baxter to continue working with Ukon on a 50/50 cost share agreement. The motion was seconded by Trustee Boyd Bingham; all members voted aye, motion passed.

#### **F- Project Funding (current and future) – Chance Baxter**

Interim General Manager Chance Baxter referenced a document provided by the previous General Manager, Carl Mackley, summarizing project funding for the District. Mr. Baxter commented that this is something the Board should take home and read and then have ongoing discussions about. Trustee Brodie Calder stated that this needs to be a top priority so that none of the project funding is lost. Trustee Riggin Holmgren asked if there is a way to use some of these funds on the Hammons Well Project. Mr. Baxter explained that the funding is coming from the Bureau of Reclamation and that the benefit of the original application for funding cannot change. Mr. Baxter further explained if there is a way to create wording that shows that Collinston will benefit from drilling the Hammons well then, we can make that petition to the Bureau of Reclamation and the District will be doing that.

#### **G- Future of BRWCD – Chairman DJ Bott**

Due to time constraints Chairman DJ Bott proposed to determine a time to have a work session for item G. The Board scheduled a work session to discuss item G on Monday May 6<sup>th</sup> at 6:00 PM.

### **10. Project Updates**

#### **A-Harper Ward**

#### **B-Flat Canyon**

#### **C- South Willard**

Due to time constraints project updates were not given.

### **11- Adjournment**

Trustee Tim Munns made a motion to adjourn, seconded by Trustee Boyd Bingham; all members voted aye, meeting adjourned at 9:30 pm,

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**Bear River Water Conservancy District**  
**Standard Financial Report**  
**Operations - 04/01/2024 to 04/30/2024**  
**33.33% of the fiscal year has expired**

	Prior Year Actual	April Actual	Current Year Actual
<b>Net Position</b>			
<b>Assets:</b>			
<b>Current Assets</b>			
<b>Cash and cash equivalents</b>			
1100 First Community Checking	240,242.60	837,411.05	888,193.86
1101 First Community Savings	79,018.18	97.52	79,410.76
1103 Petty Cash	98.36	0.00	89.26
1110 Xpress Bill Pay Clearing	35,218.30	(7,698.33)	30,951.20
1120 PTIF 0239	1,373,162.03	4,552.06	1,021,348.71
1121 PTIF 2258 Depreciation Savings	884,321.84	(5,959.71)	864,580.74
1130 PTIF 4446 Bothwell Impact Fee	78,149.48	301.33	67,608.49
1131 PTIF 4447 HW Impact Fee	48,056.86	218.09	48,933.13
1133 PTIF 4815 Valley Investment	29,230.81	152.07	34,120.86
1134 PTIF 8438 Collinston Impact Fee	335,294.48	105.04	23,567.04
1135 PTIF 8439 Beaver Dam Impact Fe	57,436.41	218.25	48,968.97
1136 PTIF 8585 S.W. Impact Fee	13,555.50	61.52	13,802.67
1141 PTIF 5071 2008 LBA CapFac SW/	237,985.73	1,176.31	263,930.27
1142 PTIF 5072 1993-99 CapFac BW/H	108,314.87	538.37	120,794.54
1143 PTIF 5074 2020 Flat Canyon from	110,488.57	505.74	113,474.17
1144 PTIF 5076 1995B Res 2008D TP	61,253.33	277.98	62,370.22
1147 PTIF 5082 1993 Res 2008A Land	2,318.83	10.52	2,361.11
1148 PTIF 5379 2014-2008 LBA Res S	244,284.96	1,108.61	248,739.24
1149 PTIF 5675 2011 Cap Fac BD	10,755.91	52.35	11,745.07
1150 PTIF 5676 2011 Reserve BD	10,387.03	47.14	10,576.43
1151 PTIF 8317 2016 Res MP	7,697.85	39.47	8,854.93
1152 PTIF 6001 Project Funding SRF	2.37~	0.01	2.41
1175 Undeposited Receipts	1,003.00	0.00	0.00
<b>Total Cash and cash equivalents</b>	<b>3,968,277.30</b>	<b>833,215.39</b>	<b>3,964,424.08</b>
<b>Receivables</b>			
1311 Accounts Receivable	165,220.59	(103,068.72)	236,700.95
1312 Lease Receivable	284,313.42	0.00	284,313.42
1319 Allowance for Doubtful Accts.	(2,000.00)	0.00	(2,000.00)
1411 REC. FROM OTHER GOV'TS	248,826.93	0.00	248,826.93
<b>Total Receivables</b>	<b>696,360.94</b>	<b>(103,068.72)</b>	<b>767,841.30</b>
<b>Other current assets</b>			
1541 Prepaid Insurance	5,736.60	0.00	5,736.60
1542 Prepaid Weather Modification	12,450.00	0.00	12,450.00
<b>Total Other current assets</b>	<b>18,186.60</b>	<b>0.00</b>	<b>18,186.60</b>
<b>Total Current Assets</b>	<b>4,682,824.84</b>	<b>730,146.67</b>	<b>4,750,451.98</b>
<b>Non-Current Assets</b>			
<b>Capital assets</b>			
<b>Work in Process</b>			
1600 Work in Process	1,480,824.88	59,359.95	2,034,945.74
1603.2 Flat Canyon Well	488,623.41	0.00	488,623.41
1603.3 Harper Ward Test Well	509,272.99	0.00	509,272.99
<b>Total Work in Process</b>	<b>2,478,721.28</b>	<b>59,359.95</b>	<b>3,032,842.14</b>
<b>Property</b>			
1601 BE County Meter Station	4,633.22	0.00	4,633.22
1602.1 Collinston Project	4,116,322.80	0.00	4,116,322.80
1602.2 Blending Plan~	44,954.67	0.00	44,954.67
1602.3 Waterline Extension-Sierra 202	171,240.65	0.00	171,240.65
1604.1 SW Well 2014	552,034.15	0.00	552,034.15
1605.1 WCWC Connection Line	118,492.32	0.00	118,492.32
1606.2 Bothwell Tank Overflow Pond	2,640.57	0.00	2,640.57
1611 Land and Water Rights	1,242,311.82	0.00	1,242,311.82
1621 Buildings	528,972.99	0.00	528,972.99
1640 Water Distributions Systems - Ot	77,921.71	0.00	77,921.71
1641 Beaver Dam Water System	1,959,379.46	0.00	1,959,379.46
1642 Booster Station	22,535.08	0.00	22,535.08
1643 Bothwell meter station	24,428.11	0.00	24,428.11
1644 Country Classics	89,500.00	0.00	89,500.00
1646 Harper Ward System	1,119,200.63	0.00	1,119,200.63
1647 Honeyville Connection	16,497.50	0.00	16,497.50

**Bear River Water Conservancy District**  
**Standard Financial Report**  
**Operations - 04/01/2024 to 04/30/2024**  
**33.33% of the fiscal year has expired**

