



Board Meeting Minutes

Wednesday January 24, 2024 @6:00 P.M.
102 West Forest Street
Brigham City, UT 84302

In Attendance:

DJ Bott, Chairman
Lyle Holmgren, Financial Chairman
Lesley Kendrick
Joseph Summers
Jay Capener
Mark Larson

Board Members

Richard Day, Vice-Chairman
Riggin Holmgren
Brodie Calder
Tim Munns
Boyd Bingham

Staff:

General Manager, Carl Mackley
Office Manager, Jamie Williams

Assistant General Manager, Chance Baxter

Vice Chairman DJ Bott - Welcome

Vice-Chairman DJ Bott welcomed all in attendance and called the meeting to order at 6:00 PM.

Invocation & Pledge of Allegiance

Offered by Board Member Boyd Bingham.

Declaration of Conflicts of Interest

Board Member Lyle Holmgren stated that he had a potential conflict of interest regarding the approval of the District's agreement with Tremonton City.

Adoption of the Agenda

Board Member Tim Munns made a motion to approve the agenda. The motion was seconded by Board Member Mark Larson; all members voted aye, motion passed.

Approval of Minutes

December 13, 2023, Meeting

Board Member Mark Larson made a motion to approve the minutes for December 13, 2023 Board Meeting. The motion was seconded by Board Member Richard Day; all members voted aye, motion passed.

Swearing in of New Trustees – Office Manager Jamie Williams

New Board Members: Riggin Holmgren and Lesley Kendrick were sworn-in by Office Manager Jamie Williams.

Recognition of Service of Former Trustees – Vice Chairman DJ Bott

Vice-Chairman DJ Bott Recognized David Forsgren, former Chairman, for his many years of service beginning in 1988 and Charles Holmgren, former Financial Chairman, for his many years of service beginning in 2003.

<DRAFT>

Election of Officers – Vice Chairman DJ Bott

Vice-Chairman DJ Bott opened nominations for the office of Chairman. Board Member Brodie Calder made a motion to nominate DJ Bott as Chairman. Board Member Mark Larson made a motion to suspend the rules and appoint DJ Bott as Chairman by acclamation. The motion was seconded by Jay Capener; all members voted aye; motion passed.

Chairman DJ Bott opened nominations for the office of Vice-Chairman. Board Member Lyle Holmgren made a motion to nominate Jay Capener as Vice-Chairman and Board Member Jay Capener made a motion to nominate Richard Day as Vice-Chairman. Board Member Jay Capener stated he would not like to serve as Vice-Chairman if Richard Day was willing. Board Member Lyle Holmgren withdrew his motion to nominate Jay Capener as Vice-Chairman. Board Member Tim Munns made a motion to suspend the rules and appoint Richard Day as Vice-Chairman by acclamation; all members voted aye; motion passed.

Chairman DJ Bott opened nominations for the office of Financial Chairman. Board Member Brodie Calder made a motion to nominate Lyle Holmgren as Financial Chairman. The motion was seconded by Board Member Riggan Holmgren. Board Member Jay Capener made a motion to suspend the rules and appoint Lyle Holmgren as Financial Chairman; all members voted aye; motion passed.

Retail Rate Hearing – Chairman DJ Bott

Chairman DJ Bott turned the time over to General Manager Carl Mackley to present information on the proposed retail rates. General Manager Mackley stated that in 2023 BRWCD completed a financial study. One of the recommendations from that study was to standardize the retail rates and tiers across BRWCD's five water systems. General Manager Mackley explained that standardizing the rates and tiers across all five systems will help the District in its conservation efforts. Mr. Mackley further explained that the purpose of the updated rate is not to increase revenue. However, if customer's water use patterns were to stay the same then the overall average revenue increase would be 16.5%. Mr. Mackley reviewed the current rates and tiers for the District's five systems and the newly proposed rates and tiers.

CURRENT RATES AND TIERS

Water Rates Revenue Generation

Current	Base Rate	Base Rate Up To	Tier 1	Tier 2	Tier 3	Tier 4	Tier 5	
Beaver Dam	\$ 40.00	11,000	\$ 1.00 11,001 22,000	\$ 1.25 22,001 33,000	\$ 1.50 33,001 44,000	\$ 2.00 44,001 1,000,000		Indoor/Outdoor
Bothwell	\$ 29.00	7,000	\$ 1.00 7,001 14,000	\$ 1.25 14,001 28,000	\$ 1.50 28,001 56,000	\$ 2.00 56,001 1,000,000		Indoor/Outdoor
Collinston	\$ 40.00	7,000	\$ 1.00 7,001 14,000	\$ 1.25 14,001 28,000	\$ 1.50 28,001 56,000	\$ 2.00 56,001 1,000,000		Indoor/Outdoor
Harper Ward	\$ 49.00	10,000	\$ 2.00 10,001 100,000	\$ 3.00 100,001 200,000	\$ 5.00 200,001 400,000	\$ 7.00 400,001 700,000	\$ 10.00 700,001 1,000,000	Indoor/Outdoor
South Willard	\$ 35.00	7,000	\$ 2.00 7,001 1,000,000					Indoor

Revenue	Base Rate	Tier 1	Tier 2	Tier 3	Tier 4	Tier 5	Total	Ave Monthly Fee
Beaver Dam	\$ 16,800	\$ 600	\$ 336	\$ 188	\$ 248	\$ -	\$ 18,172	\$ 43.27
Bothwell	21,228	2,088	3,067	4,196	5,450	-	\$ 36,029	\$ 49.22
Collinston	37,440	1,375	2,179	2,417	1,724	-	\$ 45,134	\$ 48.22
Harper Ward	62,328	9,814	2,814	415	-	-	\$ 75,371	\$ 59.25
South Willard	1,680	61	-	-	-	-	\$ 1,741	\$ 36.27
Total	\$ 139,476	\$ 13,938	\$ 8,396	\$ 7,215	\$ 7,423	\$ -	\$ 176,447	\$ 49.84

Recommendation #2: Standardize Retail Rates

NEWLY PROPOSED RATES AND TIERS

**Water Rates
 Revenue Generation**

Current	Base Rate	Base Rate Up To	Tier 1		Tier 2		Tier 3		Tier 4		Tier 5		
Beaver Dam	\$ 40.00	15,000	\$ 2.00 15,001	30,000	\$ 4.00 30,001	60,000	\$ 7.00 60,001	100,000	\$ 10.00 100,001	250,000	250,001	1,000,000	Indoor/Outdoor
Bothwell	\$ 40.00	15,000	\$ 2.00 15,001	30,000	\$ 4.00 30,001	60,000	\$ 7.00 60,001	100,000	\$ 10.00 100,001	250,000	250,001	1,000,000	Indoor/Outdoor
Collinston	\$ 40.00	15,000	\$ 2.00 15,001	30,000	\$ 4.00 30,001	60,000	\$ 7.00 60,001	100,000	\$ 10.00 100,001	250,000	250,001	1,000,000	Indoor/Outdoor
Harper Ward	\$ 40.00	15,000	\$ 2.00 15,001	30,000	\$ 4.00 30,001	60,000	\$ 7.00 60,001	100,000	\$ 10.00 100,001	250,000	250,001	1,000,000	Indoor/Outdoor
South Willard	\$ 40.00	15,000	\$ 2.00 15,001	1,000,000									Indoor

Revenue	Base Rate	Tier 1	Tier 2	Tier 3	Tier 4	Tier 5	Total	Proposed Ave Monthly Fee	Current Ave Monthly Fee	Difference
Beaver Dam	\$16,800	\$ 524	\$1,064	\$ 190	\$ -	\$ -	\$ 18,578	\$ 44.23	\$43.27	\$ 0.97
Bothwell	29,280	2,496	11,212	8,585	4,536	-	\$ 56,109	\$ 76.65	\$49.22	\$ 27.43
Collinston	37,440	1,766	6,224	2,475	1,687	-	\$ 49,592	\$ 52.98	\$48.22	\$ 4.76
Harper Ward	50,880	3,372	12,620	7,590	4,795	40	\$ 79,298	\$ 62.34	\$59.25	\$ 3.09
South Willard	1,920	-	-	-	-	-	\$ 1,920	\$ 40.00	\$36.27	\$ 3.73
Total	\$136,320	\$ 8,158	\$31,120	\$ 18,841	\$ 11,019	\$ 40	\$ 205,497			

Recommendation #2: Standardize Retail Rates– 16.5% Revenue Increase

Chairman DJ Bott opened the meeting by asking General Manager Mackley questions about the proposed retail rates. Financial Chairman Lyle Holmgren asked if there was a Tier 5 rate. General Manager Mackley clarified that the Tier 5 Rate is \$10/thousand, same as Tier 4. Board Member Joe Summers asked why South Willard only goes to Tier 1. Chairman DJ Bott explained that this is because the South Willard system is indoor use only. Board Member Brodie Calder asked General Manager Mackley if he identified how much water per user is anticipated. General Manager Mackley explained that the level of service across the 5 systems is different, so there isn't an estimated average amount per user. Chairman DJ Bott asked if SCADA was on all the meters. Mr. Mackley stated that the meters are not real time and are radio read once a month.

Board Member Mark Larson made a motion to move into a public hearing for retail water rates. The motion was seconded Vice-Chairman Richard Day; all members voted aye; motion passed.

Kelly Lemon, Collinston:

I am not a customer which leads to my point. Senator Dan McKay from I think he's from either West Valley or South Jordan. He has discussed the tax, the cost of water in Utah quite a bit. He's had some motions I think he is in the Senate, the state Senate. I am not going to get the numbers exactly right but the gist of what I am going to say I think it is. So, Utah is the second driest state in the nation, Nevada being the driest. We have the lowest, Nevada has one. There is no other surrounding state close to us that has over an 8% of their district's funding comes from state tax. Not from state tax but from property tax. And he has had some motions and is trying to get some traction. I think he's got a little bit that will probably come up. I don't think it's going to be in the legislature this year. Where I'm coming from and with respect to all my neighbors that are on the District's water, I believe that the District water is underpriced. Those of us that are private wells, we fund our own with electricity. We run the risk of all the infrastructure and all that, yet we pay into the property tax that supports this District. I'm not necessarily complaining about that other than last year it was raised. It could be raised again. And so, we need to be more like. I think I looked at the numbers on our District here and as far as and you guys have the numbers, but I think it's like, I could be wrong, but I think it's like 30-40% of the funding for the District comes from property tax. Yet a lot of us residents are not customers of the District, yet we are supporting it. And I think we can support it to a certain extent but at the same time I would like to see

rates go up a little bit just because those of us that are supporting it, we need to make it more fair. That's my comments.

Judy Leonhardt, Collinston:

I guess um, the District hasn't put in any elevator or anything here thus far so it has made it difficult for me to be to meetings. Okay, basically I am representing multiple people as customers. My name is Judy Leonhardt. I am representing Paul and Judy Leonhardt. Also representing Rodney and Lori Clark, customers. So, I would like to basically start off that myself Judy Leonhardt and my Cousin Rodney Clark are great granddaughter and great grandson of John M. Saunders. In the late 1890s and early 1900s he was a resident there in Collinston. He was approached by Tremonton/Garland communities to sell one of his major water rights which was down by the Bear River. So, we are major contributors to this county, particularly Collinston contributions and water contributed to Tremonton and Garland communities. As for Paul and Judy, we have one residential property tax being paid in North Garland. We have one residential property tax is being paid in Collinston and our family homestead home. I have four Bear River Water Conservancy District impact fees that have been paid from the very beginning which was the major contribution to the fire flow in the area. Two Domestic water shares, one as a dry tap which is also being paid as monthly fees and three property taxes yearly in Collinston area as contributions to Bear River Water Conservancy District. My cousin Rodney Clark has four Bear River Water Conservancy District impact fees that he has paid toward the fire flow to begin with and then four dry taps per month fees.

Judy asked the following questions:

I missed the first part, so I don't know what your fee schedule, because I can't read it from here, is on the monthly fees. What you are proposing? I live in Collinston which is \$40.00 a month. Okay, that's going to stay at \$40.00. The other question then that I was having which probably was answered earlier are any of the impact fees then going to then increase just for new construction or are you going to go back and try to retro collect for your fees? So, impact fees they've gone if you do your proposal for universal fees then have the impact fees gone up? Oh, just the monthly rates and for Collinston area it will stay the same? The base volume a little bit. What did they go up to? (other tiered rates) Oh, okay because that was one of the issues that it was a fairly low base.

Yeah because Collinston area in particular, well other areas in the county too they have no public irrigation water and so it was very difficult to try to use any of the you know culinary water for trying to water outside. Costs became prohibitive. Okay so hopefully this will be helpful then. Okay over the 15,000 then it would go into the next bracket which is up to 30,000 so if you are using the water in there then it's two dollars more per thousand.

Okay I also wanted to bring up an issue with tomorrow's meeting will be irrigation. Bear River Canal irrigation meeting and I know we have representatives on irrigation here tonight. Okay other than the issue of conservation of water with users of the canal irrigation water. So, it related because there was no public irrigation water in Collinston area but there is through a lot of areas and the users are being very wasteful with the water, so I wanted to make that point here and there.

Tony Richards, Beaver Dam

As far as rates go, I am fine with this. My one comment, I think there should be maybe a little bit more transparency in this process or this information should've been out before the public hearing to allow us to look over it and digest it and have more educated responses when this time comes. Just having access to now I think is a little bit short sighted. When did I get my notice on this? The only notice I got was through the public website when you guys had your meeting and said it was going to have a public hearing. I'm checking my water bill. This table came with the water bill? That's what I'm saying this kind of information if you could have that out say 24 or 48 hours beforehand would be nice. It might be worth even considering starting an email contact list with us customers that you could send this kind of information to us. The other problem Carl is that it is hard for me to read that table you know that is why

I had to move. So, you know it would be good to digest that information. That's just my comment. The chart, this chart. We'll I've not been always able to be here. That's all I have thank you.

Stan Simmons, Beaver Dam

I was going to come and complain that I do water cattle especially in the winter. Because they're locked in the corral, and I have to leave the trough running all the time or it freezes over then I don't have any water. But I was going to complain yet you gave my neighbor free water for her horses how come I have to pay for my cattle, but all well. But if you're going to raise the tier up to 15,000 that is going to be a lot more livable, I appreciate that. I have a very small stream running so my pipe won't freeze.

Dave Yates, Harper Ward

The water rights here are so minimal compared to other places that we ought to be grateful for that. I'm one that probably in the summer will have to watch those tiers because I have a large lawn. I've looked at the list. There are others that are spending a lot on water, it's still wise even if I have to pay more. It just makes me more water conscious and be careful what I do and if I need to cut back on the lawn I need to cut back. Water is pretty important here. So, we appreciate that and hopefully others can get behind it and support a little bit on that.

Board Member Tim Munns made a motion to close the public hearing. Board Member Boyd Bingham seconded the motion; all members voted aye, motion passed.

Board Discussion of Protesting Water Right Applications – Chairman DJ Bott

Chairman DJ Bott stated that with the Governor's action on our basin, it prohibits large developments from drilling, yet it allows for single families to drill. Chairman Bott further stated that he thinks the District should protest single family wells as it will impact our aquifers and the District should consider creating some type of policy regarding single family well applications. It was mentioned that there is an ordinance that single family wells must be built to the nearest municipality standards because it is inevitable through growth that the system will at some point become part of that municipality. General Manager Carl Mackley stated that to his knowledge any water right application to appropriate that violates a county ordinance can not be approved by the division of water rights, so it would be beneficial if Box Elder County created an ordinance to regulate how that is done. General Manager Mackley further explained that the Division of Water Rights also won't approve an application that is within a municipal boundary.

The board members brought up several different points including water right applications filed inside a municipality's future annexation, small water right applications for irrigating lawns, and mitigation. General Manager Carl Mackley stated that he personally believes that there is a place for single family wells, especially in those areas where there isn't any other option. Mackley further stated that if the District is going to create a policy, then we need to be pretty specific. Board Member Brodie Calder mentioned that there could be some potential property rights issues with creating this policy and that there are going to be expenses if we need to hire an attorney to attend hearings.

Chairman DJ Bott explained that the intent of having this item on the agenda wasn't to solve the problem but to start the conversation. Chairman Bott suggested to the board and staff to schedule a work session separate from a board meeting to flush this out and decided if there's going to be a policy or not.

Board Approval of Updated Agreement with Tremonton City – Vice Chairman DJ Bott

Tremonton Mayor Lyle Holmgren explained that BRWCD and Tremonton city have a close working relationship with each other and meet on a regular basis. The District wheels water through Tremonton City's lines and Tremonton City needs additional water supply from BRWCD from time to time. Mayor Holmgren stated that both he and Tremonton Public Works Director, Paul Fulgham, went over the contract and approve it. General Manager Carl Mackley further explained that a typical wholesale

agreement from BRWCD is a take or pay agreement. What is different about what we do with Tremonton City is we exchange water with each other. Tremonton City has a take or pay agreement for Block 1 water and Block 2 water is the exchange amount. General Manager Mackley further stated that this contract is beneficial for both parties and gives the District the flexibility to operate in the way it needs to.

Board Member Brodie Calder made a motion to approve the updated agreement with Tremonton City. The motion was seconded by Board Member Boyd Bingham; all members voted aye, motion passed. Board Member Lyle Holmgren abstained from voting.