	Prior Year Actual	April Actual	Current Year Actual
1648 Newman Well	481,809.72	0.00	481,809.72
1649 RS/NG Meter Station	34,733.35	0.00	34,733.35
1650 Stevenson Farms #1	120,000.00	0.00	120,000.00
1651 TP-Backup Well	293,826.10	0.00	293,826.10
1652 TP 12" bypass system	283,221.18	0.00	283,221.18
1653 Tremonton Project	2,097,405.34	0.00	2,097,405.34
1654 WCorinne/Corinne Mtr Stn	79,881.97	0.00	79,881.97
1655 South Willard Water System	2,976,032.07	0.00	2,976,032.07
1657 BackupWell Enclosure	71,702.02	0.00	71,702.02
1661.1 Equipment	522,589.10	0.00	522,589.10
1661.2 Bothwell System Generator	129,602.70	0.00	129,602.70
1671.3 2020 Dodge Ram Truck	51,148.75	0.00	51,148.75
<b>Total Property</b>	<b>17,233,017.98</b>	<b>0.00</b>	<b>17,233,017.98</b>
<b>Accumulated depreciation</b>			
1721 Accumulated Depreciation	(5,123,578.20)	0.00	(5,123,578.20)
<b>Total Accumulated depreciation</b>	<b>(5,123,578.20)</b>	<b>0.00</b>	<b>(5,123,578.20)</b>
<b>Total Capital assets</b>	<b>14,588,161.06</b>	<b>59,359.95</b>	<b>15,142,281.92</b>
<b>Other non-current assets</b>			
1802 Deferred outflows of resources	138,787.00	0.00	138,787.00
1803 Suspense	23.90	0.00	23.90
<b>Total Other non-current assets</b>	<b>138,810.90</b>	<b>0.00</b>	<b>138,810.90</b>
<b>Total Non-Current Assets</b>	<b>14,726,971.96</b>	<b>59,359.95</b>	<b>15,281,092.82</b>
<b>Total Assets:</b>	<b>19,409,796.80</b>	<b>789,506.62</b>	<b>20,031,544.80</b>
<b>Liabilities and Fund Equity:</b>			
<b>Liabilities:</b>			
<b>Current liabilities</b>			
2131 Accounts payable	(59,537.01)	12,924.34	28,373.23
2132.1 CC - Capital One	(2,934.56)	521.88	(466.39)
2150 CC Clearing Account	2,277.50	0.00	0.00
2330 Customer Rental deposits	(3,190.00)	0.00	(3,190.00)
<b>Total Current liabilities</b>	<b>(63,384.07)</b>	<b>13,446.22</b>	<b>24,716.84</b>
<b>Payroll liabilities</b>			
2211 Accrued wages payable	(16,140.79)	19,002.89	(16,140.79)
2220 Payroll liability clearing	0.00	17,232.92	0.00
2223.1 401K payable	(4,329.05)	(4,415.21)	(4,780.20)
2223.2 Roth payable	(80.77)	(84.00)	(84.00)
2224.1 Additional Life payable	(177.42)	0.00	25.14
2225.1 Dental Insurance payable	(706.73)	0.00	(150.07)
2225.2 Health Insurance payable	(13,402.95)	0.00	(2,797.09)
2225.3 HSA Contributions	(14,877.78)	(288.46)	(2,287.84)
2225.4 Long Term Disability payable	(226.17)	(283.94)	(343.80)
2225.7 Vision Insurance payable	(115.01)	0.00	(24.49)
2226 Suta payable	(270.41)	118.83	(465.47)
2290 Deferred Vacation payable	(14,726.06)	0.00	(14,726.06)
<b>Total Payroll liabilities</b>	<b>(65,053.14)</b>	<b>31,283.03</b>	<b>(41,774.67)</b>
<b>Liabilities</b>			
2501.2 Collinston project	(12,348.00)	0.00	(12,348.00)
2501.3 I/P Newman well	923.00	0.00	923.00
2501.4 I/P Sw project	(14,125.50)	0.00	(14,125.50)
2501.6 I/P b	(3,200.67)	0.00	(3,200.67)
<b>Total Liabilities</b>	<b>(28,751.17)</b>	<b>0.00</b>	<b>(28,751.17)</b>
<b>Long-term liabilities</b>			
2510 Newman 128000232R	(72,000.00)	0.00	(72,000.00)
2513 Tremonton D7380R	(161,000.00)	0.00	(108,000.00)
2515 So Willard 3S096	(645,000.00)	0.00	(543,000.00)
2516 Beaver Dam 3F144	(162,000.00)	0.00	(154,000.00)
2517 Collinston 3F214	(2,058,000.00)	0.00	(1,966,000.00)
2518 Master Plan 3F253P	(40,000.00)	0.00	(30,000.00)
2519 Flat Canyon 3S1740	(42,000.00)	0.00	(42,000.00)
2520 HW Test Well 3S1761	(127,000.00)	0.00	(127,000.00)
<b>Total Long-term liabilities</b>	<b>(3,307,000.00)</b>	<b>0.00</b>	<b>(3,042,000.00)</b>

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	Prior Year Actual	April Actual	Current Year Actual
<b>Deferred inflows</b>			
2601 Net Pension liability	(49,990.00)	0.00	(49,990.00)
2602 Deferred Inflows Of resources	(918,322.73)	0.00	(918,322.73)
<b>Total Deferred Inflows</b>	<b>(968,312.73)</b>	<b>0.00</b>	<b>(968,312.73)</b>
<b>Total Liabilities:</b>	<b>(4,432,501.11)</b>	<b>44,729.25</b>	<b>(4,056,121.73)</b>
<b>Equity - Paid In / Contributed</b>			
2791.1 Cap Contibribtion: Beaver Dam	(1,650.00)	0.00	(1,650.00)
2791.2 Cap Contibribtion: Collinston	(160,242.50)	0.00	(160,242.50)
2791.3 Cap Contibribtion: Harper Subscri	(726,118.00)	0.00	(726,118.00)
2791.4 CapContibribtion: Tremonton Proj	(76,600.00)	0.00	(76,600.00)
2791.5 Cap Contibribtion: Water Systems	(209,500.00)	0.00	(209,500.00)
2791.6 Cap Contibribtion: Contributed Ca	(150,200.02)	0.00	(150,200.02)
2981 Retained Earnings	(13,652,985.17)	(834,235.87)	(14,651,112.55)
<b>Total Equity - Paid In / Contributed</b>	<b>(14,977,295.69)</b>	<b>(834,235.87)</b>	<b>(15,975,423.07)</b>
<b>Total Liabilities and Fund Equity:</b>	<b>(19,409,796.80)</b>	<b>(789,506.62)</b>	<b>(20,031,544.80)</b>
<b>Total Net Position</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