General Manager's Report – Carl Mackley

Water Conservancy District

We have some new board members or trustees of the Bear River Water Conservancy District. Congratulations to Riggan Holmgren and Mayor Lesley Kendrick! We will also miss our veteran members; Dave Forsgren and Charles Holmgren! I'm grateful for my association with all of the trustees. Since we have new members and we still have new members from the last couple of years, I thought I would provide some additional information regarding what a water conservancy district is and what that means. I think this information will be news to some of us and a good reminder to others.

A water conservancy district is a special case of Special Districts and are regulated under the Utah Water Conservancy District Act, as well as Special Districts statutes. I think it is worth sharing the following from the Conservancy District Act:

17B-2a-1002 Legislative intent -- Purpose of water conservancy districts.

- (1) It is the intent of the Legislature and the policy of the state to:
 - (a) provide for the conservation and development of the water and land resources of the state;
 - (b) provide for the greatest beneficial use of water within the state;
 - (c) control and make use of all unappropriated waters in the state and to apply those waters to direct and supplemental beneficial uses including domestic, manufacturing, irrigation, and power;
 - (d) obtain from water in the state the highest duty for domestic uses and irrigation of lands in the state within the terms of applicable interstate compacts and other law;
 - (e) cooperate with the United States and its agencies under federal reclamation or other laws and to construct, finance, operate, and maintain works in the state; and
 - (f) promote the greater prosperity and general welfare of the people of the state by encouraging the organization of water conservancy districts.
- (2) The creation and operation of water conservancy districts are a public use to help accomplish the intent and policy stated in Subsection (1) and will:
 - (a) be essentially for the benefit and advantage of the people of the state;
 - (b) indirectly benefit all industries of the state;
 - (c) indirectly benefit the state by increasing the value of taxable property in the state;
 - (d) directly benefit municipalities by providing adequate supplies of water for domestic use;
 - (e) directly benefit lands to be irrigated or drained;
 - (f) directly benefit lands now under irrigation by stabilizing the flow of water in streams and by increasing flow and return flow of water to those streams; and
 - (g) promote the comfort, safety, and welfare of the people of the state.

In addition, our Mission Statement states: "The Bear River Water Conservancy District created September 8, 1988 by court decree, under the guidelines of the Utah Water Conservancy Act, will endeavor to:

- Conserve and protect water and water rights.
- Develop and provide water for municipal, industrial and agricultural use.
- Use these resources to best serve the residents of Box Elder County.

I look forward to working with the new board this year as we strive to fulfill the purposes of our existence and seek to best serve and support the residents of Box Elder County

Expectations for 2024

Projects and Funding

There are a number of projects that we will be working on during 2024. I anticipate spending \$6.8 million this year in new infrastructure. We are setup to do so and need to spend the money this year or we may lose some of it. Below is the list of funding by source, followed by projects, a description, and

Funding

- | | | |
|----------------|--------------------|---|
| • USBR | \$1,738,000 | (U.S. Bureau of Reclamation Drought Resiliency Funding) |
| • SRF | \$2,840,000 | (State Revolving Fund Loan/Bond through Drinking Water Board) |
| • GOEO | \$1,000,000 | (Governor's Office of Economic Opportunity) |
| • ARPA | \$ 824,000 | (American Rescue Plan Act remaining funds from B.E. Co.) |
| • DSA | \$ 400,000 | (Depreciation Savings Account Budget Item for 2024) |
| • TOTAL | \$6,802,000 | (Sum Total of Above) |

Coldwater Canyon Well (\$1,938,000)

In late spring or early summer, we will drill a well high on the bench above Honeyville at the mouth of Coldwater Canyon. We anticipate a 12-inch to 14-inch well, 900 feet deep that will produce over 1000 gallons per minute (gpm). This well is intended to be used in the near future as a replacement source of water for our Collinston Water System. It could also be used as a source of water for several communities in the area.

Collinston Well (\$50,000)

We will be focusing on our monitoring program at this time. We will install several monitoring devices with the goal of having them installed and online before May 1st.

Harper Ward Well and Tank (\$3,090,000)

We are currently drilling a 12-inch well to 440 feet deep with a cable tool rig. Water Well Services is drilling the well. They are about 200 feet deep at this time. It will be slow drilling. We have designed the tank to hold 520,000 gallons and are designing the pumpstation, planning for power installation and the pipeline from the tank down to the system service line. This should all be constructed this year.

Flat Canyon Well Pumpstation and Pipeline (\$624,000)

This is a leftover project from 2023 that is nearly complete. A 6-inch HDPE pipeline has been constructed from the Flat Canyon Well in Deweyville to the start of our Collinston Water System immediately north of the Deweyville Cemetery. A pump station has been constructed and a pump installed. Power has been installed. We are waiting on just a few final checklist items to complete this project. This will provide our Collinston System with 125 to 150 gpm.

Hammons Well (\$250,000)

We are working with Ukon Water Company as well as Riverside-North Garland Water Company to investigate the feasibility of constructing a well on the Hammons Property in Riverside. I am working on a memorandum of understanding (MOU) that states that our involvement over the next three years will be limited to purchasing some land for the project, as well as making significant planning and engineering contributions.

Beaver Dam Water System (\$250,000)

We will be replacing the original 2-inch water line in Sleepy Hollow at Earley Park, with a 4-inch water line. It will extend approximately 2300 feet from the existing distribution box, down to the treatment plant. This should provide additional capacity for the Sleepy Hollow Springs, as well as bring that water closer to the main stem of Willow Creek, which would benefit those with water rights on that stream below us.

Bothwell Water System (\$600,000)

We are working with contractors and the Summerland Ranches Developers to install about 9100 feet of 12-inch water line loop along 10800 West from about 13200 North to 12800 North, then along 12800 North from 10800 West, east to the Frontage Road. This will add an additional 400 gpm capacity to our Bothwell System pipelines.

County Water Master Plan

BRWCD is partnering with Box Elder County to complete a county water master plan (CWMP). The CWMP is overseen by the county and a steering committee represented by a group of individuals that attended the Growing Water Smart Workshop last summer. It is being funded by and through BRWCD via a combination of District funds, as well as grant money. The purpose of the CWMP is to comply with state laws, as well as to divide the county into regions for localized planning purposes. The steering committee is currently evaluating statements of qualification from interested consultants. A successful consultant or group of consultants will be chosen by the end of the month and the plan will be underway in February. A final CWMP is expected for the end of November, 2025.

2018 Water Right Applications to Appropriate

From 2012 to 2018, the Bear River Valley in Box Elder County, known as Water Right Area 29, was closed to new applications to appropriate groundwater for anything beyond a small amount of water for a single-family in unincorporated Box Elder County. Certain senior water rights holders, including the Bear River Club Company, a waterfowl hunting club, and the USFWS Bird Refuge were protesting every groundwater application, and pressuring the State Engineer to close Area 29 to new appropriations of groundwater. The State Engineer did put a moratorium on applications to appropriate during the time indicated, while studies were conducted to determine if there was water available for appropriation. Ultimately, the State Engineer concluded that 10,000 acre-feet of groundwater was available for appropriation.

Correspondingly, BRWCD filed five applications to appropriate a total of 3500 acre-feet of water for future use within Box Elder County. One of these applications totaling 1000 acre-feet Northwest of Plymouth was rejected, along with several other applications in that area. Four applications totaling 2500 acre-feet remain without a decision on them. These applications were protested by local individuals, as well as some senior water right holders, including the two entities indicated above. BRWCD has been working with the Bear River Club Company and USFWS to create a mitigation agreement that would satisfy the senior right holders concerns and allow us to mitigate for a reasonable portion of the depletion of developing these rights, in exchange for them withdrawing their water right protests.

The BRWCD Board of Trustees (board) approved mitigation procedures included in the tentative agreement last fall. I have submitted a first draft copy of the agreement to the board for your review.

We will review it in a closed session of the upcoming board meeting. We are also working with legal counsel to represent our interests here. As new sources of water seem to grow more scarce, we will need to have these applications, and other sources, to meet the future needs of the county.

Assistant General Manager's Report – Chance Baxter

Systems Operations & Maintenance.

BRWCD's distribution systems are operating as designed. We currently have no ongoing issues that need attention in any of the district's 6 systems.

BRWCD Future and ongoing projects:

Below is an update to start the year 2024. This report may act as a refresher for our existing board members as well as informing our new members.

Flat Canyon Well and Pipeline:

This project is progressing extremely slowly. Excavation is 100% completed. All Valves, vaults and piping is completed. The pipeline has been disinfected, Flushed, and Pressure Tested. Water Well Services has installed a 10 hp pump that will produce roughly 150 gpm. Golden spike electric has begun the electric work in the well vault and the south booster station. We are still waiting for a few back ordered electric and SCADA products which should arrive by the end of February. We have hopes to commission the project by April or May.

Summerland Ranches Phase 1, 2, and 3

Summerland Ranches Phase 1 is completed. We received the operation permit from the division of drinking water this morning. The developer still needs to install the secondary water lines and services. This will need to be done before BRWCD provides any culinary water to phase 1 as per their development agreement.

Summerland Ranches Phase 2 and 3 are still moving forward. BRWCD has required that the developers extend a 12-inch water main around phase 3 before they begin working on phase 2. Once the developer completes their portion of the line extension, BRWCD will pick up the work and continue running a 12-inch main east to the frontage road. This will complete **Segment A** listed in our future projects within the Bothwell pocket.

I've been working with Hansen and Associates on the engineering. This project will consist of +-8700 Ft of 12-inch water main. We have a meeting tomorrow to discuss and finalize the drawings. We will put the project out to bid as one large project. The Development will pay for its portion of the project. BRWCD will pay for the other portion. Our plan is to bid the project as one large project. We hope to attract more competition from excavators in the surrounding areas.

Harper Ward Well, Tank, and Pipeline:

The drilling of harper ward well # 2 is proceeding slow but steady. Water well services is around 200 ft deep and progressing. The Rock formations in harper ward are difficult to drill through due to the material falling in on itself. The drillers must advance casing at the same time as drilling to hold the hole open. As of last week, the engineering on the well house tank and pipeline are around 50% completed. We hope to bid out the rest of this work sometime around march or April.

South Willard well #2.

This project is currently in the early stages of engineering and design. The district currently owns both property and water rights in South Willard. We are proceeding with developing those rights.

Collinston Well & Collinston Monitoring

The drilling of the Collinston well has been placed on hold for the time being. The district has entered into a monitoring agreement with the stakeholders of Pack and Barnard Springs. I met with a few of the stakeholders last week. I believe together we've developed a sound plan to accomplish the monitoring. I've started the process of acquiring the equipment to perform this task. Once all the equipment is installed, we begin a one-year monitoring per our agreement with the stakeholders. I am working towards beginning this program by April 1st, 2024. We Also operate 5 well monitoring devices collecting Data from private wells surrounding the proposed Collinston well. We will continue to monitor these for the foreseeable future.

Upper Sleepy Hollow Springs and Pipeline.

Carl and I have begun discussions with the LDS church regarding the upper Sleepy Hollow Springs. The district owns several springs in and around the area consisting of early park in beaver dam. Also, we have a small pipeline that carries those spring collected waters to our treatment building down the canyon. We are planning to replace this small pipeline with a larger 4-inch HDPE pipeline this fall. The current pipeline is original to the beaver dam system and is very restricting. Most of the year the pipeline is too small to collect the entire flow of the upper sleepy hollow spring. This project will consist of roughly 2200 feet of welded HDPE pipe.

BRWCD Wholesale Customers and usage reports.

Currently only two of our wholesale customers are using water.

1. Ukon Water is using about 100 gpm at the UKON Blending Station. Our current blending ratio with UKON is 1 to 1.
2. Thatcher Penrose has been experiencing several issues over the last few months. We are currently providing them with 200 Gpm Out of our Bothwell system. The demand for the Bothwell system is very low this time of year. We are happy to provide Thatcher Penrose with anything they need.

New connections Installed.

No new Connections have been installed since our last meeting.

Trustee Reports – Board Members

Boyd Bingham- Stated that he appreciated the information binders and suggested the board regularly go through some bylaws at each board meeting.

Tim Munns – Grouse Creek is still struggling with the chlorination system the state required them to put in. They are still getting by, but they may approach us about digging another well in the future. Howell is getting along fine, and their water system is working. They thank you for the help they've got in the past. We've had a 1.25 rainfall equivalent in snow with these storms over the past two weeks.

Richard Day- Willard City annexed another island down on the south end, so we are going to be seeing increased needs for water. Willard City may want to wholesale water from us. Up behind Pineview there is about 3-4ft. of snow is all so we are still running quite a way behind last year but better than we were in previous years.

Joseph Summers- No Report

Mark Larson- Trying to reach out to the small water systems to remind them of the upcoming deadline for the lead and copper and to ask if there is anything that they need our help with. I am having a hard time getting responses back from people.

Brodie Calder- Ukon had their annual chairholder meeting this month. The only major change was that their water prices went up \$2.50 per month due to the district raising the wholesale water fees. Everything else stayed the same Riverside/North Garland and Ukon are \$30,000 per share and Riverside is currently on hold with any new connections because they don't have water available. Ukon does have water available, up to 74 taps.

Lyle Holmgren- Elwood is discussing starting their secondary water system. Tremonton City is going to start another section of their secondary water system shortly, which will open another 450-475 homes on the south end of town. Other than that, things are going smoothly.

Jay Capener- The Canal Company is continuing with all our projects. We are spending a lot of money and getting a lot of grants. Bear Lake is at 113% of normal snowpack so good signs there are Bear Lake.

Riggin Holmgren- No Report

Lesley Kendrick- No Report

DJ Bott- We met with the irrigation companies that are in Brigham. There is a total of 4 of them but only 2 are active. We met with them as a city because our goal is to someday have secondary water within our municipality which would include the irrigation companies shares, rights and participation. Jones and Associates is doing a study of the irrigation system and mapping it out. Hopefully when the irrigation companies have their next rate increase it will be more of a true rate based on infrastructure repairs which have never been done and ongoing maintenance which is rarely done. The hope is that someday we can just integrate the irrigation companies into the Brigham City System and have a secondary system. Brigham City has been monitoring the snow in our drainage basin in Mantua. Our reservoir is currently within 1.13" of spill.

Closed Meeting

Financial Chairman Lyle Holmgren made a motion to move into a closed session. The motion was seconded by Board member Mark Larson. Roll Call: Board Member Leslie Kendrick, aye; Board Member Riggin Holmgren, aye; Board Member Jay Capener, aye; Financial Chairman Lyle Holmgren, aye; Board Member Brodie Calder, aye; Board Member Mark Larson, aye; Board Member Joe Summers, aye; Vice-Chairman Richard Day, aye; Board Member Tim Munns, aye; Board Member Boyd Bingham, aye.

Adjournment

Board Member Boyd Bingham made a motion to adjourn the meeting. The motion was seconded by Financial Chairman Lyle Holmgren; all members voted aye, meeting adjourned at 8:47 PM.

Bear River Water Conservancy District

Standard Financial Report

Operations - 01/01/2024 to 01/31/2024

8.33% of the fiscal year has expired

	Prior Year Actual	January Actual	Current Year Actual
Net Position			
Assets:			
Current Assets			
Cash and cash equivalents			
1100 First Community Checking	240,242.60	(245,627.53)	(5,384.93)
1101 First Community Savings	79,018.18	100.39	79,118.57
1103 Petty Cash	98.36	29.00	127.36
1110 Xpress Bill Pay Clearing	35,218.30	8,561.25	43,779.55
1120 PTIF 0239	1,373,162.03	19,931.51	1,393,093.54
1121 PTIF 2258 Depreciation Savings	884,321.84	3,272.72	887,594.56
1130 PTIF 4446 Bothwell Impact Fee	78,149.48	(11,442.56)	66,706.92
1131 PTIF 4447 HW Impact Fee	48,056.86	223.74	48,280.60
1133 PTIF 4815 Valley Investment	29,230.81	136.09	29,366.90
1134 PTIF 8438 Collinston Impact Fee	335,294.48	(7,130.11)	328,164.37
1135 PTIF 8439 Beaver Dam Impact Fe	57,436.41	(9,120.45)	48,315.96
1136 PTIF 8585 S.W. Impact Fee	13,555.50	63.11	13,618.61
1141 PTIF 5071 2008 LBA CapFac SW/	237,985.73	22,425.00	260,410.73
1142 PTIF 5072 1993-99 CapFac BW/H	108,314.87	2,702,756.36	2,811,071.23
1143 PTIF 5074 2020 Flat Canyon from	110,488.57	1,472.41	111,960.98
1144 PTIF 5076 1995B Res 2008D TP	61,253.33	285.18	61,538.51
1147 PTIF 5082 1993 Res 2008A Land	2,318.83	10.80	2,329.63
1148 PTIF 5379 2014-2008 LBA Res S	244,284.96	1,137.31	245,422.27
1149 PTIF 5675 2011 Cap Fac BD	10,755.91	832.54	11,588.45
1150 PTIF 5676 2011 Reserve BD	10,387.03	48.36	10,435.39
1151 PTIF 8317 2016 Res MP	7,697.85	1,038.99	8,736.84
1152 PTIF 6001 Project Funding SRF	2.37	0.01	2.38
1175 Undeposited Receipts	1,003.00	(1,003.00)	0.00
Total Cash and cash equivalents	3,968,277.30	2,488,001.12	6,456,278.42
Receivables			
1311 Accounts Receivable	85,758.34	69,557.89	155,316.23
1312 Lease Receivable	376,080.63	0.00	376,080.63
1319 Allowance for Doubtful Accts.	(2,000.00)	0.00	(2,000.00)
1411 REC. FROM OTHER GOVTS	73,071.23	0.00	73,071.23
Total Receivables	532,910.20	69,557.89	602,468.09
Other current assets			
1541 Prepaid Insurance	5,736.60	0.00	5,736.60
1542 Prepaid Weather Modification	12,450.00	0.00	12,450.00
Total Other current assets	18,186.60	0.00	18,186.60
Total Current Assets	4,519,374.10	2,557,559.01	7,076,933.11
Non-Current Assets			
Capital assets			
Work in Process			
1600 Work in Process	1,480,824.88	30,431.43	1,511,256.31
1603.2 Flat Canyon Well	488,623.41	0.00	488,623.41
1603.3 Harper Ward Test Well	509,272.99	0.00	509,272.99
Total Work in Process	2,478,721.28	30,431.43	2,509,152.71
Property			
1601 BE County Meter Station	4,633.22	0.00	4,633.22
1602.1 Collinston Project	4,116,322.80	0.00	4,116,322.80
1602.2 Blending Plan	44,954.67	0.00	44,954.67
1602.3 Waterline Extension-Sierra 202	171,240.65	0.00	171,240.65
1604.1 SW Well 2014	552,034.15	0.00	552,034.15
1605.1 WCWC Connection Line	118,492.32	0.00	118,492.32
1606.2 Bothwell Tank Overflow Pond	2,640.57	0.00	2,640.57
1611 Land and Water Rights	1,242,311.82	0.00	1,242,311.82
1621 Buildings	528,972.99	0.00	528,972.99
1640 Water Distributions Systems - Ot	77,921.71	0.00	77,921.71
1641 Beaver Dam Water System	1,959,379.46	0.00	1,959,379.46
1642 Booster Station	22,535.08	0.00	22,535.08
1643 Bothwell meter station	24,428.11	0.00	24,428.11
1644 Country Classics	89,500.00	0.00	89,500.00
1646 Harper Ward System	1,119,200.63	0.00	1,119,200.63
1647 Honeyville Connection	16,497.50	0.00	16,497.50

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1648 Newman Well	481,809.72	0.00	481,809.72
1649 RS/NG Meter Station	34,733.35	0.00	34,733.35
1650 Stevenson Farms #1	120,000.00	0.00	120,000.00
1651 TP-Backup Well	293,826.10	0.00	293,826.10
1652 TP 12" bypass system	283,221.18	0.00	283,221.18
1653 Tremonton Project	2,097,405.34	0.00	2,097,405.34
1654 WCorinne/Corinne Mtr Stn	79,881.97	0.00	79,881.97
1655 South Willard Water System	2,976,032.07	0.00	2,976,032.07
1657 BackupWell Enclosure	71,702.02	0.00	71,702.02
1661.1 Equipment	232,848.54	0.00	232,848.54
1661.2 Bothwell System Generator	129,602.70	0.00	129,602.70
1671.3 2020 Dodge Ram Truck	51,148.75	0.00	51,148.75
Total Property	16,943,277.42	0.00	16,943,277.42
Accumulated depreciation			
1721 Accumulated Depreciation	(5,115,421.57)	0.00	(5,115,421.57)
Total Accumulated depreciation	(5,115,421.57)	0.00	(5,115,421.57)
Total Capital assets	14,306,577.13	30,431.43	14,337,008.56
Other non-current assets			
1801 Net pension asset	103,116.00	0.00	103,116.00
1802 Deferred outflows of resources	99,033.00	0.00	99,033.00
1803 Suspense	23.90	(2,690,675.22)	(2,690,651.32)
Total Other non-current assets	202,172.90	(2,690,675.22)	(2,488,502.32)
Total Non-Current Assets	14,508,750.03	(2,660,243.79)	11,848,506.24
Total Assets:	19,028,124.13	(102,684.78)	18,925,439.35
Liabilities and Fund Equity:			
Liabilities:			
Current liabilities			
2131 Accounts payable	172,517.64	(86,915.24)	85,602.40
2132.1 CC - Capital One	(2,934.56)	80.28	(2,854.28)
2150 CC Clearing Account	2,277.50	(215.66)	2,061.84
2330 Customer Rental deposits	(3,190.00)	0.00	(3,190.00)
Total Current liabilities	168,670.58	(87,050.62)	81,619.96
Payroll liabilities			
2211 Accrued wages payable	(11,821.36)	(948.75)	(12,770.11)
2220 Payroll liability clearing	0.00	(143.63)	(143.63)
2223.1 401K payable	(4,329.05)	3,964.06	(364.99)
2223.2 Roth payable	(80.77)	80.77	0.00
2224.1 Additional Life payable	(177.42)	0.00	(177.42)
2225.1 Dental Insurance payable	(706.73)	0.00	(706.73)
2225.2 Health Insurance payable	(13,402.95)	0.00	(13,402.95)
2225.3 HSA Contributions	(14,877.78)	10,981.03	(3,896.75)
2225.4 Long Term Disability payable	(226.17)	(2.64)	(228.81)
2225.7 Vision Insurance payable	(115.01)	0.00	(115.01)
2226 Suta payable	(270.41)	(101.99)	(372.40)
2290 Deferred Vacation payable	(14,726.06)	0.00	(14,726.06)
Total Payroll liabilities	(60,733.71)	13,828.85	(46,904.86)
Liabilities			
2501.2 Collinston project	(12,900.00)	0.00	(12,900.00)
2501.3 I/P Newman well	(1,704.08)	0.00	(1,704.08)
2501.4 I/P Sw project	(14,955.87)	0.00	(14,955.87)
2501.6 I/P b	(1,783.33)	0.00	(1,783.33)
Total Liabilities	(31,343.28)	0.00	(31,343.28)
Long-term liabilities			
2510 Newman 128000232R	(71,000.00)	0.00	(71,000.00)
2513 Tremonton D7380R	(161,000.00)	0.00	(161,000.00)
2515 So Willard 3S096	(745,000.00)	102,000.00	(643,000.00)
2516 Beaver Dam 3F144	(162,000.00)	0.00	(162,000.00)
2517 Collinston 3F214	(2,150,000.00)	92,000.00	(2,058,000.00)
2518 Master Plan 3F253P	(50,000.00)	10,000.00	(40,000.00)
2519 Flat Canyon 3S1740	(42,974.85)	0.00	(42,974.85)
2520 HW Test Well 3S1761	(126,941.32)	0.00	(126,941.32)

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	<u>Prior Year Actual</u>	<u>January Actual</u>	<u>Current Year Actual</u>
Total Long-term liabilities	<u>(3,508,916.17)</u>	<u>204,000.00</u>	<u>(3,304,916.17)</u>
Deferred inflows			
2602 Deferred Inflows Of resources	(1,675,604.01)	0.00	(1,675,604.01)
Total Deferred inflows	<u>(1,675,604.01)</u>	<u>0.00</u>	<u>(1,675,604.01)</u>
Total Liabilities:	<u>(5,107,926.59)</u>	<u>130,778.23</u>	<u>(4,977,148.36)</u>
Equity - Paid In / Contributed			
2791.1 Cap Contibribtion: Beaver Dam	(1,650.00)	0.00	(1,650.00)
2791.2 Cap Contibribtion: Collinston	(160,242.50)	0.00	(160,242.50)
2791.3 Cap Contibribtion: Harper Subscri	(726,118.00)	0.00	(726,118.00)
2791.4 CapContibribtion: Tremonton Proj	(76,600.00)	0.00	(76,600.00)
2791.5 Cap Contibribtion: Water Systems	(209,500.00)	0.00	(209,500.00)
2791.6 Cap Contibribtion: Contributed Ca	(150,200.02)	0.00	(150,200.02)
2981 Retained Earnings	(12,595,887.02)	(28,093.45)	(12,623,980.47)
Total Equity - Paid In / Contributed	<u>(13,920,197.54)</u>	<u>(28,093.45)</u>	<u>(13,948,290.99)</u>
Total Liabilites and Fund Equity:	<u>(19,028,124.13)</u>	<u>102,684.78</u>	<u>(18,925,439.35)</u>
Total Net Position	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>

Bear River Water Conservancy District

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	Prior Year Actual	January Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
Income or Expense						
Income From Operations:						
Operating income						
Water sales						
5141 Beaver Dam Dry Taps	580.00	50.00	50.00	600.00	550.00	8.33%
5142 Beaver Dam Retail	19,008.25	1,472.50	1,472.50	20,000.00	18,527.50	7.36%
5152 Bothwell M&I Retail	68,885.25	2,009.20	2,009.20	48,000.00	45,990.80	4.19%
5153 Bothwell M&I Wholesale	202,381.64	46,500.00	46,500.00	292,000.00	245,500.00	15.92%
5161 Collinston Dry Taps	10,890.00	890.00	890.00	11,235.00	10,345.00	7.92%
5162 Collinston Retail	49,146.25	3,347.50	3,347.50	56,000.00	52,652.50	5.98%
5163 Collinston Wholesale	56,925.00	0.00	0.00	79,000.00	79,000.00	0.00%
5172 Harper Ward Retail	87,004.50	5,412.00	5,412.00	94,000.00	88,588.00	5.76%
5173 Harper Ward Dry Taps	120.00	10.00	10.00	0.00	(10.00)	0.00%
5182 South Willard Retail	6,172.50	166.00	166.00	1,500.00	1,334.00	11.07%
5183 South Willard Wholesale	19,533.90	0.00	0.00	21,500.00	21,500.00	0.00%
5190 Water Testing Reimbursed	180.00	0.00	0.00	240.00	240.00	0.00%
Total Water sales	520,827.29	59,857.20	59,857.20	624,075.00	564,217.80	9.59%
Rental income						
5212 Farm Power Reimbursement	37,521.99	(2,483.99)	(2,483.99)	40,000.00	42,483.99	-6.21%
5213 Farm Rent	88,056.00	87,756.00	87,756.00	80,700.00	(7,056.00)	108.74%
5215 Riverside North Garland Lease	2,218.00	0.00	0.00	2,218.00	2,218.00	0.00%
5216 Ukon Sublease	12,286.22	0.00	0.00	12,286.00	12,286.00	0.00%
Total Rental income	140,082.21	85,272.01	85,272.01	135,204.00	49,931.99	63.07%
Total Operating income	660,909.50	145,129.21	145,129.21	759,279.00	614,149.79	19.11%
Operating expense						
Water system operations						
Payroll expenses						
Wages						
6110 Gross Wages	461,291.97	33,994.62	33,994.62	486,000.00	452,005.38	6.99%
6111 Gross Wages: Bonuses	2,407.50	0.00	0.00	0.00	0.00	0.00%
6112 Trustees Payroll Expense	11,305.00	920.00	920.00	10,000.00	9,080.00	9.20%
6144 Payroll Expense-Other	0.00	0.00	0.00	4,000.00	4,000.00	0.00%
Total Wages	475,004.47	34,914.62	34,914.62	500,000.00	465,085.38	6.98%
Benefits						
6131 FICA Expense	35,992.02	2,648.94	2,648.94	38,097.00	35,448.06	6.95%
6132 SUTA Expense	935.19	104.80	104.80	1,045.00	940.20	10.03%
6133 Employee Health Insurance	127,958.05	10,606.01	10,606.01	137,850.00	127,243.99	7.69%
6134 Dental Insurance Expense	7,084.81	556.66	556.66	7,500.00	6,943.34	7.42%
6135 Employee Life Insurance	663.55	50.48	50.48	637.00	586.52	7.92%
6136 Employee LT Disability	2,247.10	169.09	169.09	2,596.00	2,426.91	6.51%
6138 Vision Insurance Expense	1,123.72	90.52	90.52	1,245.00	1,154.48	7.27%
6139 HSA Contribution-Employer Pai	28,672.59	(0.25)	(0.25)	24,000.00	24,000.25	0.00%
6140 Retirement & Benefits	90,668.50	6,844.25	6,844.25	89,650.00	82,805.75	7.63%
6141 Workers Compensation	5,199.32	323.65	323.65	4,500.00	4,176.35	7.19%
6143 General Gov Pension Expense	0.00	0.00	0.00	2,880.00	2,880.00	0.00%
Total Benefits	300,544.85	21,394.15	21,394.15	310,000.00	288,605.85	6.90%
Total Payroll expenses	775,549.32	56,308.77	56,308.77	810,000.00	753,691.23	6.95%
Operations						
6191 Uniforms-Office Personnel	400.00	96.95	96.95	450.00	353.05	21.54%
6192 Uniforms-Systems Operators	877.43	174.99	174.99	600.00	425.01	29.17%
6210 Memberships & Registrations	14,639.42	3,015.50	3,015.50	8,000.00	4,984.50	37.69%
6231 Conferences Training	6,375.71	575.00	575.00	10,000.00	9,425.00	5.75%
6232 Mileage Reimbursement	9,378.11	606.66	606.66	10,000.00	9,393.34	6.07%
6233 Travel Expenses	6,326.10	316.46	316.46	8,000.00	7,683.54	3.96%
6241 Office Supplies & Postage	12,971.88	471.24	471.24	12,000.00	11,528.76	3.93%
6261 Automotive Repairs	7,572.74	582.43	582.43	8,000.00	7,417.57	7.28%
6262 Building Repairs & Maintenance	4,212.17	547.79	547.79	22,500.00	21,952.21	2.43%
6263 Computer/Networking	10,903.41	3,350.33	3,350.33	11,000.00	7,649.67	30.46%
6264 Equipment Repairs	129.64	0.00	0.00	350.00	350.00	0.00%
6265 Machinery & Equipment	1,499.00	0.00	0.00	0.00	0.00	0.00%
6266 Material & Supplies	21.01	0.00	0.00	0.00	0.00	0.00%
6281 Utilities Utilities	12,497.21	0.00	0.00	10,000.00	10,000.00	0.00%
6282 Telephone Telephone	10,226.29	1,398.46	1,398.46	10,000.00	8,601.54	13.98%

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6293 Licenses and Permits	0.00	0.00	0.00	250.00	250.00	0.00%
6311 Legal	31,674.13	3,383.50	3,383.50	60,000.00	56,616.50	5.64%
6312 Accounting	29,012.80	0.00	0.00	25,000.00	25,000.00	0.00%
6313 Engineering	79,116.33	12,105.54	12,105.54	70,000.00	57,894.46	17.29%
6313.5 BR Canal PL 566	75,672.80	81,933.20	81,933.20	750,000.00	668,066.80	10.92%
6314 Exploration & Studies	93,496.98	0.00	0.00	150,000.00	150,000.00	0.00%
6315 Beaver Dam Supply Analysis	6,843.75	0.00	0.00	0.00	0.00	0.00%
6448 Equipment and Tools	265,038.01	1,050.00	1,050.00	80,000.00	78,950.00	1.31%
6449 Operating Supplies	35,057.89	180.42	180.42	45,000.00	44,819.58	0.40%
6450 Beaver Dam O&M Expenses	14,978.75	31,498.34	31,498.34	30,000.00	(1,498.34)	104.99%
6451 Bothwell System O&M Expenses	103,324.66	31,682.50	31,682.50	140,000.00	108,317.50	22.63%
6452 Collinston System O&M Expense	102,426.05	59,536.99	59,536.99	75,000.00	15,463.01	79.38%
6453 Harper Ward System O&M Expe	67,413.77	30,821.62	30,821.62	125,000.00	94,178.38	24.66%
6454 So Willard System O&M Expens	28,158.10	32,352.34	32,352.34	30,000.00	(2,352.34)	107.84%
6456 SCADA	39,309.88	122.50	122.50	50,000.00	49,877.50	0.25%
6457 System O&M Expenses Fuel	16,650.25	1,851.87	1,851.87	25,000.00	23,148.13	7.41%
6460 Contracted-Misc Services	2,664.32	0.00	0.00	5,000.00	5,000.00	0.00%
6461 Water Service Connection Costs	7,777.72	0.00	0.00	10,000.00	10,000.00	0.00%
6480 Weather Modification Expense	53,456.38	8,424.50	8,424.50	56,100.00	47,675.50	15.02%
6490 Advertising Advertising	5,489.66	0.00	0.00	7,000.00	7,000.00	0.00%
6491 Printing and Reproduction	3,203.24	219.89	219.89	5,000.00	4,780.11	4.40%
6510 Auto Insurance	1,627.96	0.00	0.00	4,000.00	4,000.00	0.00%
6511 Bonds	3,631.85	0.00	0.00	3,000.00	3,000.00	0.00%
6512 Liability Insurance	8,284.34	0.00	0.00	10,000.00	10,000.00	0.00%
6611 Bank Service Charges	856.00	159.58	159.58	1,000.00	840.42	15.96%
6612 Merchant Card Services	2,779.20	224.32	224.32	3,500.00	3,275.68	6.41%
6613 Bad Debt Expense	0.00	0.00	0.00	150.00	150.00	0.00%
Total Operations	1,175,974.94	306,682.92	306,682.92	1,870,900.00	1,564,217.08	16.39%
Water purchased						
6672 Water Purchased-BC	48,947.55	0.00	0.00	50,000.00	50,000.00	0.00%
6673 Water Purchased-Deweyville	33,870.25	0.00	0.00	20,000.00	20,000.00	0.00%
Total Water purchased	82,817.80	0.00	0.00	70,000.00	70,000.00	0.00%
Depreciation						
6690 Depreciation Depreciation	352,932.00	0.00	0.00	400,000.00	400,000.00	0.00%
Total Depreciation	352,932.00	0.00	0.00	400,000.00	400,000.00	0.00%
Total Water system operations	2,387,274.06	362,991.69	362,991.69	3,150,900.00	2,787,908.31	11.52%
Total Operating expense	2,387,274.06	362,991.69	362,991.69	3,150,900.00	2,787,908.31	11.52%
Total Income From Operations:	(1,726,364.56)	(217,862.48)	(217,862.48)	(2,391,621.00)	(2,173,758.52)	9.11%
Non-Operating Items:						
Non-operating income						
Property taxes						
5501 Property Taxes	1,724,384.20	248,826.93	248,826.93	1,684,175.00	1,435,348.07	14.77%
5502 Property Tax RDA	0.00	0.00	0.00	125,080.00	125,080.00	0.00%
Total Property taxes	1,724,384.20	248,826.93	248,826.93	1,809,255.00	1,560,428.07	13.75%
Grants						
5510 State Grants	100,000.00	0.00	0.00	150,000.00	150,000.00	0.00%
5511 Weather Modification	9,283.31	0.00	0.00	29,200.00	29,200.00	0.00%
5515 Federal Grants	357,902.46	4,512.25	4,512.25	0.00	(4,512.25)	0.00%
Total Grants	467,185.77	4,512.25	4,512.25	179,200.00	174,687.75	2.52%
Impact fees						
5520 Other income	452.00	0.00	0.00	0.00	0.00	0.00%
5522 Bothwell Impact Fees	46,500.00	0.00	0.00	0.00	0.00	0.00%
5524 Harper Ward Impact Fees	5,380.00	0.00	0.00	0.00	0.00	0.00%
Total Impact fees	52,332.00	0.00	0.00	0.00	0.00	0.00%
Other non-operating income						
5310 Connection Fees Collected	17,014.00	0.00	0.00	15,000.00	15,000.00	0.00%
5410 Finance Charge Income	4,321.90	380.00	380.00	2,800.00	2,420.00	13.57%
5610 Interest Income	176,671.90	18,710.25	18,710.25	60,000.00	41,289.75	31.18%
5631 Contributed Capital	0.00	0.00	0.00	88,150.00	88,150.00	0.00%
Total Other non-operating income	198,007.80	19,090.25	19,090.25	165,950.00	146,859.75	11.50%
Total Non-operating income	2,441,909.77	272,429.43	272,429.43	2,154,405.00	1,881,975.57	12.65%