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	Prior Year Actual	April Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
<b>Income or Expense</b>						
<b>Income From Operations:</b>						
<b>Operating income</b>						
<b>Water sales</b>						
5141 Beaver Dam Dry Taps	580.00	50.00	200.00	600.00	400.00	33.33%
5142 Beaver Dam Retail	19,008.25	1,482.00	5,895.25	20,000.00	14,104.75	29.48%
5152 Bothwell M&I Retail	43,010.25	3,092.00	8,922.20	48,000.00	39,077.80	18.59%
5153 Bothwell M&I Wholesale	228,256.64	0.00	117,052.72	292,000.00	174,947.28	40.09%
5161 Collinston Dry Taps	10,890.00	890.00	3,560.00	11,235.00	7,675.00	31.69%
5162 Collinston Retail	49,146.25	3,414.00	13,603.75	56,000.00	42,396.25	24.29%
5163 Collinston Wholesale	56,925.00	0.00	19,762.50	79,000.00	59,237.50	25.02%
5172 Harper Ward Retail	87,004.50	4,624.00	20,886.00	94,000.00	73,114.00	22.22%
5173 Harper Ward Dry Taps	120.00	10.00	40.00	0.00	(40.00)	0.00%
5182 South Willard Retail	1,860.00	160.00	618.00	1,500.00	882.00	41.20%
5183 South Willard Wholesale	23,846.40	0.00	6,975.00	21,500.00	14,525.00	32.44%
5190 Water Testing Reimbursed	180.00	0.00	0.00	240.00	240.00	0.00%
<b>Total Water sales</b>	<b>520,827.29</b>	<b>13,722.00</b>	<b>197,515.42</b>	<b>624,075.00</b>	<b>426,559.58</b>	<b>31.65%</b>
<b>Rental income</b>						
5212 Farm Power Reimbursement	37,521.99	0.00	(2,811.19)	40,000.00	42,811.19	-7.03%
5213 Farm Rent	85,567.03	0.00	87,756.00	80,700.00	(7,056.00)	108.74%
5215 Riverside North Garland Lease	2,156.05	0.00	0.00	2,218.00	2,218.00	0.00%
5216 Ukon Sublease	11,775.20	0.00	12,286.22	12,286.00	(0.22)	100.00%
<b>Total Rental income</b>	<b>137,020.27</b>	<b>0.00</b>	<b>97,231.03</b>	<b>135,204.00</b>	<b>37,972.97</b>	<b>71.91%</b>
<b>Total Operating income</b>	<b>657,847.56</b>	<b>13,722.00</b>	<b>294,746.45</b>	<b>759,279.00</b>	<b>464,532.55</b>	<b>38.82%</b>
<b>Operating expense</b>						
<b>Water system operations</b>						
<b>Payroll expenses</b>						
<b>Wages</b>						
6110 Gross Wages	464,008.81	41,538.53	164,839.51	486,000.00	321,160.49	33.92%
6111 Gross Wages: Bonuses	2,407.50	0.00	2,000.00	0.00	(2,000.00)	0.00%
6112 Trustees Payroll Expense	11,305.00	845.00	2,765.00	10,000.00	7,235.00	27.65%
6144 Payroll Expense-Other	1,602.59	0.00	0.00	4,000.00	4,000.00	0.00%
<b>Total Wages</b>	<b>479,323.90</b>	<b>42,383.53</b>	<b>169,604.51</b>	<b>500,000.00</b>	<b>330,395.49</b>	<b>33.92%</b>
<b>Benefits</b>						
6131 FICA Expense	35,992.02	3,231.33	12,886.56	38,097.00	25,210.44	33.83%
6132 SUTA Expense	935.19	127.14	508.90	1,045.00	536.10	48.70%
6133 Employee Health Insurance	127,958.05	5,303.08	42,424.04	137,850.00	95,425.96	30.78%
6134 Dental Insurance Expense	7,084.81	282.23	2,238.34	7,500.00	5,261.66	29.84%
6135 Employee Life Insurance	663.55	25.24	201.92	637.00	435.08	31.70%
6136 Employee LT Disability	2,247.10	176.12	799.72	2,596.00	1,796.28	30.81%
6138 Vision Insurance Expense	1,123.72	45.26	362.08	1,245.00	882.92	29.08%
6139 HSA Contribution-Employer Paid	28,672.59	15.75	62.75	24,000.00	23,937.25	0.26%
6140 Retirement & Benefits	90,668.50	7,126.45	32,368.33	89,650.00	57,281.67	36.11%
6141 Workers Compensation	5,199.32	268.64	1,194.07	4,500.00	3,305.93	26.53%
6143 General Gov Pension Expense	(31,926.00)	0.00	0.00	2,880.00	2,880.00	0.00%
<b>Total Benefits</b>	<b>268,618.85</b>	<b>16,601.24</b>	<b>93,046.71</b>	<b>310,000.00</b>	<b>216,953.29</b>	<b>30.02%</b>
<b>Total Payroll expenses</b>	<b>747,942.75</b>	<b>58,984.77</b>	<b>262,651.22</b>	<b>810,000.00</b>	<b>547,348.78</b>	<b>32.43%</b>
<b>Operations</b>						
6191 Uniforms-Office Personnel	400.00	65.02	161.97	450.00	288.03	35.99%
6192 Uniforms-Systems Operators	877.43	0.00	174.99	600.00	425.01	29.17%
6210 Memberships & Registrations	14,639.42	500.00	4,711.50	8,000.00	3,288.50	58.89%
6231 Conferences Training	6,375.71	320.00	1,285.00	10,000.00	8,715.00	12.85%
6232 Mileage Reimbursement	9,378.11	328.30	5,216.26	10,000.00	4,783.74	52.16%
6233 Travel Expenses	6,326.10	318.48	4,987.26	8,000.00	3,012.74	62.34%
6241 Office Supplies & Postage	12,971.88	2,167.20	3,845.04	12,000.00	8,154.96	32.04%
6261 Automotive Repairs	7,572.74	1,521.35	2,670.41	8,000.00	5,329.59	33.38%
6262 Building Repairs & Maintenance	4,212.17	556.87	1,710.35	22,500.00	20,789.65	7.60%
6263 Computer/Networking	10,903.41	1,683.61	9,875.61	11,000.00	1,124.39	89.78%
6264 Equipment Repairs	129.64	0.00	0.00	350.00	350.00	0.00%
6265 Machinery & Equipment	1,499.00	0.00	0.00	0.00	0.00	0.00%
6266 Material & Supplies	21.01	0.00	0.00	0.00	0.00	0.00%
6281 Utilities Utilities	12,497.21	977.86	4,749.16	10,000.00	5,250.84	47.49%
6282 Telephone Telephone	10,226.29	1,346.45	3,637.81	10,000.00	6,362.19	36.38%