Bear River Water Conservancy District

Standard Financial Report

Operations - 01/01/2024 to 01/31/2024

8.33% of the fiscal year has expired

	<u>Prior Year Actual</u>	<u>January Actual</u>	<u>Current Year Actual</u>	<u>Revised Budget</u>	<u>Remaining Budget</u>	<u>% Earned/ Used</u>
Non-operating expense						
Interest expense						
6810 Loan Principal Payments	0.00	0.00	0.00	323,000.00	323,000.00	0.00%
6813 Collinston 3F Series 2014	0.00	12,348.00	12,348.00	12,348.00	0.00	100.00%
6815 Newman DDW R	936.00	0.00	0.00	0.00	0.00	0.00%
6816 South Willard DDW S096	0.00	14,125.50	14,125.50	14,126.00	0.50	100.00%
6819 Tremonton B DWR RD R	2,139.98	0.00	0.00	3,230.00	3,230.00	0.00%
6820 2022 Multi Project #3S1849	0.00	0.00	0.00	35,000.00	35,000.00	0.00%
Total Interest expense	3,075.98	26,473.50	26,473.50	387,704.00	361,230.50	6.83%
Contributions to other governments						
6910 Contr. to other Gov'ts-RDA Encr	0.00	0.00	0.00	125,080.00	125,080.00	0.00%
Total Contributions to other governme	0.00	0.00	0.00	125,080.00	125,080.00	0.00%
Total Non-operating expense	3,075.98	26,473.50	26,473.50	512,784.00	486,310.50	5.16%
Total Non-Operating Items:	2,438,833.79	245,955.93	245,955.93	1,641,621.00	1,395,665.07	14.98%
Total Income or Expense	712,469.23	28,093.45	28,093.45	(750,000.00)	(778,093.45)	-3.75%

Bear River Water Conservancy District

Standard Financial Report

Operations - 02/01/2024 to 02/29/2024

16.67% of the fiscal year has expired

	Prior Year Actual	February Actual	Current Year Actual
Net Position			
Assets:			
Current Assets			
Cash and cash equivalents			
1100 First Community Checking	240,242.60	75,366.05	69,981.12
1101 First Community Savings	79,018.18	94.03	79,212.60
1103 Petty Cash	98.36	149.00	276.36
1110 Xpress Bill Pay Clearing	35,218.30	(12,109.77)	31,669.78
1120 PTIF 0239	1,373,162.03	(286,283.72)	1,106,809.82
1121 PTIF 2258 Depreciation Savings	884,321.84	317.03	887,911.59
1130 PTIF 4446 Bothwell Impact Fee	78,149.48	290.48	66,997.40
1131 PTIF 4447 HW Impact Fee	48,056.86	210.24	48,490.84
1133 PTIF 4815 Valley Investment	29,230.81	4,445.56	33,812.46
1134 PTIF 8438 Collinston Impact Fee	335,294.48	(304,810.35)	23,354.02
1135 PTIF 8439 Beaver Dam Impact Fe	57,436.41	210.40	48,526.36
1136 PTIF 8585 S.W. Impact Fee	13,555.50	59.30	13,677.91
1141 PTIF 5071 2008 LBA CapFac SW/	237,985.73	1,133.98	261,544.71
1142 PTIF 5072 1993-99 CapFac BW/H	108,314.87	(2,691,368.51)	119,702.72
1143 PTIF 5074 2020 Flat Canyon from	110,488.57	487.54	112,448.52
1144 PTIF 5076 1995B Res 2008D TP	61,253.33	267.97	61,806.48
1147 PTIF 5082 1993 Res 2008A Land	2,318.83	10.14	2,339.77
1148 PTIF 5379 2014-2008 LBA Res S	244,284.96	1,068.71	246,490.98
1149 PTIF 5675 2011 Cap Fac BD	10,755.91	50.46	11,638.91
1150 PTIF 5676 2011 Reserve BD	10,387.03	45.44	10,480.83
1151 PTIF 8317 2016 Res MP	7,697.85	38.05	8,774.89
1152 PTIF 6001 Project Funding SRF	2.37	0.01	2.39
1175 Undeposited Receipts	1,003.00	0.00	0.00
Total Cash and cash equivalents	3,968,277.30	(3,210,327.96)	3,245,950.46
Receivables			
1311 Accounts Receivable	85,758.34	(2,417.61)	152,898.62
1312 Lease Receivable	376,080.63	0.00	376,080.63
1319 Allowance for Doubtful Accts.	(2,000.00)	0.00	(2,000.00)
1411 REC. FROM OTHER GOVTS	73,071.23	0.00	73,071.23
Total Receivables	532,910.20	(2,417.61)	600,050.48
Other current assets			
1541 Prepaid Insurance	5,736.60	0.00	5,736.60
1542 Prepaid Weather Modification	12,450.00	0.00	12,450.00
Total Other current assets	18,186.60	0.00	18,186.60
Total Current Assets	4,519,374.10	(3,212,745.57)	3,864,187.54
Non-Current Assets			
Capital assets			
Work in Process			
1600 Work in Process	1,480,824.88	394,077.31	1,905,333.62
1603.2 Flat Canyon Well	488,623.41	0.00	488,623.41
1603.3 Harper Ward Test Well	509,272.99	0.00	509,272.99
Total Work in Process	2,478,721.28	394,077.31	2,903,230.02
Property			
1601 BE County Meter Station	4,633.22	0.00	4,633.22
1602.1 Collinston Project	4,116,322.80	0.00	4,116,322.80
1602.2 Blending Plan	44,954.67	0.00	44,954.67
1602.3 Waterline Extension-Sierra 202	171,240.65	0.00	171,240.65
1604.1 SW Well 2014	552,034.15	0.00	552,034.15
1605.1 WCWC Connection Line	118,492.32	0.00	118,492.32
1606.2 Bothwell Tank Overflow Pond	2,640.57	0.00	2,640.57
1611 Land and Water Rights	1,242,311.82	0.00	1,242,311.82
1621 Buildings	528,972.99	0.00	528,972.99
1640 Water Distributions Systems - Ot	77,921.71	0.00	77,921.71
1641 Beaver Dam Water System	1,959,379.46	0.00	1,959,379.46
1642 Booster Station	22,535.08	0.00	22,535.08
1643 Bothwell meter station	24,428.11	0.00	24,428.11
1644 Country Classics	89,500.00	0.00	89,500.00
1646 Harper Ward System	1,119,200.63	0.00	1,119,200.63
1647 Honeyville Connection	16,497.50	0.00	16,497.50

Bear River Water Conservancy District

Standard Financial Report

Operations - 02/01/2024 to 02/29/2024

16.67% of the fiscal year has expired

	Prior Year Actual	February Actual	Current Year Actual
1648 Newman Well	481,809.72	0.00	481,809.72
1649 RS/NG Meter Station	34,733.35	0.00	34,733.35
1650 Stevenson Farms #1	120,000.00	0.00	120,000.00
1651 TP-Backup Well	293,826.10	0.00	293,826.10
1652 TP 12" bypass system	283,221.18	0.00	283,221.18
1653 Tremonton Project	2,097,405.34	0.00	2,097,405.34
1654 WCorinne/Corinne Mtr Stn	79,881.97	0.00	79,881.97
1655 South Willard Water System	2,976,032.07	0.00	2,976,032.07
1657 BackupWell Enclosure	71,702.02	0.00	71,702.02
1661.1 Equipment	232,848.54	0.00	232,848.54
1661.2 Bothwell System Generator	129,602.70	0.00	129,602.70
1671.3 2020 Dodge Ram Truck	51,148.75	0.00	51,148.75
Total Property	16,943,277.42	0.00	16,943,277.42
Accumulated depreciation			
1721 Accumulated Depreciation	(5,115,421.57)	0.00	(5,115,421.57)
Total Accumulated depreciation	(5,115,421.57)	0.00	(5,115,421.57)
Total Capital assets	14,306,577.13	394,077.31	14,731,085.87
Other non-current assets			
1801 Net pension asset	103,116.00	0.00	103,116.00
1802 Deferred outflows of resources	99,033.00	0.00	99,033.00
1803 Suspense	23.90	2,690,675.22	23.90
Total Other non-current assets	202,172.90	2,690,675.22	202,172.90
Total Non-Current Assets	14,508,750.03	3,084,752.53	14,933,258.77
Total Assets:	19,028,124.13	(127,993.04)	18,797,446.31
Liabilities and Fund Equity:			
Liabilities:			
Current liabilities			
2131 Accounts payable	172,517.64	128,811.09	214,413.49
2132.1 CC - Capital One	(2,934.56)	(175.45)	(3,029.73)
2150 CC Clearing Account	2,277.50	(2,061.84)	0.00
2330 Customer Rental deposits	(3,190.00)	0.00	(3,190.00)
Total Current liabilities	168,670.58	126,573.80	208,193.76
Payroll liabilities			
2211 Accrued wages payable	(11,821.36)	948.75	(11,821.36)
2220 Payroll liability clearing	0.00	143.63	0.00
2223.1 401K payable	(4,329.05)	0.00	(364.99)
2223.2 Roth payable	(80.77)	0.00	0.00
2224.1 Additional Life payable	(177.42)	202.56	25.14
2225.1 Dental Insurance payable	(706.73)	556.66	(150.07)
2225.2 Health Insurance payable	(13,402.95)	10,605.86	(2,797.09)
2225.3 HSA Contributions	(14,877.78)	(288.46)	(4,185.21)
2225.4 Long Term Disability payable	(226.17)	168.95	(59.86)
2225.7 Vision Insurance payable	(115.01)	90.52	(24.49)
2226 Suta payable	(270.41)	(106.17)	(478.57)
2290 Deferred Vacation payable	(14,726.06)	0.00	(14,726.06)
Total Payroll liabilities	(60,733.71)	12,322.30	(34,582.56)
Liabilities			
2501.2 Collinston project	(12,900.00)	0.00	(12,900.00)
2501.3 I/P Newman well	(1,704.08)	0.00	(1,704.08)
2501.4 I/P Sw project	(14,955.87)	0.00	(14,955.87)
2501.6 I/P b	(1,783.33)	0.00	(1,783.33)
Total Liabilities	(31,343.28)	0.00	(31,343.28)
Long-term liabilities			
2510 Newman 128000232R	(71,000.00)	0.00	(71,000.00)
2513 Tremonton D7380R	(161,000.00)	53,000.00	(108,000.00)
2515 So Willard 3S096	(745,000.00)	0.00	(643,000.00)
2516 Beaver Dam 3F144	(162,000.00)	8,000.00	(154,000.00)
2517 Collinston 3F214	(2,150,000.00)	0.00	(2,058,000.00)
2518 Master Plan 3F253P	(50,000.00)	0.00	(40,000.00)
2519 Flat Canyon 3S1740	(42,974.85)	0.00	(42,974.85)
2520 HW Test Well 3S1761	(126,941.32)	0.00	(126,941.32)

Bear River Water Conservancy District
Standard Financial Report
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16.67% of the fiscal year has expired

	<u>Prior Year Actual</u>	<u>February Actual</u>	<u>Current Year Actual</u>
Total Long-term liabilities	<u>(3,508,916.17)</u>	<u>61,000.00</u>	<u>(3,243,916.17)</u>
Deferred inflows			
2602 Deferred Inflows Of resources	(1,675,604.01)	0.00	(1,675,604.01)
Total Deferred inflows	<u>(1,675,604.01)</u>	<u>0.00</u>	<u>(1,675,604.01)</u>
Total Liabilities:	<u>(5,107,926.59)</u>	<u>199,896.10</u>	<u>(4,777,252.26)</u>
Equity - Paid In / Contributed			
2791.1 Cap Contibribtion: Beaver Dam	(1,650.00)	0.00	(1,650.00)
2791.2 Cap Contibribtion: Collinston	(160,242.50)	0.00	(160,242.50)
2791.3 Cap Contibribtion: Harper Subscri	(726,118.00)	0.00	(726,118.00)
2791.4 CapContibribtion: Tremonton Proj	(76,600.00)	0.00	(76,600.00)
2791.5 Cap Contibribtion: Water Systems	(209,500.00)	0.00	(209,500.00)
2791.6 Cap Contibribtion: Contributed Ca	(150,200.02)	0.00	(150,200.02)
2981 Retained Earnings	(12,595,887.02)	(71,903.06)	(12,695,883.53)
Total Equity - Paid In / Contributed	<u>(13,920,197.54)</u>	<u>(71,903.06)</u>	<u>(14,020,194.05)</u>
Total Liabilites and Fund Equity:	<u>(19,028,124.13)</u>	<u>127,993.04</u>	<u>(18,797,446.31)</u>
Total Net Position	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>

Bear River Water Conservancy District
Standard Financial Report
Operations - 02/01/2024 to 02/29/2024
16.67% of the fiscal year has expired