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	<u>Prior Year Actual</u>	<u>April Actual</u>	<u>Current Year Actual</u>	<u>Revised Budget</u>	<u>Remaining Budget</u>	<u>% Earned/ Used</u>
6293 Licenses and Permits	0.00	0.00	0.00	250.00	250.00	0.00%
6311 Legal	23,413.88	4,913.90	17,437.30	60,000.00	42,562.70	29.06%
6312 Accounting	29,012.80	0.00	19,000.00	25,000.00	6,000.00	76.00%
6313 Engineering	87,376.58	2,490.70	24,142.69	70,000.00	45,857.31	34.49%
6313.5 BR Canal PL 566	75,672.80	0.00	102,429.20	750,000.00	647,570.80	13.66%
6314 Exploration & Studies	93,496.98	10,395.00	14,564.00	150,000.00	135,436.00	9.71%
6315 Beaver Dam Supply Analysis	6,843.75	0.00	0.00	0.00	0.00	0.00%
6322 County Water Master Plan	0.00	0.00	4,168.00	0.00	(4,168.00)	0.00%
6448 Equipment and Tools	4,979.61	0.00	1,438.78	80,000.00	78,561.22	1.80%
6449 Operating Supplies	24,420.42	109.83	901.07	45,000.00	44,098.93	2.00%
6450 Beaver Dam O&M Expenses	14,978.75	594.67	19,794.31	30,000.00	10,205.69	65.98%
6451 Bothwell System O&M Expenses	103,324.66	6,388.86	30,092.07	140,000.00	109,907.93	21.49%
6452 Collinston System O&M Expense	82,646.05	1,323.48	51,158.36	75,000.00	23,841.64	68.21%
6453 Harper Ward System O&M Expe	67,413.77	30.26	22,027.98	125,000.00	102,972.02	17.62%
6454 So Willard System O&M Expens	28,158.10	774.97	22,315.17	30,000.00	7,684.83	74.38%
6456 SCADA	39,309.88	289.20	6,290.86	50,000.00	43,709.14	12.58%
6457 System O&M Expenses Fuel	16,650.25	981.08	3,820.37	25,000.00	21,179.63	15.28%
6460 Contracted-Misc Services	2,664.32	0.00	97.60	5,000.00	4,902.40	1.95%
6461 Water Service Connection Costs	7,777.72	1,600.00	1,600.00	10,000.00	8,400.00	16.00%
6480 Weather Modification Expense	53,456.38	8,722.06	35,745.00	56,100.00	20,355.00	63.72%
6490 Advertising Advertising	5,489.66	0.00	0.00	7,000.00	7,000.00	0.00%
6491 Printing and Reproduction	3,203.24	228.03	866.32	5,000.00	4,133.68	17.33%
6510 Auto Insurance	1,627.96	0.00	0.00	4,000.00	4,000.00	0.00%
6511 Bonds	3,631.85	0.00	1,850.50	3,000.00	1,149.50	61.68%
6512 Liability Insurance	8,284.34	0.00	62.02	10,000.00	9,937.98	0.62%
6611 Bank Service Charges	856.00	105.00	547.95	1,000.00	452.05	54.80%
6612 Merchant Card Services	2,779.20	228.37	790.97	3,500.00	2,709.03	22.60%
6613 Bad Debt Expense	4,312.50	0.00	0.00	150.00	150.00	0.00%
<b>Total Operations</b>	<b>889,811.57</b>	<b>48,960.55</b>	<b>424,165.88</b>	<b>1,870,900.00</b>	<b>1,446,734.12</b>	<b>22.67%</b>
<b>Water purchased</b>						
6672 Water Purchased-BC	48,947.55	4,073.14	16,292.56	50,000.00	33,707.44	32.59%
6673 Water Purchased-Deweyville	33,870.25	5,000.00	5,000.00	20,000.00	15,000.00	25.00%
<b>Total Water purchased</b>	<b>82,817.80</b>	<b>9,073.14</b>	<b>21,292.56</b>	<b>70,000.00</b>	<b>48,707.44</b>	<b>30.42%</b>
<b>Depreciation</b>						
6690 Depreciation Depreciation	361,088.63	0.00	0.00	400,000.00	400,000.00	0.00%
<b>Total Depreciation</b>	<b>361,088.63</b>	<b>0.00</b>	<b>0.00</b>	<b>400,000.00</b>	<b>400,000.00</b>	<b>0.00%</b>
<b>Total Water system operations</b>	<b>2,081,660.75</b>	<b>117,018.46</b>	<b>708,109.66</b>	<b>3,150,900.00</b>	<b>2,442,790.34</b>	<b>22.47%</b>
<b>Total Operating expense</b>	<b>2,081,660.75</b>	<b>117,018.46</b>	<b>708,109.66</b>	<b>3,150,900.00</b>	<b>2,442,790.34</b>	<b>22.47%</b>
<b>Total Income From Operations:</b>	<b>(1,423,813.19)</b>	<b>(103,296.46)</b>	<b>(413,363.21)</b>	<b>(2,391,621.00)</b>	<b>(1,978,257.79)</b>	<b>17.28%</b>
<b>Non-Operating Items:</b>						
<b>Non-operating income</b>						
<b>Property taxes</b>						
5501 Property Taxes	2,032,250.22	0.00	248,826.93	1,684,175.00	1,435,348.07	14.77%
5502 Property Tax RDA	0.00	0.00	0.00	125,080.00	125,080.00	0.00%
<b>Total Property taxes</b>	<b>2,032,250.22</b>	<b>0.00</b>	<b>248,826.93</b>	<b>1,809,255.00</b>	<b>1,560,428.07</b>	<b>13.75%</b>
<b>Grants</b>						
5510 State Grants	0.00	900,000.00	900,000.00	150,000.00	(750,000.00)	600.00%
5511 Weather Modification	26,289.31	0.00	21,900.00	29,200.00	7,300.00	75.00%
5515 Federal Grants	419,777.21	24,801.63	148,415.24	0.00	(148,415.24)	0.00%
5515.1 BR Canal PL 566	0.00	0.00	57,362.50	0.00	(57,362.50)	0.00%
5516 County ARPA Fund Grant	622,041.12	0.00	0.00	0.00	0.00	0.00%
<b>Total Grants</b>	<b>1,068,107.64</b>	<b>924,801.63</b>	<b>1,127,677.74</b>	<b>179,200.00</b>	<b>(948,477.74)</b>	<b>629.28%</b>
<b>Impact fees</b>						
5520 Other income	452.00	0.00	0.00	0.00	0.00	0.00%
5522 Bothwell Impact Fees	46,500.00	0.00	0.00	0.00	0.00	0.00%
5524 Harper Ward Impact Fees	5,380.00	0.00	0.00	0.00	0.00	0.00%
<b>Total Impact fees</b>	<b>52,332.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>
<b>Other non-operating income</b>						
5310 Connection Fees Collected	17,014.00	0.00	2,969.00	15,000.00	12,031.00	19.79%
5410 Finance Charge Income	4,321.90	380.00	1,540.00	2,800.00	1,260.00	55.00%
5610 Interest Income	182,822.79	13,350.70	59,560.42	60,000.00	439.58	99.27%

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	Prior Year Actual	April Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
5631 Contributed Capital	0.00	0.00	0.00	88,150.00	88,150.00	0.00%
<b>Total Other non-operating income</b>	<b>204,158.69</b>	<b>13,730.70</b>	<b>64,069.42</b>	<b>165,950.00</b>	<b>101,880.58</b>	<b>38.61%</b>
<b>Total Non-operating income</b>	<b>3,356,848.55</b>	<b>938,532.33</b>	<b>1,440,574.09</b>	<b>2,154,405.00</b>	<b>713,830.91</b>	<b>66.87%</b>
<b>Non-operating expense</b>						
<b>Interest expense</b>						
6810 Loan Principal Payments	0.00	0.00	0.00	323,000.00	323,000.00	0.00%
6813 Collinston 3F Series 2014	12,347.99	0.00	12,348.00	12,348.00	0.00	100.00%
6815 Newman DDW R	(768.08)	0.00	0.00	0.00	0.00	0.00%
6816 South Willard DDW S096	15,485.12	0.00	14,125.50	14,126.00	0.50	100.00%
6819 Tremonton B DWR RD R	3,557.32	0.00	1,610.00	3,230.00	1,620.00	49.85%
6820 2022 Multi Project #3S1849	0.00	0.00	0.00	35,000.00	35,000.00	0.00%
<b>Total Interest expense</b>	<b>30,622.35</b>	<b>0.00</b>	<b>28,083.50</b>	<b>387,704.00</b>	<b>359,620.50</b>	<b>7.24%</b>
<b>Contributions to other governments</b>						
6910 Contr. to other Gov'ts-RDA Encr	0.00	0.00	0.00	125,080.00	125,080.00	0.00%
6911 Contr. to Other Governments	132,110.32	1,000.00	1,000.00	0.00	(1,000.00)	0.00%
<b>Total Contributions to other governme</b>	<b>132,110.32</b>	<b>1,000.00</b>	<b>1,000.00</b>	<b>125,080.00</b>	<b>124,080.00</b>	<b>0.80%</b>
<b>Total Non-operating expense</b>	<b>162,732.67</b>	<b>1,000.00</b>	<b>29,083.50</b>	<b>512,784.00</b>	<b>483,700.50</b>	<b>5.67%</b>
<b>Total Non-Operating Items:</b>	<b>3,194,115.88</b>	<b>937,532.33</b>	<b>1,411,490.59</b>	<b>1,641,621.00</b>	<b>230,130.41</b>	<b>85.98%</b>
<b>Total Income or Expense</b>	<b>1,770,302.69</b>	<b>834,235.87</b>	<b>998,127.38</b>	<b>(750,000.00)</b>	<b>(1,748,127.38)</b>	<b>-133.08%</b>