	Prior Year Actual	February Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
Income or Expense						
Income From Operations:						
Operating income						
Water sales						
5141 Beaver Dam Dry Taps	580.00	50.00	100.00	600.00	500.00	16.67%
5142 Beaver Dam Retail	19,008.25	1,455.00	2,927.50	20,000.00	17,072.50	14.64%
5152 Bothwell M&I Retail	68,885.25	1,883.40	3,892.60	48,000.00	44,107.40	8.11%
5153 Bothwell M&I Wholesale	202,381.64	0.00	46,500.00	292,000.00	245,500.00	15.92%
5161 Collinston Dry Taps	10,890.00	890.00	1,780.00	11,235.00	9,455.00	15.84%
5162 Collinston Retail	49,146.25	3,350.75	6,698.25	56,000.00	49,301.75	11.96%
5163 Collinston Wholesale	56,925.00	0.00	0.00	79,000.00	79,000.00	0.00%
5172 Harper Ward Retail	87,004.50	5,403.00	10,815.00	94,000.00	83,185.00	11.51%
5173 Harper Ward Dry Taps	120.00	10.00	20.00	0.00	(20.00)	0.00%
5182 South Willard Retail	6,172.50	144.00	310.00	1,500.00	1,190.00	20.67%
5183 South Willard Wholesale	19,533.90	0.00	0.00	21,500.00	21,500.00	0.00%
5190 Water Testing Reimbursed	180.00	0.00	0.00	240.00	240.00	0.00%
Total Water sales	520,827.29	13,186.15	73,043.35	624,075.00	551,031.65	11.70%
Rental income						
5212 Farm Power Reimbursement	37,521.99	(327.20)	(2,811.19)	40,000.00	42,811.19	-7.03%
5213 Farm Rent	88,056.00	0.00	87,756.00	80,700.00	(7,056.00)	108.74%
5215 Riverside North Garland Lease	2,218.00	0.00	0.00	2,218.00	2,218.00	0.00%
5216 Ukon Sublease	12,286.22	12,286.22	12,286.22	12,286.00	(0.22)	100.00%
Total Rental income	140,082.21	11,959.02	97,231.03	135,204.00	37,972.97	71.91%
Total Operating income	660,909.50	25,145.17	170,274.38	759,279.00	589,004.62	22.43%
Operating expense						
Water system operations						
Payroll expenses						
Wages						
6110 Gross Wages	461,291.97	34,455.18	68,449.80	486,000.00	417,550.20	14.08%
6111 Gross Wages: Bonuses	2,407.50	0.00	0.00	0.00	0.00	0.00%
6112 Trustees Payroll Expense	11,305.00	0.00	920.00	10,000.00	9,080.00	9.20%
6144 Payroll Expense-Other	0.00	0.00	0.00	4,000.00	4,000.00	0.00%
Total Wages	475,004.47	34,455.18	69,369.80	500,000.00	430,630.20	13.87%
Benefits						
6131 FICA Expense	35,992.02	2,613.75	5,262.69	38,097.00	32,834.31	13.81%
6132 SUTA Expense	935.19	103.36	208.16	1,045.00	836.84	19.92%
6133 Employee Health Insurance	127,958.05	10,606.01	21,212.02	137,850.00	116,637.98	15.39%
6134 Dental Insurance Expense	7,084.81	560.56	1,117.22	7,500.00	6,382.78	14.90%
6135 Employee Life Insurance	663.55	50.48	100.96	637.00	536.04	15.85%
6136 Employee LT Disability	2,247.10	171.53	340.62	2,596.00	2,255.38	13.12%
6138 Vision Insurance Expense	1,123.72	90.52	181.04	1,245.00	1,063.96	14.54%
6139 HSA Contribution-Employer Pai	28,672.59	31.50	31.25	24,000.00	23,968.75	0.13%
6140 Retirement & Benefits	90,668.50	6,950.49	13,794.74	89,650.00	75,855.26	15.39%
6141 Workers Compensation	5,199.32	341.00	664.65	4,500.00	3,835.35	14.77%
6143 General Gov Pension Expense	0.00	0.00	0.00	2,880.00	2,880.00	0.00%
Total Benefits	300,544.85	21,519.20	42,913.35	310,000.00	267,086.65	13.84%
Total Payroll expenses	775,549.32	55,974.38	112,283.15	810,000.00	697,716.85	13.86%
Operations						
6191 Uniforms-Office Personnel	400.00	0.00	96.95	450.00	353.05	21.54%
6192 Uniforms-Systems Operators	877.43	0.00	174.99	600.00	425.01	29.17%
6210 Memberships & Registrations	14,639.42	1,140.00	4,155.50	8,000.00	3,844.50	51.94%
6231 Conferences Training	6,375.71	390.00	965.00	10,000.00	9,035.00	9.65%
6232 Mileage Reimbursement	9,378.11	310.88	917.54	10,000.00	9,082.46	9.18%
6233 Travel Expenses	6,326.10	2,891.62	3,208.08	8,000.00	4,791.92	40.10%
6241 Office Supplies & Postage	12,971.88	471.69	942.93	12,000.00	11,057.07	7.86%
6261 Automotive Repairs	7,572.74	205.99	788.42	8,000.00	7,211.58	9.86%
6262 Building Repairs & Maintenance	4,212.17	378.69	926.48	22,500.00	21,573.52	4.12%
6263 Computer/Networking	10,903.41	1,189.08	4,539.41	11,000.00	6,460.59	41.27%
6264 Equipment Repairs	129.64	0.00	0.00	350.00	350.00	0.00%
6265 Machinery & Equipment	1,499.00	0.00	0.00	0.00	0.00	0.00%
6266 Material & Supplies	21.01	0.00	0.00	0.00	0.00	0.00%
6281 Utilities Utilities	12,497.21	7,327.96	7,327.96	10,000.00	2,672.04	73.28%
6282 Telephone Telephone	10,226.29	446.45	1,844.91	10,000.00	8,155.09	18.45%

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Operations - 02/01/2024 to 02/29/2024
16.67% of the fiscal year has expired

	Prior Year Actual	February Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
6293 Licenses and Permits	0.00	0.00	0.00	250.00	250.00	0.00%
6311 Legal	31,674.13	4,737.50	8,121.00	60,000.00	51,879.00	13.54%
6312 Accounting	29,012.80	0.00	0.00	25,000.00	25,000.00	0.00%
6313 Engineering	79,116.33	7,461.45	19,566.99	70,000.00	50,433.01	27.95%
6313.5 BR Canal PL 566	75,672.80	20,496.00	102,429.20	750,000.00	647,570.80	13.66%
6314 Exploration & Studies	93,496.98	0.00	0.00	150,000.00	150,000.00	0.00%
6315 Beaver Dam Supply Analysis	6,843.75	0.00	0.00	0.00	0.00	0.00%
6448 Equipment and Tools	265,038.01	388.78	1,438.78	80,000.00	78,561.22	1.80%
6449 Operating Supplies	35,057.89	251.72	432.14	45,000.00	44,567.86	0.96%
6450 Beaver Dam O&M Expenses	14,978.75	(14,679.99)	16,818.35	30,000.00	13,181.65	56.06%
6451 Bothwell System O&M Expenses	103,324.66	(12,902.43)	18,780.07	140,000.00	121,219.93	13.41%
6452 Collinston System O&M Expense	102,426.05	(14,184.22)	45,352.77	75,000.00	29,647.23	60.47%
6453 Harper Ward System O&M Expe	67,413.77	(9,899.26)	20,922.36	125,000.00	104,077.64	16.74%
6454 So Willard System O&M Expens	28,158.10	(13,120.09)	19,232.25	30,000.00	10,767.75	64.11%
6456 SCADA	39,309.88	5,879.16	6,001.66	50,000.00	43,998.34	12.00%
6457 System O&M Expenses Fuel	16,650.25	987.42	2,839.29	25,000.00	22,160.71	11.36%
6460 Contracted-Misc Services	2,664.32	97.60	97.60	5,000.00	4,902.40	1.95%
6461 Water Service Connection Costs	7,777.72	0.00	0.00	10,000.00	10,000.00	0.00%
6480 Weather Modification Expense	53,456.38	8,850.00	17,274.50	56,100.00	38,825.50	30.79%
6490 Advertising Advertising	5,489.66	0.00	0.00	7,000.00	7,000.00	0.00%
6491 Printing and Reproduction	3,203.24	210.40	430.29	5,000.00	4,569.71	8.61%
6510 Auto Insurance	1,627.96	0.00	0.00	4,000.00	4,000.00	0.00%
6511 Bonds	3,631.85	1,850.50	1,850.50	3,000.00	1,149.50	61.68%
6512 Liability Insurance	8,284.34	62.02	62.02	10,000.00	9,937.98	0.62%
6611 Bank Service Charges	856.00	202.54	362.12	1,000.00	637.88	36.21%
6612 Merchant Card Services	2,779.20	114.82	339.14	3,500.00	3,160.86	9.69%
6613 Bad Debt Expense	0.00	0.00	0.00	150.00	150.00	0.00%
Total Operations	1,175,974.94	1,556.28	308,239.20	1,870,900.00	1,562,660.80	16.48%
Water purchased						
6672 Water Purchased-BC	48,947.55	4,073.14	4,073.14	50,000.00	45,926.86	8.15%
6673 Water Purchased-Deweyville	33,870.25	0.00	0.00	20,000.00	20,000.00	0.00%
Total Water purchased	82,817.80	4,073.14	4,073.14	70,000.00	65,926.86	5.82%
Depreciation						
6690 Depreciation Depreciation	352,932.00	0.00	0.00	400,000.00	400,000.00	0.00%
Total Depreciation	352,932.00	0.00	0.00	400,000.00	400,000.00	0.00%
Total Water system operations	2,387,274.06	61,603.80	424,595.49	3,150,900.00	2,726,304.51	13.48%
Total Operating expense	2,387,274.06	61,603.80	424,595.49	3,150,900.00	2,726,304.51	13.48%
Total Income From Operations:	(1,726,364.56)	(36,458.63)	(254,321.11)	(2,391,621.00)	(2,137,299.89)	10.63%
Non-Operating Items:						
Non-operating income						
Property taxes						
5501 Property Taxes	1,724,384.20	0.00	248,826.93	1,684,175.00	1,435,348.07	14.77%
5502 Property Tax RDA	0.00	0.00	0.00	125,080.00	125,080.00	0.00%
Total Property taxes	1,724,384.20	0.00	248,826.93	1,809,255.00	1,560,428.07	13.75%
Grants						
5510 State Grants	100,000.00	0.00	0.00	150,000.00	150,000.00	0.00%
5511 Weather Modification	9,283.31	0.00	0.00	29,200.00	29,200.00	0.00%
5515 Federal Grants	357,902.46	38,854.01	43,366.26	0.00	(43,366.26)	0.00%
5515.1 BR Canal PL 566	0.00	57,362.50	57,362.50	0.00	(57,362.50)	0.00%
Total Grants	467,185.77	96,216.51	100,728.76	179,200.00	78,471.24	56.21%
Impact fees						
5520 Other income	452.00	0.00	0.00	0.00	0.00	0.00%
5522 Bothwell Impact Fees	46,500.00	0.00	0.00	0.00	0.00	0.00%
5524 Harper Ward Impact Fees	5,380.00	0.00	0.00	0.00	0.00	0.00%
Total Impact fees	52,332.00	0.00	0.00	0.00	0.00	0.00%
Other non-operating income						
5310 Connection Fees Collected	17,014.00	0.00	0.00	15,000.00	15,000.00	0.00%
5410 Finance Charge Income	4,321.90	380.00	760.00	2,800.00	2,040.00	27.14%
5610 Interest Income	176,671.90	13,375.18	32,085.43	60,000.00	27,914.57	53.48%
5631 Contributed Capital	0.00	0.00	0.00	88,150.00	88,150.00	0.00%
Total Other non-operating income	198,007.80	13,755.18	32,845.43	166,950.00	133,104.57	19.79%

Bear River Water Conservancy District

Standard Financial Report

Operations - 02/01/2024 to 02/29/2024

16.67% of the fiscal year has expired

	<u>Prior Year Actual</u>	<u>February Actual</u>	<u>Current Year Actual</u>	<u>Revised Budget</u>	<u>Remaining Budget</u>	<u>% Earned/ Used</u>
Total Non-operating income	2,441,909.77	109,971.69	382,401.12	2,154,405.00	1,772,003.88	17.75%
Non-operating expense						
Interest expense						
6810 Loan Principal Payments	0.00	0.00	0.00	323,000.00	323,000.00	0.00%
6813 Collinston 3F Series 2014	0.00	0.00	12,348.00	12,348.00	0.00	100.00%
6815 Newman DDW R	936.00	0.00	0.00	0.00	0.00	0.00%
6816 South Willard DDW S096	0.00	0.00	14,125.50	14,126.00	0.50	100.00%
6819 Tremonton B DWR RD R	2,139.98	1,610.00	1,610.00	3,230.00	1,620.00	49.85%
6820 2022 Multi Project #3S1849	0.00	0.00	0.00	35,000.00	35,000.00	0.00%
Total Interest expense	3,075.98	1,610.00	28,083.50	387,704.00	359,620.50	7.24%
Contributions to other governments						
6910 Contr. to other Gov'ts-RDA Encr	0.00	0.00	0.00	125,080.00	125,080.00	0.00%
Total Contributions to other governme	0.00	0.00	0.00	125,080.00	125,080.00	0.00%
Total Non-operating expense	3,075.98	1,610.00	28,083.50	512,784.00	484,700.50	5.48%
Total Non-Operating Items:	2,438,833.79	108,361.69	354,317.62	1,641,621.00	1,287,303.38	21.58%
Total Income or Expense	712,469.23	71,903.06	99,996.51	(750,000.00)	(849,996.51)	-13.33%

**Bear River Water Conservancy District
Check Register**

All Bank Accounts - 01/01/2024 to 02/29/2024

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
1Wire Fiber	3700	1415428	01/01/2024	01/08/2024	394.44	Internet & Phone Service	6282 - Telephone Telephone	
Baxter, Chance	3701	RI0101243	01/01/2024	01/08/2024	150.00	Quarterly Phone Reimbursement	6282 - Telephone Telephone	
Box Elder Chamber of Commerce	3702	3527	01/02/2024	01/08/2024	75.00	Annual Membership Dues	6210 - Memberships & Registrations	
Brigham City Lab	3703	10286	12/21/2023	01/08/2024	20.00	231204-40	6452 - Collinston System O&M Expens	
Brigham City Lab	3703	10286	12/21/2023	01/08/2024	20.00	231204-48	6453 - Harper Ward System O&M Expe	
Brigham City Lab	3703	10286	12/21/2023	01/08/2024	20.00	231204-50	6454 - So Willard System O&M Expens	
Brigham City Lab	3703	10286	12/21/2023	01/08/2024	20.00	231204-51	6454 - So Willard System O&M Expens	
Brigham City Lab	3703	10286	12/21/2023	01/08/2024	20.00	231204-52	6451 - Bothwell System O&M Expense	
Brigham City Lab	3703	10286	12/21/2023	01/08/2024	20.00	231204-53	6451 - Bothwell System O&M Expense	
Brigham City Lab	3703	10286	12/21/2023	01/08/2024	20.00	231204-54	6450 - Beaver Dam O&M Expenses	
					\$140.00			
Capital One	3704	12092023	12/08/2023	01/08/2024	2,277.50	11/8/2023-12/9/2023	2150 - CC Clearing Account	
Deweyville Town	3705	12312023	12/31/2023	01/08/2024	18,870.25	4th quarter 2023 wholesale water and coverage	6673 - Water Purchased-Deweyville	
DGO/Fleet Operations-Fuel Network	3706	F2405E00760	12/01/2023	01/08/2024	-107.52	24050000622 (set refund)	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2405E00760	12/01/2023	01/08/2024	14.00	24050001925 (new card shipping charge)	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2405E00760	12/01/2023	01/08/2024	72.60	27461204	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2405E00760	12/01/2023	01/08/2024	81.27	27377208	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2405E00760	12/01/2023	01/08/2024	84.03	27472806	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2405E00760	12/01/2023	01/08/2024	84.19	27260791	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2405E00760	12/01/2023	01/08/2024	86.97	27419262	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2405E00760	12/01/2023	01/08/2024	90.08	27264853	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2405E00760	12/01/2023	01/08/2024	93.93	27187128	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2405E00760	12/01/2023	01/08/2024	97.57	27331907	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2405E00760	12/01/2023	01/08/2024	98.06	27362506	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2405E00760	12/01/2023	01/08/2024	102.56	27294285	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2405E00760	12/01/2023	01/08/2024	103.08	2725245	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2405E00760	12/01/2023	01/08/2024	111.11	27208864	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2405E00760	12/01/2023	01/08/2024	115.15	27476485	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2405E00760	12/01/2023	01/08/2024	115.96	27146212	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2406E00710	01/02/2024	01/08/2024	-106.24	24060000505 (Set Refund)	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2406E00710	01/02/2024	01/08/2024	72.01	27640648	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2406E00710	01/02/2024	01/08/2024	74.45	27655735	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2406E00710	01/02/2024	01/08/2024	74.50	27800543	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2406E00710	01/02/2024	01/08/2024	77.78	27582888	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2406E00710	01/02/2024	01/08/2024	81.16	27724855	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2406E00710	01/02/2024	01/08/2024	83.45	27766233	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2406E00710	01/02/2024	01/08/2024	83.55	27567608	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2406E00710	01/02/2024	01/08/2024	84.39	27498421	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2406E00710	01/02/2024	01/08/2024	86.48	27536306	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2406E00710	01/02/2024	01/08/2024	101.88	27599553	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3706	F2406E00710	01/02/2024	01/08/2024	103.18	27805354	6457 - System O&M Expenses Fuel	
					\$2,059.63			
Econo Waste Inc	3707	17807	01/01/2024	01/08/2024	137.00	Waste Removal Service	6282 - Building Repairs & Maintenance	
Gateway Mapping	3708	0168832	12/18/2023	01/08/2024	204.90	Routine GIS Services 10/29/2023-12/2/2023	6460 - Contracted-Misc Services	
In-Situ	3709	HV19345	01/01/2024	01/08/2024	324.80	Professional Cellular	6282 - Building Repairs & Maintenance	
Jeppesen, Kylee	3710	RI0101245	01/01/2024	01/08/2024	150.00	Quarterly Phone Reimbursement	6282 - Telephone Telephone	
Larsen, Destry	3711	01012024	01/05/2024	01/08/2024	150.00	1st quarter 2024 phone reimbursement	6282 - Telephone Telephone	
Mackley, Carl	3712	RI0101246	01/01/2024	01/08/2024	150.00	Quarterly Phone Reimbursement	6282 - Telephone Telephone	
Maise Group LLC	3713	DTLV23831	01/01/2024	01/08/2024	800.00	Monthly Support for 1/2024	6283 - Computer/Networking	
Orkin	3714	255187091	01/04/2024	01/08/2024	85.99	Jan 2024	6282 - Building Repairs & Maintenance	

**Bear River Water Conservancy District
Check Register**

All Bank Accounts - 01/01/2024 to 02/29/2024

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
PEHP Group Insurance	3715	01042023	12/31/2023	01/08/2024	0.15	accrual adjustment	6133 - Employee Health Insurance	
PEHP Group Insurance	3715	PR120923-637	12/12/2023	01/08/2024	0.75	AD&D Employee	2225.2 - Health Insurance payable	
PEHP Group Insurance	3715	PR120923-637	12/12/2023	01/08/2024	25.24	Group Term Life Ins	2224.1 - Additional Life payable	
PEHP Group Insurance	3715	PR120923-637	12/12/2023	01/08/2024	45.26	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	3715	PR120923-637	12/12/2023	01/08/2024	76.04	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	3715	PR120923-637	12/12/2023	01/08/2024	278.33	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	3715	PR120923-637	12/12/2023	01/08/2024	5,302.18	Health Insurance	2225.2 - Health Insurance payable	
PEHP Group Insurance	3715	PR122323-637	12/26/2023	01/08/2024	0.75	AD&D Employee	2224.1 - Additional Life payable	
PEHP Group Insurance	3715	PR122323-637	12/26/2023	01/08/2024	25.24	Group Term Life Ins	2225.2 - Health Insurance payable	
PEHP Group Insurance	3715	PR122323-637	12/26/2023	01/08/2024	45.26	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	3715	PR122323-637	12/26/2023	01/08/2024	76.04	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	3715	PR122323-637	12/26/2023	01/08/2024	278.33	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	3715	PR122323-637	12/26/2023	01/08/2024	5,302.18	Health Insurance	2225.2 - Health Insurance payable	
					\$11,455.75			
PEHP Long Term Disability	3716	12312023	12/31/2023	01/08/2024	-0.12	accrual adjustment	6136 - Employee LT Disability	
PEHP Long Term Disability	3716	PR120923-638	12/12/2023	01/08/2024	83.14	Long Term Disability	2225.4 - Long Term Disability payable	
PEHP Long Term Disability	3716	PR122323-638	12/26/2023	01/08/2024	83.17	Long Term Disability	2225.4 - Long Term Disability payable	
					\$166.19			
Rocky Mountain Power	3717	12152023	12/15/2023	01/08/2024	1,671.93	11/13/2023-12/14/2023	6454 - So Willard System O&M Expense	
Rocky Mountain Power	3717	12202023	12/15/2023	01/08/2024	23.40	11/15/2023-12/18/2023	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	3717	12272023	12/15/2023	01/08/2024	256.84	11/15/2023-12/18/2023	6451 - Bothwell System O&M Expense	
					\$1,952.17			
Ukon Water Company	3718	112024	01/01/2024	01/08/2024	420.50	2024 Stock Assessment	6210 - Memberships & Registrations	
Utah Department of Government Op	3719	23-128 000232R	12/31/2023	01/08/2024	936.00	Newman DDW R (Interest)	6815 - Newman DDW R	
Utah Department of Government Op	3719	23-128 000232R	12/31/2023	01/08/2024	72,000.00	Newman DDW R (Principal - Final payment)	2510 - Newman 128000232R	
					\$72,936.00			
Utah Department of Government Op	3720	23-3S1740	12/31/2023	01/08/2024	2,025.15	Flat Canyon 3S1740 (Principal + 2022 Late Charge)	2519 - Flat Canyon 3S1740	
Utah Department of Government Op	3721	23-3S1761	12/31/2023	01/08/2024	7,058.68	HW Test Well 3S1761	2520 - HW Test Well 3S1761	
Utah Water Users Association	3722	01042023	01/02/2024	01/08/2024	375.00	2024 Utah Water Users Workshop Sponsorship	6231 - Conferences Training	
Verizon	3723	9951056321	01/06/2024	01/08/2024	40.01	Beaver Dam Scada	6450 - Beaver Dam O&M Expenses	
Verizon	3723	9951056321	01/06/2024	01/08/2024	40.01	Bothwell SCADA Communications	6451 - Bothwell System O&M Expense	
Verizon	3723	9951056321	01/06/2024	01/08/2024	40.01	Bothwell SCADA Communications	6451 - Bothwell System O&M Expense	
Verizon	3723	9951056321	01/06/2024	01/08/2024	40.01	Collinston SCADA Communications	6452 - Collinston System O&M Expens	
Verizon	3723	9951056321	01/06/2024	01/08/2024	40.01	Collinston SCADA Communications	6452 - Collinston System O&M Expens	
Verizon	3723	9951056321	01/06/2024	01/08/2024	40.01	Collinston SCADA Communications	6452 - Collinston System O&M Expens	
Verizon	3723	9951056321	01/06/2024	01/08/2024	40.03	Bothwell SCADA Communications	6451 - Bothwell System O&M Expense	
Verizon	3723	9951056321	01/06/2024	01/08/2024	52.01	SCADA Text Message	6282 - Telephone Telephone	
					\$332.10			
Williams, Jamie	3724	RI0101247	01/01/2024	01/08/2024	150.00	quarterly phone reimbursement	6282 - Telephone Telephone	
Williams, Richard	3725	RI0101248	01/01/2024	01/08/2024	150.00	Quarterly Phone Reimbursement	6282 - Telephone Telephone	
Chemtech Ford	3726	23L0405	01/11/2024	01/11/2024	127.92	Metals preparation	6450 - Beaver Dam O&M Expenses	
Chemtech Ford	3726	23L2004	12/28/2023	01/11/2024	38.00	newman well TDS	6451 - Bothwell System O&M Expense	
					\$165.92			
Greer's Hardware	3728	B778920	12/04/2023	01/08/2024	12.98	supplies	6449 - Operating Supplies	
Greer's Hardware	3728	B779012	12/05/2023	01/08/2024	27.77	supplies	6449 - Operating Supplies	
					\$40.75			
Grover Excavation	3729	19260	12/29/2023	01/08/2024	2,585.00	Water Meter Install	6461 - Water Service Connection Costs	
JUB Engineers - Logan	3730	0168080	11/20/2023	01/08/2024	18,616.80	BR Lower - Plan EIS #2	6313.5 - BR Canal PL 566	
JUB Engineers - Logan	3730	0169080	01/01/2024	01/08/2024	38,745.70	BR Lower - Plan EIS #3	6313.5 - BR Canal PL 566	
					\$57,362.50			

**Bear River Water Conservancy District
Check Register
All Bank Accounts - 01/01/2024 to 02/29/2024**

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Kent's Market	3731	02-93631	12/12/2023	01/08/2024	72.58	office/board supplies	6241 - Office Supplies & Postage	
O'Reilly	3732	3103-380534	12/29/2023	01/08/2024	26.48	Operating Supplies	6449 - Operating Supplies	
Hansen Allen & Luce Inc.	3733	51005	01/05/2024	01/08/2024	7,239.28	12/1/2023-12/31/2023	1600 - Work in Process	
Mackley, Carl	3734	182024	01/08/2024	01/08/2024	42.00	Meal Compensation	6233 - Travel Expenses	
Mackley, Carl	3734	182024	01/08/2024	01/08/2024	396.28	12/8/2023-1/5/2024 Mileage Reimbursement	6232 - Mileage Reimbursement	
					\$438.28			
Ace Hardware	3737	054923/1	12/01/2023	01/19/2024	32.97	supplies	6449 - Operating Supplies	
Ace Hardware	3737	054976/1	12/07/2023	01/19/2024	3.60	supplies	6449 - Operating Supplies	
Ace Hardware	3737	R10101241	01/01/2024	01/19/2024	5.00	Monthly Stmt Charge	6449 - Operating Supplies	
					\$41.57			
BIG O TIRES	3738	044107-200857	12/28/2023	01/19/2024	112.96	Chev 2016 Service	6261 - Automotive Repairs	
Blue Stakes of Utah	3739	UT202303401	12/31/2023	01/19/2024	40.54	4th quarter notifications	6449 - Operating Supplies	
Brigham City Corporation - Utilities	3740	12/31/2023	12/31/2023	01/19/2024	4,073.14	11/30/2023-12/31/2023	6672 - Water Purchased-BC	
Brigham City Corporation - Utilities	3740	123120232	12/31/2023	01/19/2024	482.01	11/20/2023-12/21/2023	6281 - Utilities Utilities	
Brigham City Corporation - Utilities	3740	123120233	12/31/2023	01/19/2024	71.89	11/20/2023-12/21/2023	6281 - Utilities Utilities	
					\$4,627.04			
Freedom Mailing Services, Inc.	3741	46903	01/04/2024	01/19/2024	215.42	Monthly utility bill processing	6491 - Printing and Reproduction	
Hansen Allen & Luce Inc.	3742	51041	01/09/2024	01/19/2024	1,231.50	Coldwater Canyon Well (Honeyville)	1600 - Work in Process	
Hansen Allen & Luce Inc.	3742	51086	01/11/2024	01/19/2024	843.50		1600 - Work in Process	
Hansen Allen & Luce Inc.	3742	51123	01/17/2024	01/19/2024	4,512.25	12/01/2023-12/31/2023	1600 - Work in Process	
Hansen Allen & Luce Inc.	3742	51127	01/17/2024	01/19/2024	614.00	Hammons Well Project	6313 - Engineering	
Hansen Allen & Luce Inc.	3742	51151	01/18/2024	01/19/2024	2,034.00	General Consulting 12/01/2023-12/31/2023	6313 - Engineering	
					\$9,235.25			
Mabey, Wright & James PLLC	3743	1054	12/31/2023	01/19/2024	210.00	Review pending groundwater applications	6311 - Legal	
Marketing Spot On	3744	1735	01/15/2024	01/19/2024	37.50	Web Design charges	6263 - Computer/Networking	
Mountainland Supply Company	3745	S105897272.001	01/09/2024	01/19/2024	81.74	Supplies RING	6451 - Bothwell System O&M Expense	
North American Weather Consultant	3746	23-659	01/16/2024	01/19/2024	8,424.50	Fixed monthly operations cost	6480 - Weather Modification Expense	
Rocky Mountain Power	3747	1102024	01/10/2024	01/19/2024	278.48	12/7/2023-1/9/2024	6452 - Collinston System O&M Expens	
Rocky Mountain Power	3747	11020242	01/10/2024	01/19/2024	479.04	12/7/2023-1/9/2024	6450 - Beaver Dam O&M Expenses	
Rocky Mountain Power	3747	11020243	01/10/2024	01/19/2024	369.65	12/7/2023-12/9/2024	6452 - Collinston System O&M Expens	
Rocky Mountain Power	3747	11020244	01/10/2024	01/19/2024	54.56	12/7/2023-1/9/2024	6452 - Collinston System O&M Expens	
Rocky Mountain Power	3747	192024	01/09/2024	01/19/2024	10.26	12/5/2023-1/5/2024	6453 - Harper Ward System O&M Expe	
					\$1,191.99			
Smith And Edwards Co., Inc.	3748	269965	12/19/2023	01/19/2024	53.97	Supplies	6449 - Operating Supplies	
Smith And Edwards Co., Inc.	3748	270908	12/29/2023	01/19/2024	29.95	Chance Baxter - Clothing allowance	6192 - Uniforms-Systems Operators	
					\$83.92			
Smith Hartvigsen	3749	61643	01/02/2024	01/19/2024	442.00	General Consulting 12/1/2023-12/11/2023	6311 - Legal	
Smith Hartvigsen	3749	61644	01/02/2024	01/19/2024	110.50	Collinston Well Project	1600 - Work in Process	
					\$552.50			
UPPER CASE Printing, Ink.	3750	1278	01/03/2024	01/19/2024	4.47	standardized rate public hearing notice	6491 - Printing and Reproduction	
Utah Department of Government Op	3751	112024	01/01/2024	01/19/2024	10,000.00	3F253P Principal	2518 - Master Plan 3F253P	
Utah Department of Government Op	3752	1120242	01/01/2024	01/19/2024	14,125.50	3S096-Interest	6816 - South Willard DDW S096	
Utah Department of Government Op	3752	1120242	01/01/2024	01/19/2024	102,000.00	3S096-Principal	2515 - So Willard 3S096	
					\$116,125.50			
Utah Department of Government Op	3753	1120243	01/01/2024	01/19/2024	12,348.00	3F214-Interest	6813 - Collinston 3F Series 2014	

**Bear River Water Conservancy District
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Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Utah Department of Government Op	3753	1120243	01/01/2024	01/19/2024	92,000.00	3F214-Principal	2517 - Collinston 3F214	
					\$104,348.00			
Verizon	3754	162024	01/06/2024	01/19/2024	40.01	Beaver Dam Scada	6450 - Beaver Dam O&M Expenses	
Verizon	3754	162024	01/06/2024	01/19/2024	40.01	Bothwell SCADA	6451 - Bothwell System O&M Expense	
Verizon	3754	162024	01/06/2024	01/19/2024	40.01	Bothwell SCADA	6451 - Bothwell System O&M Expense	
Verizon	3754	162024	01/06/2024	01/19/2024	40.01	Bothwell SCADA	6451 - Bothwell System O&M Expense	
Verizon	3754	162024	01/06/2024	01/19/2024	40.01	Collinston SCADA	6452 - Collinston System O&M Expens	
Verizon	3754	162024	01/06/2024	01/19/2024	40.01	Collinston SCADA	6452 - Collinston System O&M Expens	
Verizon	3754	162024	01/06/2024	01/19/2024	40.01	Collinston SCADA	6452 - Collinston System O&M Expens	
					\$332.08	SCADA Text Message	6282 - Telephone Telephone	
Rocky Mountain Power	3759	01252024	01/25/2024	02/07/2024	2,609.49	12/18/2023-01/18/2024	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	3759	012520242	01/25/2024	02/07/2024	-2,483.99	Irrigation Tax Rebate	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	3759	012520243	01/25/2024	02/07/2024	256.08	12/18/2023-01/18/2024	6452 - Collinston System O&M Expens	
Rocky Mountain Power	3759	012520244	01/25/2024	02/07/2024	4.00	12/18/2023-01/18/2024 Flat Canyon	6452 - Collinston System O&M Expens	
					\$385.58			
1Wire Fiber	3760	1416372	02/01/2024	02/07/2024	394.44	Phone and internet	6282 - Telephone Telephone	
BIG O TIRES	3761	044107-202543	01/23/2024	02/07/2024	582.43	2016 Chev - remove and replace wheel bearing	6261 - Automotive Repairs	
Brigham City Corp.	3762	10334	01/29/2024	02/07/2024	80.00	Testing	1600 - Work in Process	
Brigham City Corporation - Utilities	3763	1312024	02/07/2024	02/07/2024	73.80	12/20/2023-1/18/2024	6281 - Utilities Utilities	
Brigham City Corporation - Utilities	3763	13120242	02/07/2024	02/07/2024	4,073.14	12/31/2023-1/31/2024	6672 - Water Purchased-BC	
Brigham City Corporation - Utilities	3763	13120243	02/07/2024	02/07/2024	505.60	12/20/2023-1/22/2024	6281 - Utilities Utilities	
					\$4,652.54			
Chemtech Ford	3764	24A1622	01/25/2024	02/07/2024	80.00	TDS - Newnan, Backup	6451 - Bothwell System O&M Expense	
Chemtech Ford	3764	24A2110	02/05/2024	02/07/2024	43.00	Metals preparation (Treatment Plant)	6450 - Beaver Dam O&M Expenses	
Chemtech Ford	3764	24A2111	02/05/2024	02/07/2024	129.00	Metals preparation	6450 - Beaver Dam O&M Expenses	
					\$252.00			
DGO/Fleet Operations-Fuel Network	3765	F2407E00728	02/01/2024	02/07/2024	-93.37	Set Refund	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3765	F2407E00728	02/01/2024	02/07/2024	30.38	28003605	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3765	F2407E00728	02/01/2024	02/07/2024	40.26	28032740	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3765	F2407E00728	02/01/2024	02/07/2024	54.48	27935297	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3765	F2407E00728	02/01/2024	02/07/2024	60.79	28134162	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3765	F2407E00728	02/01/2024	02/07/2024	66.15	28017291	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3765	F2407E00728	02/01/2024	02/07/2024	67.92	28086234	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3765	F2407E00728	02/01/2024	02/07/2024	68.00	27904048	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3765	F2407E00728	02/01/2024	02/07/2024	69.07	28072421	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3765	F2407E00728	02/01/2024	02/07/2024	69.09	27810998	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3765	F2407E00728	02/01/2024	02/07/2024	71.77	28032739	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3765	F2407E00728	02/01/2024	02/07/2024	72.49	28134163	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3765	F2407E00728	02/01/2024	02/07/2024	74.05	27971622	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3765	F2407E00728	02/01/2024	02/07/2024	76.30	27919143	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3765	F2407E00728	02/01/2024	02/07/2024	80.33	27851673	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3765	F2407E00728	02/01/2024	02/07/2024	86.09	27851674	6457 - System O&M Expenses Fuel	
DGO/Fleet Operations-Fuel Network	3765	F2407E00728	02/01/2024	02/07/2024	93.62	28013773	6457 - System O&M Expenses Fuel	
					\$987.42			
Econo Waste Inc	3766	619642	02/01/2024	02/07/2024	137.00	Trash Removal Service - dumpster	6262 - Building Repairs & Maintenance	
Frontier Precision	3767	85678	01/23/2024	02/07/2024	8,167.90	monitoring overflow lower springs	6452 - Collinston System O&M Expens	
Frontier Precision	3767	85681	01/23/2024	02/07/2024	13,865.00	Lower Spring pump house	6452 - Collinston System O&M Expens	
Frontier Precision	3767	85689	01/23/2024	02/07/2024	5,489.90	North Field Irrigation	6452 - Collinston System O&M Expens	
Frontier Precision	3767	85695	01/23/2024	02/07/2024	16,414.40	monitoring	1600 - Work in Process	
					\$43,937.20			