**Bear River Water Conservancy District  
Check Register**

**All Bank Accounts - 04/01/2024 to 04/30/2024**

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
1Wire Fiber	3857	1418304	04/01/2024	04/04/2024	394.44	Internet & Phone Service	6282 - Telephone Telephone	
Baxter, Chance	3858	R10401243	04/01/2024	04/04/2024	150.00	Quarterly Phone Reimbursement	6282 - Telephone Telephone	
BIG O TIRES	3859	044107-206095	03/25/2024	04/04/2024	142.97	Dodge Service	6261 - Automotive Repairs	
Brigham City Corporation - Utilities	3860	3312024	03/31/2024	04/04/2024	74.79	2/21/2024-3/21/2024 Shed	6281 - Utilities Utilities	
Brigham City Corporation - Utilities	3860	33120242	03/31/2024	04/04/2024	493.40	2/21/2024-3/22/2024 Office	6281 - Utilities Utilities	
Brigham City Corporation - Utilities	3860	33120243	03/31/2024	04/04/2024	4,073.14	2/29/2024-3/29/2024	6672 - Water Purchased-BC	
					\$4,641.33			
Brigham City Lab	3861	10433	03/27/2024	04/04/2024	20.00	240311-19 Beaver Dam	6450 - Beaver Dam O&M Expenses	
Brigham City Lab	3861	10433	03/27/2024	04/04/2024	20.00	240311-20 Riverside North Garland	6451 - Bothwell System O&M Expense	
Brigham City Lab	3861	10433	03/27/2024	04/04/2024	20.00	240311-21 Bothwell	6451 - Bothwell System O&M Expense	
Brigham City Lab	3861	10433	03/27/2024	04/04/2024	20.00	240311-27 South Willard	6454 - So Willard System O&M Expense	
Brigham City Lab	3861	10433	03/27/2024	04/04/2024	20.00	240311-28 Harper Ward	6453 - Harper Ward System O&M Expense	
Brigham City Lab	3861	10433	03/27/2024	04/04/2024	20.00	240311-29 Hot Springs	6454 - So Willard System O&M Expense	
Brigham City Lab	3861	10433	03/27/2024	04/04/2024	20.00	240311-30 Collinston	6452 - Collinston System O&M Expense	
Brigham City Lab	3861	10433	03/27/2024	04/04/2024	20.00	240311-51 Flat Canyon	6452 - Collinston System O&M Expense	
Brigham City Lab	3861	10433	03/27/2024	04/04/2024	20.00	240311-69 Flat Canyon	6452 - Collinston System O&M Expense	
Brigham City Lab	3861	10433	03/27/2024	04/04/2024	60.00	240311-52 Riverside North Garland	6451 - Bothwell System O&M Expense	
					\$240.00			
Chemtech Ford	3862	24C1217	03/27/2024	04/04/2024	2,045.00	PSA - New Source (complete) AP	6452 - Collinston System O&M Expense	
Deweyville Town	3863	1qr2024	04/04/2024	04/04/2024	5,000.00	1st quarter 2024	6673 - Water Purchased-Deweyville	
Econo Waste Inc	3864	625308	04/01/2024	04/04/2024	137.00	Trash Removal Service - dumpster	6262 - Building Repairs & Maintenance	
Greer's Hardware	3865	A330243	03/01/2024	04/04/2024	4.79	Operating Supplies	6449 - Operating Supplies	
Greer's Hardware	3865	A330537	03/13/2024	04/04/2024	44.97	Operating Supplies	6449 - Operating Supplies	
					\$49.76			
Griswold Industries	3866	889109	03/13/2024	04/04/2024	2,420.83	Labor and Travel	6451 - Bothwell System O&M Expense	
Hansen Allen & Luce Inc.	3867	51560	03/15/2024	04/04/2024	3,247.95	2/1/2024-2/29/2024	1600 - Work in Process	
Jeppesen, Kylee	3868	R10401245	04/01/2024	04/04/2024	150.00	Quarterly Phone Reimbursement	6282 - Telephone Telephone	
Larsen, Destry	3869	412024	04/01/2024	04/04/2024	150.00	Telephone Reimbursement	6282 - Telephone Telephone	
Les Olson JT	3870	MNS42716	03/20/2024	04/04/2024	654.14	Monthly IT Support	6263 - Computer/Networking	
Mackley, Carl	3871	R10401246	04/01/2024	04/04/2024	150.00	Quarterly Phone Reimbursement	6282 - Telephone Telephone	
Maise Group LLC	3872	DTLV23986	03/08/2024	04/04/2024	800.00	March Support - Final Payment	6263 - Computer/Networking	
Mellen Glass	3873	49898	03/22/2024	04/04/2024	51.00	Window Screen Replacement	6262 - Building Repairs & Maintenance	
Mountainland Supply Company	3874	S105448615.002	02/15/2024	04/04/2024	846.22	OMNI Replacement parts	6450 - Beaver Dam O&M Expenses	
Mountainland Supply Company	3874	S105964868.003	02/15/2024	04/04/2024	15.60		6450 - Beaver Dam O&M Expenses	
					\$861.82			
O'Reilly	3875	3103-393114	03/25/2024	04/04/2024	37.28	wiper blades	6261 - Automotive Repairs	
Orkin	3876	259472560	04/01/2024	04/04/2024	94.99	Monthly Service 4/2024	6262 - Building Repairs & Maintenance	
Rocky Mountain Power	3877	3192024	03/19/2024	04/04/2024	205.54	2/16/2024-3/18/2024 FCW (Contract)	6452 - Collinston System O&M Expense	
Rocky Mountain Power	3877	3192024	03/19/2024	04/04/2024	255.48	2/16/2024-3/18/2024 FCW	6452 - Collinston System O&M Expense	
Rocky Mountain Power	3877	3192024	03/19/2024	04/04/2024	1,134.49	2/16/2024-3/18/2024	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	3877	3202024	03/20/2024	04/04/2024	22.67	2/16/2024-3/18/2024	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	3877	3222024	03/22/2024	04/04/2024	1,222.85	2/14/2024-3/14/2024	6454 - So Willard System O&M Expense	
					\$2,841.03			
Square One Printing	3878	435923	04/01/2024	04/04/2024	41.50	Business Cards - Carl, Destry	6241 - Office Supplies & Postage	
Utah State University	3880	2068	04/02/2024	04/04/2024	320.00	Ice Cream - CWMP kickoff meeting	6231 - Conferences Training	

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Uiah Water Users Association	3881	442024	04/01/2024	04/04/2024	500.00	2024 Membership Dues	6210 - Memberships & Registrations	
Williams, Jamie	3882	R10401247	04/01/2024	04/04/2024	150.00	quarterly phone reimbursement	6282 - Telephone	
Williams, Richard	3883	R10401248	04/01/2024	04/04/2024	150.00	Quarterly Phone Reimbursement	6282 - Telephone	
Thatcher Company	3884	2024100103571	03/12/2024	04/04/2024	1,045.10	Chlorine - Beaver Dam	6450 - Beaver Dam O&M Expenses	
Thatcher Company	3884	2024100103571	03/12/2024	04/04/2024	1,045.10	Chlorine - Bothwell	6451 - Bothwell System O&M Expense	
Thatcher Company	3884	2024100103571	03/12/2024	04/04/2024	1,045.10	Chlorine - Collinston	6452 - Collinston System O&M Expense	
Thatcher Company	3884	2024100103571	03/12/2024	04/04/2024	1,045.10	Chlorine - Harper Ward	6453 - Harper Ward System O&M Expense	
Thatcher Company	3884	2024100103571	03/12/2024	04/04/2024	1,045.10	Chlorine - South Willard	6454 - So Willard System O&M Expense	
BIG O TIRES	3885	044107-204929	03/07/2024	04/11/2024	112.96	2016 Chev - oil change and service	6261 - Automotive Repairs	
Ace Hardware	3886	055930/1	03/12/2024	04/24/2024	23.98	batteries	6449 - Operating Supplies	
Ace Hardware	3886	056124/1	03/27/2024	04/24/2024	36.66	supplies	6449 - Operating Supplies	
Ace Hardware	3886	3312024	03/31/2024	04/24/2024	5.00	Finance Charge	6449 - Operating Supplies	
BIG O TIRES	3887	044107-209022	04/23/2024	04/24/2024	99.00	2016 Chev repairs	6261 - Automotive Repairs	
Bugnappers	3888	147136	04/10/2024	04/24/2024	64.00	Ornamental Bed and Weed Control	6262 - Building Repairs & Maintenance	
Bugnappers	3888	148087	04/05/2024	04/24/2024	39.00	Lawn application 4/5/2024	6262 - Building Repairs & Maintenance	
Bugnappers	3888	148088	04/05/2024	04/24/2024	39.00	Turf Insect Control	6262 - Building Repairs & Maintenance	
Bugnappers	3888	150337	04/05/2024	04/24/2024	39.00	Liquid De-Thatching 4/5/2024	6262 - Building Repairs & Maintenance	
Capital One	3889	532024	04/23/2024	04/24/2024	1,178.34	3/10/2024-4/8/2024	2150 - CC Clearing Account	
Chemtech Ford	3890	24D1369	04/18/2024	04/24/2024	40.00	TDS- Newman Well	6451 - Bothwell System O&M Expense	
Chemtech Ford	3890	24D1375	04/19/2024	04/24/2024	129.00	Metals preparation	6450 - Beaver Dam O&M Expenses	
Chemtech Ford	3890	24D1380	04/19/2024	04/24/2024	43.00	Metals preparation	6450 - Beaver Dam O&M Expenses	
Child Richards	3891	139954	03/31/2024	04/24/2024	19,000.00	2023 Audit/Single Audit (Grant Money)	6312 - Accounting	
Division of Wildlife Resources	3892	2451000352	04/10/2024	04/24/2024	6,388.40	Easements	1600 - Work in Process	
Dominion Energy	3893	4222024	04/22/2024	04/24/2024	317.36	3/21/2024-4/22/2024	6281 - Utilities Utilities	
Freedom Mailing Services, Inc.	3894	47592	04/04/2024	04/24/2024	207.20	Monthly Utility Bills - April 2024	6491 - Printing and Reproduction	
Golden Spike Electric	3895	27616	04/03/2024	04/24/2024	6,089.73	Well House Vault	1600 - Work in Process	
Hansen & Associates	3896	24-0419	04/10/2024	04/24/2024	3,080.18	Easements for new wateline (progress billing #2)	1600 - Work in Process	
Hansen Allen & Luce Inc.	3897	51675	04/04/2024	04/24/2024	2,490.70	3/1/2024-3/31/2024	6313 - Engineering	
Hansen Allen & Luce Inc.	3897	51842	04/17/2024	04/24/2024	1,031.50	3/1/2024-3/31/2024	1600 - Work in Process	
In-Situ	3898	HV20872	03/17/2024	04/24/2024	16.33	Professional Cellular	6452 - Collinston System O&M Expense	
In-Situ	3898	HV21223	04/01/2024	04/24/2024	423.33	Professional Cellular	6452 - Collinston System O&M Expense	
JUB Engineers - Logan	3899	0171629	03/27/2024	04/24/2024	4,168.00	County Water Master Plan (CIB)	6322 - County Water Master Plan	
JUB Engineers - Logan	3899	0171629	03/27/2024	04/24/2024	4,169.00	County Water Master Plan (BRWCD)	6314 - Exploration & Studies	
Mountainland Supply Company	3900	S106041095.001	04/15/2024	04/24/2024	52.12	Parts	6451 - Bothwell System O&M Expense	
O'Reilly	3901	3103393114	03/25/2024	04/24/2024	37.26	Auto Parts	6261 - Automotive Repairs	
PEAK Companies	3902	1386197	04/23/2024	04/24/2024	143.88	5/1/2024-7/31/2024 Monitoring	6262 - Building Repairs & Maintenance	
Rocky Mountain Power	3903	4112024	04/11/2024	04/24/2024	23.32	3/12/2024-4/10/2024	6451 - Bothwell System O&M Expense	