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Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Keller Associates	3768	0234179	01/15/2024	02/07/2024	308.75	Basic services	6313 - Engineering	
Les Olson	3769	MNS41213	01/22/2024	02/07/2024	768.00	Monthly Support	6263 - Computer/Networking	
LGG Industrial	3770	OG326421	01/25/2024	02/07/2024	11.87	Operating Supplies	6451 - Bothwell System O&M Expense	
LGG Industrial	3770	OG326488	01/26/2024	02/07/2024	267.00	Operating Supplies	6451 - Bothwell System O&M Expense	
					\$278.87			
Maise Group LLC	3771	DTLV23866	02/01/2024	02/07/2024	800.00	February 2024 Support	6263 - Computer/Networking	
Orkin	3772	256598036	02/07/2024	02/07/2024	94.99	Feb 2024 service	6262 - Building Repairs & Maintenance	
Orkin	3772	256598036(2)	02/07/2024	02/07/2024	-85.99	Unapplied Credit	6262 - Building Repairs & Maintenance	
					\$9.00			
Ormond Construction Inc	3773	212024	02/01/2024	02/07/2024	305,276.73	Progress Payment #4	1600 - Work in Process	
PEAK Companies	3774	1362987	02/01/2024	02/07/2024	137.70	Monitoring 2/1/2024-4/30/2024	6262 - Building Repairs & Maintenance	
PEHP Group Insurance	3775	1202024	01/23/2024	02/07/2024	0.15	accrual adjustment	6133 - Employee Health Insurance	
PEHP Group Insurance	3775	PR010624-637	01/09/2024	02/07/2024	0.75	AD&D Employee	2225.2 - Health Insurance payable	
PEHP Group Insurance	3775	PR010624-637	01/09/2024	02/07/2024	25.24	Group Term Life Ins	2224.1 - Additional Life payable	
PEHP Group Insurance	3775	PR010624-637	01/09/2024	02/07/2024	45.26	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	3775	PR010624-637	01/09/2024	02/07/2024	76.04	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	3775	PR010624-637	01/09/2024	02/07/2024	278.33	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	3775	PR010624-637	01/09/2024	02/07/2024	5,302.18	Health Insurance	2225.2 - Health Insurance payable	
PEHP Group Insurance	3775	PR012024-637	01/23/2024	02/07/2024	0.75	AD&D Employee	2225.2 - Health Insurance payable	
PEHP Group Insurance	3775	PR012024-637	01/23/2024	02/07/2024	25.24	Group Term Life Ins	2224.1 - Additional Life payable	
PEHP Group Insurance	3775	PR012024-637	01/23/2024	02/07/2024	45.26	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	3775	PR012024-637	01/23/2024	02/07/2024	76.04	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	3775	PR012024-637	01/23/2024	02/07/2024	278.33	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	3775	PR012024-637	01/23/2024	02/07/2024	5,302.18	Health Insurance	2225.2 - Health Insurance payable	
					\$11,455.75			
PEHP Long Term Disability	3776	12024	01/23/2024	02/07/2024	0.14	accrual adjustment	6136 - Employee LT Disability	
PEHP Long Term Disability	3776	PR010624-638	01/09/2024	02/07/2024	82.79	Long Term Disability	2225.4 - Long Term Disability payable	
PEHP Long Term Disability	3776	PR012024-638	01/23/2024	02/07/2024	86.16	Long Term Disability	2225.4 - Long Term Disability payable	
					\$169.09			
Pelorus Methods Inc	3777	240301	02/01/2024	02/07/2024	900.00	Quarterly software & support	6210 - Memberships & Registrations	
Rocky Mountain Power	3778	1152024	01/15/2024	02/07/2024	11.99	12/11/2023-1/11/2024	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	3778	11520242	01/15/2024	02/07/2024	24.95	12/12/2023-01/12/2024	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	3778	1192024	01/19/2024	02/07/2024	22.75	12/18/2023-1/18/2024	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	3778	1242024	01/24/2024	02/07/2024	1,540.98	12/14/2023-1/16/2024	6454 - So Willard System O&M Expens	
					\$1,600.67			
Rural Water Association	3779	19292	01/10/2024	02/07/2024	460.00	AC OP Cert - Kylee	6210 - Memberships & Registrations	
Rural Water Association	3779	19293	01/10/2024	02/07/2024	1,080.00	Annual Conference- Carl, Chance, Destry	6210 - Memberships & Registrations	
Rural Water Association	3779	19676	01/24/2024	02/07/2024	390.00	Annual Conference	6210 - Memberships & Registrations	
Rural Water Association	3779	19695	01/25/2024	02/07/2024	40.00	Annual Conference Women in Water - Destry	6210 - Memberships & Registrations	
Rural Water Association	3779	19695	01/25/2024	02/07/2024	160.00	Skeel Shoot (4)	6210 - Memberships & Registrations	
Rural Water Association	3779	19695	01/25/2024	02/07/2024	390.00	Annual Conference - Mark Larson	6210 - Memberships & Registrations	
					\$2,520.00			
SKM Inc.	3780	26969	01/23/2024	02/07/2024	122.50	SCADA support	6456 - SCADA	
Ace Hardware	3781	055234/1	01/04/2024	02/08/2024	4.99	supplies	6449 - Operating Supplies	
Ace Hardware	3781	055237/1	01/04/2024	02/08/2024	6.38	supplies	6449 - Operating Supplies	
Ace Hardware	3781	055253/1	01/05/2024	02/08/2024	32.99	supplies	6449 - Operating Supplies	
Ace Hardware	3781	055487/1	01/05/2024	02/08/2024	45.98	supplies	6449 - Operating Supplies	
Ace Hardware	3781	055492/1	01/25/2024	02/08/2024	7.99	supplies	6449 - Operating Supplies	
Ace Hardware	3781	1312024	01/31/2024	02/08/2024	5.00	Finance Charge	6449 - Operating Supplies	
					\$103.33			

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Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Greer's Hardware	3782	A328870	01/04/2024	02/08/2024	5.26	Parts	6451 - Bothwell System O&M Expense	
Greer's Hardware	3782	B783812	01/11/2024	02/08/2024	22.99	Operating Supplies	6449 - Operating Supplies	
Greer's Hardware	3782	B785555	01/24/2024	02/08/2024	14.78	Operating Supplies	6449 - Operating Supplies	
					\$43.03			
Kent's Market	3783	02-130431	01/23/2024	02/08/2024	36.93	board meeting supplies	6241 - Office Supplies & Postage	
Kent's Market	3783	03-95695	01/26/2024	02/08/2024	17.97	meeting lunch supplies	6241 - Office Supplies & Postage	
					\$54.90			
Smith And Edwards Co., Inc.	3784	272617	01/25/2024	02/08/2024	34.32	Supplies	6449 - Operating Supplies	
Smith And Edwards Co., Inc.	3784	272717	01/26/2024	02/08/2024	174.99	Clothing allowance - Richard Williams	6192 - Uniforms-Systems Operators	
					\$209.31			
Vermeer	3785	18960	01/21/2024	02/08/2024	15,405.68	Beaver Dam O&M	6450 - Beaver Dam O&M Expenses	
Vermeer	3785	18960	01/21/2024	02/08/2024	15,405.68	Bothwell O&M	6451 - Bothwell System O&M Expense	
Vermeer	3785	18960	01/21/2024	02/08/2024	15,405.68	Collinston O&M	6452 - Collinston System O&M Expenses	
Vermeer	3785	18960	01/21/2024	02/08/2024	15,405.68	Harper Ward O&M	6453 - Harper Ward System O&M Expe	
Vermeer	3785	18960	01/21/2024	02/08/2024	15,405.68	So. Willard O&M	6454 - So Willard System O&M Expenses	
					\$77,028.40			
Chemitech Ford	3786	24B1452	02/22/2024	02/23/2024	80.00	TDS - Newnan, Backup	6451 - Bothwell System O&M Expense	
Freedom Mailing Services, Inc.	3787	47174	02/06/2024	02/23/2024	210.40	Utility Bill Processing	6491 - Printing and Reproduction	
Gateway Mapping	3788	0170450	02/15/2024	02/23/2024	97.60	Routine GIS Services 01/01/2024-01/31/2024	6460 - Contracted-Misc Services	
Golden Spike Electric	3789	27434	02/08/2024	02/23/2024	1,214.36	Battery replacement on pump site generator	6451 - Bothwell System O&M Expense	
Hansen & Associates	3790	24-0017	02/08/2024	02/23/2024	253.75	Bothwell waterline design	6313 - Engineering	
Home Depot Credit Services	3791	6016183	02/05/2024	02/23/2024	145.92	Operating Supplies	6449 - Operating Supplies	
Les Olson IT	3792	EA1372706	02/09/2024	02/23/2024	389.08	Quarterly Contract Billing	6263 - Computer/Networking	
Mabey, Wright & James PLLC	3793	1225	01/31/2024	02/23/2024	1,592.50	review applications to appropriate	6311 - Legal	
Mountainland Supply Company	3794	S105955983.001	02/14/2024	02/23/2024	5,456.16	Maintenance Supplies	6453 - Harper Ward System O&M Expe	
North American Weather Consultant	3795	23-678	02/07/2024	02/23/2024	8,950.00	Fixed monthly cost - February 2024	6480 - Weather Modification Expense	
PEHP Group Insurance	3796	2292024	02/12/2024	02/23/2024	0.15	accrual adjustment	6133 - Employee Health Insurance	
PEHP Group Insurance	3796	PR020324-637	02/06/2024	02/23/2024	0.75	AD&D Employee	2225.2 - Health Insurance payable	
PEHP Group Insurance	3796	PR020324-637	02/06/2024	02/23/2024	25.24	Group Term Life Ins	2224.1 - Additional Life payable	
PEHP Group Insurance	3796	PR020324-637	02/06/2024	02/23/2024	45.26	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	3796	PR020324-637	02/06/2024	02/23/2024	76.04	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	3796	PR020324-637	02/06/2024	02/23/2024	278.33	Dental Insurance	2225.2 - Health Insurance payable	
PEHP Group Insurance	3796	PR021724-637	02/20/2024	02/23/2024	5,302.18	Health Insurance	2225.2 - Health Insurance payable	
PEHP Group Insurance	3796	PR021724-637	02/20/2024	02/23/2024	0.75	AD&D Employee	2224.1 - Additional Life payable	
PEHP Group Insurance	3796	PR021724-637	02/20/2024	02/23/2024	25.24	Group Term Life Ins	2225.2 - Health Insurance payable	
PEHP Group Insurance	3796	PR021724-637	02/20/2024	02/23/2024	45.26	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	3796	PR021724-637	02/20/2024	02/23/2024	76.04	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	3796	PR021724-637	02/20/2024	02/23/2024	278.33	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	3796	PR021724-637	02/20/2024	02/23/2024	5,302.18	Health Insurance	2225.2 - Health Insurance payable	
					\$11,455.75			
Rocky Mountain Power	3797	2122024	02/12/2024	02/23/2024	23.90	1/1/2024-2/9/2024	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	3797	2132024	02/13/2024	02/23/2024	50.11	1/12/2024-2/12/2024	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	3797	272024	02/07/2024	02/23/2024	10.26	1/5/2024-2/5/2024	6453 - Harper Ward System O&M Expe	
Rocky Mountain Power	3797	292024	02/09/2024	02/23/2024	382.19	1/9/2024-2/7/2024	6452 - Collinston System O&M Expenses	
Rocky Mountain Power	3797	2920242	02/09/2024	02/23/2024	48.21	1/9/2024-2/7/2024	6452 - Collinston System O&M Expenses	
Rocky Mountain Power	3797	2920243	02/09/2024	02/23/2024	283.42	1/9/2024-2/7/2024	6452 - Collinston System O&M Expenses	
Rocky Mountain Power	3797	2920244	02/09/2024	02/23/2024	428.15	1/9/2024-2/7/2024	6450 - Beaver Dam O&M Expenses	
					\$1,226.24			

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Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Rural Water Association	3798	20105	02/05/2024	02/23/2024	390.00	RWAU Annual Conference - Tim Munns	6231 - Conferences Training	
SKM Inc.	3799	27077	02/14/2024	02/23/2024	5,879.16	Professional Services through 1/31/2024	6456 - SCADA	
Smith Hartvigsen	3800	62008	01/31/2024	02/23/2024	1,349.00	General Consulting 1/3/2024-1/30/2024	6311 - Legal	
Standard Plumbing Supply Co.	3801	WFXM39	02/08/2024	02/23/2024	49.79	Parts	6451 - Bothwell System O&M Expense	
Utah Department of Government Op	3803	24-3F144	02/23/2024	02/23/2024	8,000.00	3F144	2516 - Beaver Dam 3F144	
Utah Department of Government Op	3804	24-RD7380R	02/23/2024	02/23/2024	1,610.00	RD7380R Interest	6819 - Tremonton B DWR RD R	
Utah Department of Government Op	3804	24-RD7380R	02/23/2024	02/23/2024	53,000.00	RD7380R Principle	2513 - Tremonton D7380R	
					\$54,610.00			
Verizon	3805	9955995327	02/06/2024	02/23/2024	40.01	BD SCADA Communications	6451 - Bothwell System O&M Expense	
Verizon	3805	9955995327	02/06/2024	02/23/2024	40.01	Beaver Dam Scada	6450 - Beaver Dam O&M Expenses	
Verizon	3805	9955995327	02/06/2024	02/23/2024	40.01	Bothwell SCADA	6451 - Bothwell System O&M Expense	
Verizon	3805	9955995327	02/06/2024	02/23/2024	40.01	Bothwell SCADA	6451 - Bothwell System O&M Expense	
Verizon	3805	9955995327	02/06/2024	02/23/2024	40.01	Collinston SCADA	6452 - Collinston System O&M Expens	
Verizon	3805	9955995327	02/06/2024	02/23/2024	40.01	Collinston SCADA	6452 - Collinston System O&M Expens	
Verizon	3805	9955995327	02/06/2024	02/23/2024	40.01	Collinston SCADA	6452 - Collinston System O&M Expens	
Verizon	3805	9955995327	02/06/2024	02/23/2024	52.01	Telephone	6282 - Telephone Telephone	
					\$332.08			
Wheeler Machinery Co.	3806	1302024	01/30/2024	02/23/2024	1,050.00	Skid Steer Forks	6448 - Equipment and Tools	
Hansen Allen & Luce Inc.	3807	51208	02/02/2024	02/23/2024	26,886.11	Harper Ward Well and Tank	1600 - Work in Process	
Hansen Allen & Luce Inc.	3807	51210	02/02/2024	02/23/2024	11,413.25	Coldwater Canyon Well (Honeyville)	1600 - Work in Process	
Hansen Allen & Luce Inc.	3807	51211	02/02/2024	02/23/2024	554.65	South Willard Well	1600 - Work in Process	
					\$38,854.01			
Hansen Allen & Luce Inc.	3808	51248	02/07/2024	02/23/2024	2,958.00	General Consulting 1/1/2024-1/31/2024	6313 - Engineering	
Hansen Allen & Luce Inc.	3808	51272	02/09/2024	02/23/2024	3,353.00	General Consulting 01/01/2024-01/31/2024	6313 - Engineering	
Hansen Allen & Luce Inc.	3808	51358	02/15/2024	02/23/2024	896.70	General Consulting 01/01/2024-01/31/2024 (Hamm)	6313 - Engineering	
					\$7,207.70			
Hansen Allen & Luce Inc.	3809	51336	02/15/2024	02/23/2024	3,546.57	Project Meetings and NEPA	1600 - Work in Process	
Capital One	3810	332024	02/07/2024	02/23/2024	1,167.19	1/10/2024-2/7/2024	2150 - CC Cleaning Account	
Mountainland Supply Company	3811	S105964868.001	02/13/2024	02/23/2024	10.27	parts	6450 - Beaver Dam O&M Expenses	
Mountainland Supply Company	3811	S105964868.002	02/15/2024	02/23/2024	35.26	parts	6450 - Beaver Dam O&M Expenses	
					\$45.53			
Health Equity	3812	d2uv3ro	02/08/2024	02/23/2024	15.75	Monthly account fees - January 2024	6139 - HSA Contribution-Employer Paid	
Health Equity	3812	n7nwqhf	02/08/2024	02/23/2024	15.75	Monthly account fees - February 2024	6139 - HSA Contribution-Employer Paid	
					\$31.50			
PEHP Long Term Disability	3813	22024	02/23/2024	02/23/2024	-0.01	accrual adjustment	6136 - Employee LT Disability	
PEHP Long Term Disability	3813	PR020324-638	02/08/2024	02/23/2024	85.81	Long Term Disability	2225.4 - Long Term Disability payable	
PEHP Long Term Disability	3813	PR021724-638	02/20/2024	02/23/2024	85.73	Long Term Disability	2225.4 - Long Term Disability payable	
					\$171.53			
JUB Engineers - Logan	3814	0169968	01/23/2024	01/23/2024	43,187.50	BR Lower - Plan EIS #4	6313.5 - BR Canal PL 566	
Adobe	CC	1182024R	01/19/2024	01/19/2024	-256.43	Refund on canceled subscription	6241 - Office Supplies & Postage	
Adobe	CC	2650839854	01/08/2024	01/08/2024	21.37	Monthly Subscription	6241 - Office Supplies & Postage	
Adobe	CC	2677557590	02/09/2024	02/09/2024	21.37	Monthly Subscription	6241 - Office Supplies & Postage	
Amazon	CC	0083460	02/02/2024	02/02/2024	36.97	office supplies	6241 - Office Supplies & Postage	
Amazon	CC	2669857	01/25/2024	01/25/2024	18.68	Office Supplies	6241 - Office Supplies & Postage	
Amazon	CC	5410640	02/02/2024	02/02/2024	77.86	office supplies	6241 - Office Supplies & Postage	
Amazon	CC	5410640 R	02/06/2024	02/06/2024	-6.99	Refund on office supplies	6241 - Office Supplies & Postage	
Amazon	CC	5937844	02/06/2024	02/06/2024	35.40	office supplies	6241 - Office Supplies & Postage	
Amazon	CC	8573064	01/20/2024	01/20/2024	83.79	office supplies	6241 - Office Supplies & Postage	