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Rocky Mountain Power	3903	41120242	04/11/2024	04/24/2024	11.69	3/11/2024-4/9/2024	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	3903	4122024	04/12/2024	04/24/2024	61.05	3/28/2024-4/4/2024	6452 - Collinston System O&M Expense	
Rocky Mountain Power	3903	4172024	04/17/2024	04/24/2024	21.84	3/18/2024-4/16/2024	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	3903	442024	04/06/2024	04/24/2024	10.26	3/5/2024-4/3/2024	6453 - Harper Ward System O&M Expense	
Rocky Mountain Power	3903	482024	04/08/2024	04/24/2024	263.95	3/7/2024-4/5/2024	6452 - Collinston System O&M Expense	
Rocky Mountain Power	3903	4820242	04/08/2024	04/24/2024	362.64	3/7/2024-4/5/2024	6450 - Beaver Dam O&M Expense	
Rocky Mountain Power	3903	4820243	04/08/2024	04/24/2024	47.85	3/7/2024-4/5/2024	6452 - Collinston System O&M Expense	
Rocky Mountain Power	3903	4820244	04/08/2024	04/24/2024	347.26	3/7/2024-4/5/2024	6452 - Collinston System O&M Expense	
					\$1,149.86			
SKM Inc.	3904	27444	04/12/2024	04/24/2024	2,726.80	SCADA	1600 - Work in Process	
Smith Hartvigsen	3905	62821	03/31/2024	04/24/2024	4,340.90	3/1/2024-3/31/2024 General Matters	6311 - Legal	
Smith Hartvigsen	3905	62822	03/31/2024	04/24/2024	608.50	Collinston Well Project	1600 - Work in Process	
Smith Hartvigsen	3905	62823	03/31/2024	04/24/2024	61.50	Drinking Water Loan 2022	6311 - Legal	
					\$5,011.90			
Stive Workplace Solutions	3906	WC-165821-1	04/12/2024	04/24/2024	130.74	supplies (paper, storage boxes)	6241 - Office Supplies & Postage	
UPPER CASE Printing, Ink.	3907	1607	04/03/2024	04/24/2024	20.83	bill insert - new rates	6491 - Printing and Reproduction	
Verizon	3908	9960954311	04/06/2024	04/24/2024	40.01	Bothwell SCADA Communications	6451 - Bothwell System O&M Expense	
Verizon	3908	9960954311	04/06/2024	04/24/2024	40.01	Bothwell SCADA Communications	6451 - Bothwell System O&M Expense	
Verizon	3908	9960954311	04/06/2024	04/24/2024	40.01	Bothwell SCADA Communications	6451 - Bothwell System O&M Expense	
Verizon	3908	9960954311	04/06/2024	04/24/2024	40.01	Collinston SCADA Communications	6452 - Collinston System O&M Expense	
Verizon	3908	9960954311	04/06/2024	04/24/2024	40.01	Collinston SCADA Communications	6452 - Collinston System O&M Expense	
Verizon	3908	9960954311	04/06/2024	04/24/2024	40.01	Collinston SCADA Communications	6452 - Collinston System O&M Expense	
Verizon	3908	9960954311	04/06/2024	04/24/2024	40.01	Collinston SCADA Communications	6452 - Collinston System O&M Expense	
Verizon	3908	9960954311	04/06/2024	04/24/2024	40.03	BD SCADA Communications	6450 - Beaver Dam O&M Expense	
Verizon	3908	9960954311	04/06/2024	04/24/2024	52.01	Telephone	6282 - Telephone Telephone	
					\$372.11			
PEHP Group Insurance	3909	4202024	04/24/2024	04/24/2024	0.15	accrual adjustment	6133 - Employee Health Insurance	
PEHP Group Insurance	3909	PR033024-637	04/02/2024	04/24/2024	0.75	AD&D Employee	2225.2 - Health Insurance payable	
PEHP Group Insurance	3909	PR033024-637	04/02/2024	04/24/2024	25.24	Group Term Life Ins	2224.1 - Additional Life payable	
PEHP Group Insurance	3909	PR033024-637	04/02/2024	04/24/2024	45.26	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	3909	PR033024-637	04/02/2024	04/24/2024	76.04	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	3909	PR033024-637	04/02/2024	04/24/2024	278.33	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	3909	PR041324-637	04/16/2024	04/24/2024	5,302.18	Health Insurance	2225.2 - Health Insurance payable	
PEHP Group Insurance	3909	PR041324-637	04/16/2024	04/24/2024	0.75	AD&D Employee	2224.1 - Additional Life payable	
PEHP Group Insurance	3909	PR041324-637	04/16/2024	04/24/2024	25.24	Group Term Life Ins	2225.2 - Health Insurance payable	
PEHP Group Insurance	3909	PR041324-637	04/16/2024	04/24/2024	45.26	Vision Insurance	2224.1 - Additional Life payable	
PEHP Group Insurance	3909	PR041324-637	04/16/2024	04/24/2024	76.04	Additional Life	2225.1 - Dental Insurance payable	
PEHP Group Insurance	3909	PR041324-637	04/16/2024	04/24/2024	278.33	Dental Insurance	2225.2 - Health Insurance payable	
PEHP Group Insurance	3909	PR041324-637	04/16/2024	04/24/2024	5,302.18	Health Insurance	2224.1 - Additional Life payable	
					\$11,455.75			
Bear River Canal Company	3910	70	04/24/2024	04/24/2024	3,000.00	Pipe Crossing	1600 - Work in Process	
Health Equity	3911	3202mtw	04/01/2024	04/24/2024	15.75	Monthly account fees - April 2024	6139 - HSA Contribution-Employer Paid	
Hansen Allen & Luce Inc.	3914	51665	04/04/2024	04/30/2024	5,608.70	3/1/2024-3/31/2024	1600 - Work in Process	
Hansen Allen & Luce Inc.	3914	51666	04/04/2024	04/30/2024	3,476.40	3/1/2024-3/31/2024	1600 - Work in Process	
					\$9,085.10			
Rocky Mountain Power Special	3915	7181507	04/29/2024	04/30/2024	27,956.24	General Service Contract-Harper Ward Well	1600 - Work in Process	
DGO/Fleet Operations-Fuel Network	3916	F2409E00748	04/01/2024	04/30/2024	-139.13	Set Refund	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3916	F2409E00748	04/01/2024	04/30/2024	80.28	28506316	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3916	F2409E00748	04/01/2024	04/30/2024	85.76	28588511	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3916	F2409E00748	04/01/2024	04/30/2024	86.15	28811777	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3916	F2409E00748	04/01/2024	04/30/2024	88.19	28770542	6457 - System O&M Expenses Fuel	

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DGO/Fleet Operations-Fuel Network	3916	F2409E00748	04/01/2024	04/30/2024	88.97	28721994	6457 - System O&M Expenses Fuel	6457 - System O&M Expenses Fuel
DGO/Fleet Operations-Fuel Network	3916	F2409E00748	04/01/2024	04/30/2024	90.43	28689852	6457 - System O&M Expenses Fuel	6457 - System O&M Expenses Fuel
DGO/Fleet Operations-Fuel Network	3916	F2409E00748	04/01/2024	04/30/2024	93.06	28655055	6457 - System O&M Expenses Fuel	6457 - System O&M Expenses Fuel
DGO/Fleet Operations-Fuel Network	3916	F2409E00748	04/01/2024	04/30/2024	93.39	28573556	6457 - System O&M Expenses Fuel	6457 - System O&M Expenses Fuel
DGO/Fleet Operations-Fuel Network	3916	F2409E00748	04/01/2024	04/30/2024	97.92	28640233	6457 - System O&M Expenses Fuel	6457 - System O&M Expenses Fuel
DGO/Fleet Operations-Fuel Network	3916	F2409E00748	04/01/2024	04/30/2024	103.69	28736973	6457 - System O&M Expenses Fuel	6457 - System O&M Expenses Fuel
DGO/Fleet Operations-Fuel Network	3916	F2409E00748	04/01/2024	04/30/2024	105.34	28620888	6457 - System O&M Expenses Fuel	6457 - System O&M Expenses Fuel
DGO/Fleet Operations-Fuel Network	3916	F2409E00748	04/01/2024	04/30/2024	107.03	28796816	6457 - System O&M Expenses Fuel	6457 - System O&M Expenses Fuel
					\$981.08			
Adobe	CC	2731447889	04/09/2024	04/09/2024	21.37	Adobe Subscription Monthly (Jamie)	6241 - Office Supplies & Postage	6241 - Office Supplies & Postage
Amazon	CC	5866689	04/22/2024	04/22/2024	94.92	office supplies	6241 - Office Supplies & Postage	6241 - Office Supplies & Postage
Amazon	CC	6479456	04/11/2024	04/11/2024	91.73	office supplies	6241 - Office Supplies & Postage	6241 - Office Supplies & Postage
Beehive Grill	CC	492024	04/09/2024	04/09/2024	45.99	Lunch Meeting (Destry, Carl & Nate Dauge)	6241 - Office Supplies & Postage	6241 - Office Supplies & Postage
Firehouse Pizza	CC	1456359	04/22/2024	04/22/2024	68.38	staff business lunch	6241 - Office Supplies & Postage	6241 - Office Supplies & Postage
Goodwood	CC	532024	04/05/2024	04/05/2024	190.07	Staff Office Meeting	6241 - Office Supplies & Postage	6241 - Office Supplies & Postage
GoToMeeting	CC	357556251	04/17/2024	04/17/2024	144.00	GoToMeeting plan renewal	6241 - Office Supplies & Postage	6241 - Office Supplies & Postage
					\$656.46			
Dept of Treasury Internal Revenue S	EFT	PR033024-553	04/02/2024	04/04/2024	622.42	Medicare Tax	2221 - Fed & Fica payable	2221 - Fed & Fica payable
Dept of Treasury Internal Revenue S	EFT	PR033024-553	04/02/2024	04/04/2024	1,347.00	Federal Income Tax	2221 - Fed & Fica payable	2221 - Fed & Fica payable
Dept of Treasury Internal Revenue S	EFT	PR033024-553	04/02/2024	04/04/2024	2,661.42	Social Security Tax	2221 - Fed & Fica payable	2221 - Fed & Fica payable
Dept of Treasury Internal Revenue S	EFT	PR033124-553	04/02/2024	04/04/2024	29.06	Medicare Tax	2221 - Fed & Fica payable	2221 - Fed & Fica payable
Dept of Treasury Internal Revenue S	EFT	PR033124-553	04/02/2024	04/04/2024	124.00	Social Security Tax	2221 - Fed & Fica payable	2221 - Fed & Fica payable
Dept of Treasury Internal Revenue S	EFT	PR041324-553	04/16/2024	04/19/2024	495.72	Medicare Tax	2221 - Fed & Fica payable	2221 - Fed & Fica payable
Dept of Treasury Internal Revenue S	EFT	PR041324-553	04/16/2024	04/19/2024	841.00	Federal Income Tax	2221 - Fed & Fica payable	2221 - Fed & Fica payable
Dept of Treasury Internal Revenue S	EFT	PR041324-553	04/16/2024	04/19/2024	2,119.64	Social Security Tax	2221 - Fed & Fica payable	2221 - Fed & Fica payable
Dept of Treasury Internal Revenue S	EFT	PR042724-553	04/30/2024	04/30/2024	704.70	Medicare Tax	2221 - Fed & Fica payable	2221 - Fed & Fica payable
Dept of Treasury Internal Revenue S	EFT	PR042724-553	04/30/2024	04/30/2024	968.00	Federal Income Tax	2221 - Fed & Fica payable	2221 - Fed & Fica payable
Dept of Treasury Internal Revenue S	EFT	PR042724-553	04/30/2024	04/30/2024	3,013.26	Social Security Tax	2221 - Fed & Fica payable	2221 - Fed & Fica payable
Dept of Treasury Internal Revenue S	EFT	PR043024-553	04/30/2024	04/30/2024	24.56	Medicare Tax	2221 - Fed & Fica payable	2221 - Fed & Fica payable
Dept of Treasury Internal Revenue S	EFT	PR043024-553	04/30/2024	04/30/2024	104.78	Social Security Tax	2221 - Fed & Fica payable	2221 - Fed & Fica payable
Dept of Treasury Internal Revenue S	EFT	PR043024-553	04/30/2024	04/30/2024	58.52	04/12/2024-4/30/2024 Small Bal Adjustment	6612 - Merchant Card Services	6612 - Merchant Card Services
Dept of Treasury Internal Revenue S	EFT	4302024	04/30/2024	04/30/2024	-0.05		6132 - SUTA Expense	6132 - SUTA Expense
Dept of Treasury Internal Revenue S	EFT	12024	04/30/2024	04/30/2024	-8.52		2226 - Suta payable	2226 - Suta payable
Utah Dept. of Workforce Services	EFT	PR010624-677	01/09/2024	04/30/2024	49.98	State Unemployment	2226 - Suta payable	2226 - Suta payable
Utah Dept. of Workforce Services	EFT	PR012024-677	01/23/2024	04/30/2024	52.01	State Unemployment	2226 - Suta payable	2226 - Suta payable
Utah Dept. of Workforce Services	EFT	PR013124-677	02/06/2024	04/30/2024	2.81	State Unemployment	2226 - Suta payable	2226 - Suta payable
Utah Dept. of Workforce Services	EFT	PR020324-677	02/06/2024	04/30/2024	51.80	State Unemployment	2226 - Suta payable	2226 - Suta payable
Utah Dept. of Workforce Services	EFT	PR021724-677	02/20/2024	04/30/2024	51.56	State Unemployment	2226 - Suta payable	2226 - Suta payable
Utah Dept. of Workforce Services	EFT	PR030224-677	03/05/2024	04/30/2024	53.84	State Unemployment	2226 - Suta payable	2226 - Suta payable
Utah Dept. of Workforce Services	EFT	PR031624-677	03/19/2024	04/30/2024	51.89	State Unemployment	2226 - Suta payable	2226 - Suta payable
Utah Local Governments Trust	EFT	1611856	03/11/2024	04/23/2024	3.90	Accidental Dental	6134 - Dental Insurance Expense	6134 - Dental Insurance Expense
Utah Local Governments Trust	EFT	1611857	03/11/2024	04/23/2024	259.96	workers comp	6141 - Workers Compensation	6141 - Workers Compensation
Utah Local Governments Trust	EFT	1612264	04/16/2024	04/23/2024	3.90	Accidental Dental	6134 - Dental Insurance Expense	6134 - Dental Insurance Expense
Utah Local Governments Trust	EFT	1612265	04/16/2024	04/23/2024	288.64	workers comp	6141 - Workers Compensation	6141 - Workers Compensation
Utah Retirement Systems	EFT	PR033024-683	04/02/2024	04/08/2024	16.64	URS 401k	2223.1 - 401K payable	2223.1 - 401K payable
Utah Retirement Systems	EFT	PR033024-683	04/02/2024	04/08/2024	144.00	Roh RFA	2223.2 - Roh payable	2223.2 - Roh payable
Utah Retirement Systems	EFT	PR033024-683	04/02/2024	04/08/2024	1,593.90	URS 401k Match	2223.1 - 401K payable	2223.1 - 401K payable
Utah Retirement Systems	EFT	PR033024-683	04/02/2024	04/08/2024	3,693.76	URS Retirement	2223.1 - 401K payable	2223.1 - 401K payable
Utah Retirement Systems	EFT	PR041324-683	04/16/2024	04/16/2024	12.29	URS 401k	2223.2 - Roh payable	2223.2 - Roh payable
Utah Retirement Systems	EFT	PR041324-683	04/16/2024	04/16/2024	84.00	Roh RFA	2223.1 - 401K payable	2223.1 - 401K payable
Utah Retirement Systems	EFT	PR041324-683	04/16/2024	04/16/2024	1,264.79	URS 401k Match	2223.1 - 401K payable	2223.1 - 401K payable
Utah Retirement Systems	EFT	PR041324-683	04/16/2024	04/16/2024	2,947.04	URS Retirement	2223.1 - 401K payable	2223.1 - 401K payable
Utah Retirement Systems	EFT	PR033024-685	04/02/2024	04/04/2024	953.00	State Income Tax	2222 - State Withholding Payable	2222 - State Withholding Payable
Utah Retirement Systems	EFT	PR041324-685	04/16/2024	04/16/2024	737.00	State Income Tax	2222 - State Withholding Payable	2222 - State Withholding Payable
Utah State Tax Commission	EFT	PR042724-685	04/30/2024	04/30/2024	1,078.00	State Income Tax	2222 - State Withholding Payable	2222 - State Withholding Payable
Utah State Tax Commission	EFT	INV-PR011215	03/31/2024	04/05/2024	163.75	March 2023 Services	6612 - Merchant Card Services	6612 - Merchant Card Services
Xpress Bill Pay	EFT	INV-XP012049	04/30/2024	04/30/2024	169.83	customer payment processing	6612 - Merchant Card Services	6612 - Merchant Card Services
					\$26,822.34			
					\$189,497.45			