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Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Best Buy	CC	182024	01/08/2024	01/08/2024	1,091.37	Kylee and Richard Laptops	6263 - Computer/Networking	
Cracker Barrel	CC	13667	02/27/2024	02/27/2024	68.21	Lunch - RWAU Conference	6233 - Travel Expenses	
Dominos Pizza	CC	2232024	02/23/2024	02/23/2024	101.91	CWMP Lunch meeting	6241 - Office Supplies & Postage	
Fairfield Inn	CC	75384	02/29/2024	02/29/2024	323.48	RWAU lodging - Carl	6233 - Travel Expenses	
Fairfield Inn	CC	75385	02/29/2024	02/29/2024	490.84	RWAU lodging - Chance	6233 - Travel Expenses	
Fairfield Inn	CC	75386	02/29/2024	02/29/2024	490.84	RWAU lodging - Desiry	6233 - Travel Expenses	
Fairfield Inn	CC	75950	02/29/2024	02/29/2024	572.83	RWAU lodging - Tim Munns	6233 - Travel Expenses	
Franklin Planners	CC	623445183	02/10/2024	02/10/2024	72.29	Planner Binder	6241 - Office Supplies & Postage	
Godaddy	CC	152023	01/05/2024	01/05/2024	197.46	Standard SSL Renewal / Website hosting	6263 - Computer/Networking	
Kent's Market	CC	72-152155	02/02/2024	02/02/2024	37.55	Office Supplies	6241 - Office Supplies & Postage	
Mi Ranchito	CC	240122-03-06	01/22/2024	01/22/2024	61.00	Lunch Meeting	6233 - Travel Expenses	
Outback Steakhouse	CC	0095	02/27/2024	02/27/2024	590.94	Dinner - RWAU Conference	6233 - Travel Expenses	
Rural Water Association	CC	19415	01/16/2024	01/16/2024	200.00	Legislative Water Rally - Carl, Destry	6231 - Conferences Training	
Successories	CC	761250C	01/19/2024	01/19/2024	471.38	Board Member Awards	6241 - Office Supplies & Postage	
Utah Division of Water Resources	CC	6836844	02/27/2024	02/27/2024	240.00	Water Operator Certification - Kylee Jeppesen	6210 - Memberships & Registrations	
Walmart	CC	23068	02/27/2024	02/27/2024	117.02	Shotgun Shoot Ammo	6233 - Travel Expenses	
Western Nut Company	CC	212024	01/25/2024	01/25/2024	61.56	Board Meeting supplies	6241 - Office Supplies & Postage	
					\$5,160.70			
Capital One	EFT	192024	01/09/2024	02/06/2024	2,061.84	12/8/2023-1/9/2024	2150 - CC Clearing Account	
Dept of Treasury Internal Revenue S	EFT	PR010624-553	01/09/2024	01/09/2024	478.90	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR010624-553	01/09/2024	01/09/2024	794.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR010624-553	01/09/2024	01/09/2024	2,047.72	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR012024-553	01/23/2024	01/23/2024	498.58	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR012024-553	01/23/2024	01/23/2024	850.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR012024-553	01/23/2024	01/23/2024	2,131.86	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR013124-553	02/06/2024	02/09/2024	26.74	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR013124-553	02/06/2024	02/09/2024	114.08	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR020324-553	02/06/2024	02/09/2024	496.56	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR020324-553	02/06/2024	02/09/2024	844.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR020324-553	02/06/2024	02/09/2024	2,123.24	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR021724-553	02/20/2024	02/23/2024	494.26	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR021724-553	02/20/2024	02/23/2024	841.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR021724-553	02/20/2024	02/23/2024	2,113.44	Social Security Tax	2221 - Fed & Fica payable	
Dominion Energy	EFT	12212023	12/31/2023	01/11/2024	478.64	11/22/2023-12/11/2023	6281 - Utilities Utilities	
Dominion Energy	EFT	1232024	02/08/2024	02/08/2024	841.34	1/21/2023-1/23/2024	6281 - Utilities Utilities	
Franklin Planners	EFT	C-S2394423	02/06/2024	02/06/2024	56.42	Planner Refill	6241 - Office Supplies & Postage	
Health Equity	EFT	01022024	01/02/2024	01/02/2024	-0.25	Difference due to rounding	6139 - HSA Contribution-Employer Paid	
Health Equity	EFT	11262023	11/26/2023	01/02/2024	307.68	Destry Larsen Additional HSA Employer Contributio	6139 - HSA Contribution-Employer Paid	
Health Equity	EFT	PR070823-590	07/11/2023	01/02/2024	124.74	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR070823-590	07/11/2023	01/02/2024	798.36	HSA Company	2225.3 - HSA Contributions	
Health Equity	EFT	PR072223-590	07/25/2023	01/02/2024	124.74	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR072223-590	07/25/2023	01/02/2024	798.36	HSA Company	2225.3 - HSA Contributions	
Health Equity	EFT	PR080523-590	08/08/2023	01/02/2024	124.74	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR080523-590	08/08/2023	01/02/2024	798.36	HSA Company	2225.3 - HSA Contributions	
Health Equity	EFT	PR081923-590	08/22/2023	01/02/2024	124.74	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR081923-590	08/22/2023	01/02/2024	798.36	HSA Company	2225.3 - HSA Contributions	
Health Equity	EFT	PR090223-590	09/05/2023	01/02/2024	-769.25	HSA Company	2225.3 - HSA Contributions	
Health Equity	EFT	PR090223-590	09/05/2023	01/02/2024	124.74	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR090223-590	09/05/2023	01/02/2024	798.36	HSA Company	2225.3 - HSA Contributions	
Health Equity	EFT	PR091623-590	09/19/2023	01/02/2024	121.46	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR091623-590	09/19/2023	01/02/2024	647.79	HSA Company	2225.3 - HSA Contributions	
Health Equity	EFT	PR093023-590	10/03/2023	01/02/2024	121.46	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR093023-590	10/03/2023	01/02/2024	647.79	HSA Company	2225.3 - HSA Contributions	
Health Equity	EFT	PR101423-590	10/17/2023	01/02/2024	121.46	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR101423-590	10/17/2023	01/02/2024	647.79	HSA Company	2225.3 - HSA Contributions	
Health Equity	EFT	PR102823-590	10/31/2023	01/02/2024	769.25	HSA Company	2225.3 - HSA Contributions	
Health Equity	EFT	PR111123-590	11/14/2023	01/02/2024	102.65	HSA Employee	2225.3 - HSA Contributions	

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Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Health Equity	EFT	PR111223-590	11/14/2023	01/02/2024	657.00	HSA Company	2225.3 - HSA Contributions	
Health Equity	EFT	PR112523-590	11/28/2023	01/02/2024	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR112523-590	11/28/2023	01/02/2024	1,153.85	HSA Company	2225.3 - HSA Contributions	
Health Equity	EFT	PR120923-590	12/12/2023	01/02/2024	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR120923-590	12/12/2023	01/02/2024	846.17	HSA Company	2225.3 - HSA Contributions	
Health Equity	EFT	PR122323-590	12/26/2023	01/02/2024	64.10	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR122323-590	12/26/2023	01/02/2024	80.13	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR122323-590	12/26/2023	01/02/2024	512.82	HSA Company	2225.3 - HSA Contributions	
Health Equity	EFT	PR122323-590	12/26/2023	01/02/2024	641.06	HSA Company	2225.3 - HSA Contributions	
Jersey Mike's	EFT	036231	01/29/2024	01/29/2024	152.46	Meeting lunch	6233 - Travel Expenses	
Les Olson	EFT	MIT0213658	01/12/2024	01/12/2024	456.00	Data back up (set up)	6263 - Computer/Networking	
PathPoint Merchant Services	EFT	1312024	01/31/2024	01/31/2024	54.91	1/1/2024-1/31/2024	6612 - Merchant Card Services	
PathPoint Merchant Services	EFT	2292024	02/29/2024	02/29/2024	114.82	02/01/2024-02/29/2024	6612 - Merchant Card Services	
Utah Local Governments Trust	EFT	1610598	12/11/2023	01/18/2024	55.49	10210-AUTO	6510 - Auto Insurance	
Utah Local Governments Trust	EFT	1610599	12/11/2023	01/18/2024	3.90	Accidental Dental	6134 - Dental Insurance Expense	
Utah Local Governments Trust	EFT	1610600	12/11/2023	01/18/2024	144.93	Accidental Dental	6134 - Dental Insurance Expense	
Utah Local Governments Trust	EFT	1610601	12/11/2023	01/18/2024	341.82	10210-WC	6141 - Workers Compensation	
Utah Local Governments Trust	EFT	1611033	01/10/2024	01/18/2024	3.90	Accidental Dental - 1/2024	6141 - Workers Compensation	
Utah Local Governments Trust	EFT	1611034	01/10/2024	01/18/2024	319.75	10210-WC January 2024	6141 - Workers Compensation	
Utah Local Governments Trust	EFT	1611434	02/12/2024	02/12/2024	3.90	10210 Accidental Dental	6141 - Workers Compensation	
Utah Local Governments Trust	EFT	1611435	02/12/2024	02/12/2024	748.00	Position Bond	6134 - Dental Insurance Expense	
Utah Local Governments Trust	EFT	1611436	02/12/2024	02/12/2024	1,102.50	Position Bond	6511 - Bonds	
Utah Local Governments Trust	EFT	1611437	02/12/2024	02/12/2024	62.02	Contractors Equipment Endorsement	6511 - Bonds	
Utah Local Governments Trust	EFT	1611438	02/12/2024	02/12/2024	341.00	Workers Compensation	6141 - Workers Compensation	
Utah Retirement Systems	EFT	PR010624-683	01/09/2024	01/09/2024	11.95	URS 401k	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR010624-683	01/09/2024	01/09/2024	80.77	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR010624-683	01/09/2024	01/09/2024	1,205.12	URS 401k Match	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR010624-683	01/09/2024	01/09/2024	2,845.40	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR012024-683	01/23/2024	01/26/2024	12.44	URS 401k	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR012024-683	01/23/2024	01/26/2024	84.00	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR012024-683	01/23/2024	01/26/2024	1,273.38	URS 401k Match	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR012024-683	01/23/2024	01/26/2024	2,960.80	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR020324-683	02/06/2024	02/06/2024	12.32	URS 401k	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR020324-683	02/06/2024	02/06/2024	84.00	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR020324-683	02/06/2024	02/06/2024	1,249.74	URS 401k Match	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR020324-683	02/06/2024	02/06/2024	2,949.68	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR021724-683	02/20/2024	02/23/2024	12.29	URS 401k	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR021724-683	02/20/2024	02/23/2024	84.00	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR021724-683	02/20/2024	02/23/2024	1,264.79	URS 401k Match	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR021724-683	02/20/2024	02/23/2024	2,947.04	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR122323-683	12/26/2023	01/02/2024	12.08	URS 401k	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR122323-683	12/26/2023	01/02/2024	80.77	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR122323-683	12/26/2023	01/02/2024	1,094.07	URS 401k Match	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR122323-683	12/26/2023	01/02/2024	2,857.91	URS Retirement	2223.1 - 401K payable	
Utah State Tax Commission	EFT	PR010624-685	01/09/2024	01/09/2024	717.00	State Income Tax	2222 - State Withholding Payable	
Utah State Tax Commission	EFT	PR012024-685	02/06/2024	02/06/2024	749.00	State Income Tax	2222 - State Withholding Payable	
Utah State Tax Commission	EFT	PR020324-685	02/06/2024	02/06/2024	738.00	State Income Tax	2222 - State Withholding Payable	
Utah State Tax Commission	EFT	PR021724-685	02/20/2024	02/23/2024	737.00	State Income Tax	2222 - State Withholding Payable	
Xpress Bill Pay	EFT	INV-APR008725	01/31/2024	01/31/2024	169.41	January 2024 Fees	6612 - Merchant Card Services	
					\$57,007.90			
					\$1,158,793.38			

Water Rates Revenue Generation

Current	Base Rate	Base Rate Up To	Tier 1	Tier 2	Tier 3	Tier 4	Tier 5
Beaver Dam	\$ 40.00	15,000	\$ 2.00 15,001 30,000	\$ 4.00 30,001 60,000	\$ 7.00 60,001 100,000	\$ 10.00 100,001 250,000	250,001 1,000,000 Indoor/Outdoor
Bothwell	\$ 40.00	15,000	\$ 2.00 15,001 30,000	\$ 4.00 30,001 60,000	\$ 7.00 60,001 100,000	\$ 10.00 100,001 250,000	250,001 1,000,000 Indoor/Outdoor
Collinston	\$ 40.00	15,000	\$ 2.00 15,001 30,000	\$ 4.00 30,001 60,000	\$ 7.00 60,001 100,000	\$ 10.00 100,001 250,000	250,001 1,000,000 Indoor/Outdoor
Harper Ward	\$ 40.00	15,000	\$ 2.00 15,001 30,000	\$ 4.00 30,001 60,000	\$ 7.00 60,001 100,000	\$ 10.00 100,001 250,000	250,001 1,000,000 Indoor/Outdoor
South Willard	\$ 40.00	15,000	\$ 2.00 15,001 1,000,000				Indoor

Revenue	Base Rate	Tier 1	Tier 2	Tier 3	Tier 4	Tier 5	Total	Proposed Ave Monthly Fee	Current Ave Monthly Fee	Difference
Beaver Dam	\$16,800	\$ 524	\$1,064	\$ 190	\$ -	\$ -	\$ 18,578	\$ 44.23	\$43.27	\$ 0.97
Bothwell	29,280	2,496	11,212	8,585	4,536	-	\$ 56,109	\$ 76.65	\$49.22	\$ 27.43
Collinston	37,440	1,766	6,224	2,475	1,687	-	\$ 49,592	\$ 52.98	\$48.22	\$ 4.76
Harper Ward	50,880	3,372	12,620	7,590	4,795	40	\$ 79,298	\$ 62.34	\$59.25	\$ 3.09
South Willard	1,920	-	-	-	-	-	\$ 1,920	\$ 40.00	\$36.27	\$ 3.73
Total	\$136,320	\$ 8,158	\$31,120	\$ 18,841	\$ 11,019	\$ 40	\$ 205,497			

Recommendation #2: Standardize Retail Rates – 16.5% Revenue Increase



PRIVACY POLICY STATEMENT

ONLINE PRIVACY POLICY

Bear River Water Conservancy District, (the "District") and its subsidiary companies respect the privacy rights of our online visitors and recognize the importance of protecting the information collected from you. We have adopted a corporate wide Online Privacy Policy that guides how we collect, store and use the information you provide online. Please note that this policy applies only to sites maintained by Company and its subsidiaries, and not to web sites maintained by other companies or organizations to which we link.

If you have questions or concerns regarding this statement, please contact our office:

Phone: 435-723-7034

Email: accounting@brwcd.com

INFORMATION COLLECTION AND USE

Our primary goals in collecting personally identifiable information are to provide you with the product and services made available through our web site, including, but not limited, our services, to communicate with you, and to manage your account, if you have one.

Log Data: When you visit the Site, our servers automatically record information that your browser sends whenever you visit a website as Log Data. This Log Data may include information such as your IP address, browser type or the domain from which you are visiting, the websites you visit, the search terms you use, and any advertisements on which you click. For most users accessing the Internet from an Internet service provider the IP address will be different every time you log on. We use Log Data to monitor the use of the Site and of our Service, and for the Site's technical administration. We do not associate your IP address with any other personally identifiable information to identify you personally, except in case of violation of the Terms of Service

THIRD PARTIES

Third Party Services: Users may register for other services from our website. Certain products and/or services available on our site are provided to you in partnership with third party(s) and may require you to disclose personally identifiable information in order to register for and access such products and/or services. Such products and/or services shall identify the third-party partners at the point of registration. If you elect to register for such products and/or services your personally identifiable information will be transferred to such third party(s) and will be subject to the privacy policy and practices of such third party(s). We are not responsible for the privacy practices and policies of such third party(s) and, therefore, you should review the privacy practices and policies of



PRIVACY POLICY STATEMENT

such third party(s) prior to providing your personally identifiable information in connection with such products and/or services.

Service Providers: We engage certain trusted third parties to perform functions and provide services to us, including, without limitation, hosting and maintenance, customer relationship, database storage and management, and direct marketing campaigns. We will share your personally identifiable information with these third parties, but only to the extent necessary to perform these functions and provide such services, and only pursuant to binding contractual obligations requiring such third parties to maintain the privacy and security of your data.

We want you to feel comfortable using our services, knowing that your privacy is respected and protected. We welcome your feedback on this notice, which is reviewed annually.

Last Revision:

March 27, 2024